FirstEnergy

76 South Main St.
Akron, Ohio 44308

February 28, 2018

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 17-2378-EL-RDR
89-6006-EL-TRF

Dear Mrs. McNeal:

In compliance with the Finding and Order dated February 28, 2018 in Case No. 17-2378-EL-RDR, enclosed please find final copies of the Rider NMB tariff and associated pages that reflect the rates approved by the Commission. Please file one copy in each of the above case dockets.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER NMB
Non-Market-Based Services Rider

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.

BU = Forecasted billing units for the Computation Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	1.3929¢
GS* (per kW of Billing Demand)	$4.1745
GP* (per kW of Billing Demand)	$5.0365
GSU (per kVa of Billing Demand)	$4.1763
GT (per kVa of Billing Demand)	$4.1080
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.2474¢
POL (all kWhs, per kWh)	0.0000¢

* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission.

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Case No(s). 17-2378-EL-RDR, 89-6006-EL-TRF

Summary: Tariff update of Rider NMB for PUCO #11 electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.