BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)	
Duke Energy Ohio, Inc., for Approval)	Case No. 11-5905-EL-RDR
to Adjust Rider DDR.)	

DUKE ENERGY OHIO, INC.'S APPLICATION TO ADJUST AND SET RIDER DDR

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio) requests approval to adjust the rate for its pilot distribution decoupling rider, Rider DDR.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Finding and Order issued by the Public Utilities Commission of Ohio (Commission) on November 22, 2011, in Case Nos. 11-3549-EL-SSO, wherein the Commission adopted and approved the Stipulation filed by the Parties that included an agreement the Duke Energy Ohio would subsequently file for approval of a distribution decoupling mechanism to adjust rates between rate cases. Subsequent to the Commission's approval of the Stipulation in that proceeding, Duke Energy Ohio did file an application for approval of a pilot decoupling

- mechanism. That application was approved by the Commission in a Finding and Order on May 30, 2012 in Case No. 11-5905-EL-RDR.
- 2. In its Finding and Order in Case No. 11-5905-EL-RDR, the Commission approved the proposed decoupling mechanism and directed the Company to accrue positive or negative differences in a balancing account specific to each rate class and to submit an application to adjust Rider DDR by March 1 of each year.
- 3. At the conclusion of the pilot, Duke Energy Ohio was to provide a report to the Commission discussing the results of the pilot and justification for extending or terminating the program. Duke Energy Ohio filed a report on August 28, 2015.
- 4. Attachment 1 to this Application shows the calculation of the proposed rider rates. The proposed rider rates are \$0.000407 per kWh for all residential rates, \$0.000790 per kWh for Rate EH, and \$0.001280 per kWh for Rate DM. The current rider rates are \$0.000117 per kWh for all residential rates, \$0.000775 per kWh for Rate EH, and (\$0.000203) per kWh for Rate DM.
- 5. Page 1 of Attachment 1 shows the Rider DDR rate calculations. The revenue requirement has two main components: revenues required to true-up calendar year 2017 base distribution revenues against the approved base distribution revenues, and a reconciliation of prior years' allowed revenues to be collected during July 2013 through December 2017 against actual Rider DDR revenues collected during that same period.
- Page 2 of Attachment 1 shows the calculation of the prorated allowed decoupling revenues for the period July 2017 through December 2017 based on numbers contained in the February 2017 filing.

- 7. Pages 4 through 15 of Attachment 1 show the detailed decoupling revenue calculations for 2017 by month. Page 3 summarizes the numbers contained on pages 4 through 15.
- 8. Page 16 of Attachment 1 shows the customer counts by rate and month for the period January through December 2017.
- 9. Page 17 of Attachment 1 shows the weather normalized actual kWh by rate and month for the period January through December 2017.
- 10. Page 18 of Attachment 1 shows the base distribution rates that are included in the calculations on pages 4 through 15.
- 11. Page 19 of Attachment 1 shows the calculation of the base distribution revenue per customer, excluding customer charges, as approved in Case No. 12-1682-EL-AIR. These reference numbers are used in the 2017 decoupling calculations. Base distribution rates that were approved in Case No. 12-1682-EL-AIR were effective May 6, 2013.
- 12. Page 20 of Attachment 1 shows the actual Rider DDR revenues for the period July 2013 through December 2017.
- 13. Page 21 of Attachment 1 shows the calculation of the three percent cap on rates for Rider DDR. The cap is applied to Rate EH on page 1.
- 14. Page 22 of Attachment 1 shows the kWh forecast for January 2018 through December 2019. Numbers from this page appear on page 1 in the calculation of the proposed Rider DDR rates to be effective beginning July 1, 2018.

15. These rates for Duke Energy Ohio customers subject to Rider DDR are just and reasonable and should be approved. A copy of the proposed tariff sheet is included as Attachment 2 to this Application.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve the new decoupling distribution rider rate for Rider DDR as proposed in this Application.

Respectfully submitted,

Duke Energy Ohio, Inc.

Elizabelk N Watts BK Rocco D'Ascenzo (0077651)

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PAGE 1 ATTACHMENT 1

DUKE ENERGY OHO CALCULATION OF RIDER DDR (DISTRBUTION DECOUPLING) RATES EFFECTIVE JULY 1, 2018 - JUNE 30, 2019

	CY2012 Decoupling	CY2013 Decoupling	를	Reconcillation CY2015 Decoupling	CY2016 Decoupling		CY2017 Decoupling			
	Feb 2013 Filing DDR Revenues	Feb 2014 Filing DDR Revenues	Feb 2015 Filing DOR Revenues	Feb 2016 Filing DOR Revenues	Feb 2017 Filing DDR Revenues	Less: DDR Revenues	Feb 2018 Filing DDR Revenues	Total Requirement Decoupling Revenues	kWh Billing Determinants	Rider DDR Rates
Rates Effective:	Jul 2013 - Jun 2014 Allowed ¹	Jul 2014 - Jun 2015 Allowed 2	Jul 2015 - Jun 2016 Allowed ³	Jul 2016 - Jun 2017 Allowed *	Jul 2017 - Dec 2017 Allowed ⁵	Jul 2013 - Dec 2017 Actual	Jul 2018 - Jun 2019 Allowed 7	To Be Recovered July 2018 - June 2019	kWh July 2018 - June 2019	Effective July 2018 - June 2019
	4	•	U	o	ш		g	H=A+B+C+D+E-F+G	7	J=H/I
Residential (RS, RS3P, RSL), ORH, TD, TD13)	\$5,358,114	\$1,168,781	-\$536,423	\$971,709	\$1,788,499	\$7,043,336	\$1,258,155	\$2,965,499	7,286,055,304	\$0.000407
	\$15,617\$	\$241,128	-\$172,956	-\$123,296	-\$20,736	\$210,950	-\$76,934	3% Cap Applied ⁶ \$50,750	64,270,505	\$0.000790
MQ	-\$1,213,534	761,573,	-\$154,822	-\$138,466	\$179,385	-\$2,222,689	\$494,838	\$716,893	560,153,434	\$0.001280
Total	\$4,863,898	\$736,712	-\$864,201	\$709,947	\$1,947,148	\$5,031,596	\$1,676,059	\$3,733,142	7,910,479,243	

Application dated February 26, 2013. Attachment 1 page 1.

Application dated February 25, 2014. Attachment 1 page 2.
Application dated February 25, 2015. Attachment 1 page 2.
Application dated February 29, 2015. Attachment 1 page 2.
Application dated February 10, 2017. Partial year allowed revenues calculated on page 2 of this work paper.
Three percent cap in effect for Rate EH. Cap calculated on page 21.
From page 3 of this work paper.

DUKE ENERGY OHIO KWH FORECAST - RESIDENTIAL, RATE DM, RATE EH FEBRUARY 2017 FILING

	Residential	DM	H	
	Jul-17	701,563,720	53,040,491	
	Aug-17	724,712,450	53,564,277	
	Sep-17	646,292,720	52,828,897	
	0ct-17	446,905,820	41,236,866	6,147,704
	Nov-17	458, 164, 300	39,581,227	6,599,471
	Dec-17	646,493,830	47,543,613	8,951,810
	Jan-18	795,816,560	52,371,829	10,629,374
	Feb-18	714,591,400	48,033,836	11,213,863
	Mar-18	628,731,330	44,303,831	8,083,051
	Apr-18	524,652,230	43,475,885	7,035,149
	May-18	426,344,520	37,701,500	5,661,750
	Jun-18	541,154,770	46,415,978	
Total		7,255,423,650	560,098,230	64,322,172
Jul-Dec 2017 kWh		3,624,132,840	287,795,371	21,698,985
Allowed 2016 Revenues Excl Cap and True-up		\$3,580,531	\$349,113	-\$61,469
July 2017-June 2018 DDR Rate per kWh Excl Cap and True-Up	rue-Up	\$0.000493	\$0.000623	-\$0.000956
In 2017-Dec 2017 Allowed Revenue Exci Cap and True-Up	e-Ua	\$1.788.499	\$179.385	-\$20.736

	kWh		NON-RESIDENTIAL	NTIAL	Section 1		A 2015	RESIDE	ITIAL		and the second	
		WQ F	552, 124, 633	62,493,876	ORH 6,155,033	ORHP RS RS 99,019	7,001,381,996	CUR 93,164,460	RS3P 5,782,553	RSLJ 56,419,911	RSPP 1 274,732,724	TD 287,847
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			492,821	5,804	2,315	Æ	7,292,828	169,631	2,211	70,158	8 247,211	207
			NON-RESIDENTIAL	NTIAL	Residence and		SATTEMENT OF	RESIDENTIAL	TIAL			
												Note 1
D=A*C	2017 Distribution Revenue		\$16,361,392	\$1,029,774	\$128,490	\$2,005	\$177,429,023	\$2,360,974	\$146,541	\$1,429,793	3 \$6,962,277	\$5,384
UI E=D/B E1=D/B	2017 Residential Distribution Revenue 2017 Revenue Per Customer 2017 Residential Rev per Customer		\$33.20	\$177.42	\$55.50	\$58.98	\$24.33	\$188,464,487 \$13.92 \$24.21	,48/ \$66.28	\$20.38	8 \$28.16	\$26.01
		U	NON-RESIDENTIAL	NTIAL				RESIDENTIAL	TIAL			
	2012 Authorized Revenue Adjusted		NON-RESIDENTIAL	NTIAL				RESIDENTIAL	TIAL	all present the		
G = (F * B)	For 2017 Customer Count		\$16,856,230	\$952,840	\$130,308.12	\$1,913.81	\$179,629,048.86 \$2,318,341.18 \$123,056.67 \$1,425,247.86 \$6,089,033.88 \$189,722,641 \$55.66 \$20.31 \$24.63 \$24.63 \$24.37	\$2,318,341.18 \$1 \$189,722,641 \$13.67 \$24.37	\$123,056.67 ,641 \$55.66	\$1,425,247.86	5 \$6,089,033.88	\$5,690.98
		Ц	NON-RESIDENTIAL	NTIAL				RESIDENTIAL	TIAL		The Section	
0-9=H	Decoupling True-up Revenue		\$494,838	-\$76,934	\$1,819	-\$92	\$2,200,026	-\$42,633	-\$23,485	-\$4,546	5 -\$873,243	\$307
					\$0.79	-\$2.70	\$0.30	\$1,258,155 -\$0.25 \$0.16	-\$10.62		5 -\$3.53	\$1.48
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		MC	击	7	ORH	ORHP	RS S	CUR		RS3P	RSU	RSPP	OT C	TOTAL CONTROL
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			40,830	717	7 193			605,585	14,125	184	THE PARTY OF	6,324	21,671	
			NON-RESIDENTIAL	NTIAL		1000	1000		RESIDENTIAL	TIAL		in the		
	Distribution Rate (5 per kWh)		\$0.026343	\$0.016478	\$0.019237	\$0.019237		\$0.025342	\$0.025342	\$0.025342	\$ \$0.025342		\$0.025342	Note 1
D=A*C	2017 Distribution Revenue		\$1,402,116	\$185,842			is	\$18,991,903	\$257,840	\$15,794			\$823,444	\$604
D1 E=D/B E1=D/B	2017 Residential Distribution Revenue 2017 Revenue Per Customer 2017 Residential Rev per Customer		\$34.34	\$259.19	\$87.39	\$119.33	83	\$31.36	\$20,281,855 \$18.25 \$31.29	\$55 \$85.84 9		\$27.68	\$38.00	\$33.58
			NON-RESIDENTIAL	NTIAL		7			RESIDENTIAL	TIAL				
	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	6	24.63	13.67	55.66		20.31	24.63	27.49
	2012 Authorized Revenue Adjusted		NON-RESIDENTIAL	NTIAL					RESIDENTIAL	TAL.				
G = (F * B)	For 2017 Customer Count		\$1,396,531	\$117,710	\$10,863.70		\$168.87 \$14,916,114.51	DH.	\$193,045.90	\$10,240.81	\$128,470.99	1/25	\$533,776.63	\$494.87
					\$56.29	\$56.29	S.	\$24.63	\$15,793,176 \$13.67 \$24.37	176 \$55.66		\$20.31	\$24.63	\$27.49
			NON-RESIDENTIAL	INTIAL					RESIDENTIAL	TIAL				
H=G-D	Decoupling True-up Revenue		55.685	£1489\$}	86,082\$	115	75	992,780	P64,794	\$5,55	1 546,	574	\$289,668	-\$110
					-\$31.10	-\$63.04	4	-\$6.73	-\$4,488,679 -\$4.59 -\$6.93	579 -\$30.18 I	\$	-\$7.36	-\$13.37	-\$6.08
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٧		46,005,281 9,228,578	8 681,348	10,445	631,480,980	9,420,551	512,020	5,859,404	28,476,093	30,516
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8		40,747		3	606,399	14,091	183	6,251	21,893	18
		NON-RESIDENTIAL	100 SEC. 1100 SEC. 1000	100 Text 100 Text		RESIDENTIAL	TIAL			200
ú	Distribution Rate (\$ per kWh)	\$0.026343 \$0.016478	\$0.019237	\$0.039237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Mote 1
D=A*C	2017 Distribution Revenue				\$16,002,991	\$238,736	\$12,976	\$148,489	\$721,641	\$533
D1 E=D/B	2017 Residential Distribution Revenue 2017 Revenue Per Customer	\$29.74 \$212.09	\$67.56	\$66.98	\$26.39	\$17,138,673	\$70.90	\$23.75	\$32.96	\$29.60
E1=D/B	2017 Residential Rev per Customer		2			\$26.41				
		NON-RESIDENTIAL				RESIDENTIAL	TIAL	W 78-		
LL.	2012 Authorized Revenue Per Customer	34.20 164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted	NON-RESIDENTIAL	三十次400000	14 0 E 3 B		RESIDENTIAL	TIAL			
G = (F * B)	For 2017 Custamer Count	\$1,393,692 \$117,710	\$10,919.99	\$168.87 \$14,936,164.08	1,936,164.08	\$192,581.22	\$10,185.15	\$126,988.00	\$539,244.69	\$494.87
			\$56.29	\$56.29	\$24.63	\$13,816,747	\$55.66	\$20.31	\$24.63	\$27.49
				V. 1		\$24.37				
		NON-RESIDENTIAL				RESIDENTIAL	Į.			
H=G-D	Decoupling True-up Revenue	835 853 ST 1815	2	S. 1725	\$1,066,827	\$46154	06/1755	-\$21.501	\$5. [5.] \$6. 2815 [105 113- 106 25] \$7. [5.] \$1. [6.] \$2. [6.] \$1. [6.]	185°
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			-\$11.27	-\$10.69	-\$1.76	-\$1,321,3 -\$3.28 -\$2.04	-\$15.25	-\$3.44	-\$8.33	-\$2.11
	Decoupling True-up Revenue	\$1,174,510								

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			43,350,752	8,038,538		880'6	574,485,068	8,946,615	474,506	5,179,892	25,685,306	23,252
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			40,872	721	192	e	606,902	14,075	184	6,148	22,026	18
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			NON-RESIDENTIAL	TTAL	A STATE OF THE STA	0.10776		RESIDENTIAL	INTIAL		9 77 77 75	ASTONA N
	Distribution Rate (\$ ber kWh)		\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	Ş	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.017459
D=A + C	2017 Distribution Revenue		\$1,141,989	\$132,459			\$14,558,601	\$2				\$406
D1 E=D/8 E1=D/8	2017 Residential Distribution Revenue 2017 Revenue Per Customer 2017 Residential Rev per Customer		\$27.94	\$183.72	\$61.51	\$58.28	\$23.99	\$15,591,927 \$16.11 \$24.00	1,927 \$65.35 00	\$21.35	\$29.55	\$22.55
			NON-RESIDENTIAL	TIAL				RESIDENTIAL	NTIAL			
	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63		55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted		NON-RESIDENTIAL	ITIAL		100	Section 1988	RESIDENTIAL	NTIAL			
G = (F * B)	For 2017 Customer Count		\$1,397,968	\$118,366	\$10,807.41	\$168.87	\$168.87 \$14,948,553.43	\$192,362.55 \$:	\$10,240.81	\$124,895.58	\$542,520.60	\$494.87
					\$56.29	\$56.29	\$24.63		\$55.66	\$20.31	\$24.63	\$27.49
			NON-RESIDENTIAL	MIAL				RESIDENTIAL	NTIAL		Control of the	
H=6-D	Decoupling True-up Revenue		\$255,979 \$14,093	\$14,093	-\$1,002	95	\$389,953	\$94,363	+\$1,784	\$6,373	-\$108,396	\$89
						-\$1.99	\$0.64	\$238,117 -\$2.44 \$0.37	-\$9.70 -\$9.70 37	-\$1.04		\$4.94

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		DIM	н	8		ORHP	100	SU	RS3P	RSL	RSPP	TD
The state of the s		STATE OF THE PARTY OF	41,129,167	6,458,324	403,355	15,749	463,635,137	7,730,187	7 383,207	77 4,004,461	61 20,346,217	18,911
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D=A*C	Distribution Rate (5 per RWn) 2017 Distribution Revenue		\$1.083.466	\$106.420	\$0.019237	\$0.019237	\$0.025342	2 \$0.025342 5195.898	2 \$0.025342 8 \$9.711	50.025342	42 \$0.025342 R1 \$515.614	\$0.017459
	2017 Residential Distribution Revenue								0,539			
E=D/8 2 E1=D/8 2	2017 Revenue Per Customer 2017 Residential Rev per Customer		\$26.53	\$149.26	\$40.41	\$100.99	\$19.39		3.93 \$53.07 \$19.42	7 \$16.80	80 \$23.86	\$18.34
			NON-RESIDENTIAL	TIAL		NESS TROOP BUT	CHEMINE D	RESID	RESIDENTIAL.	COLUMB SPECTO SEC	Salf of Brosser	A SECTION
7	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63	13.67	55.66	6 20.31	1 24.63	27.49
	2012 Authorized Revenue Adjusted	Ш	NON-RESIDENTIAL	ITIAL				RESID	RESIDENTIAL			
G=(F*B) F	For 2017 Customer Count		\$1,396,839	\$117,053	\$10,807.41	\$168.87	\$168.87 \$14,923,208.22	\$192,		\$10,185.15 \$122,701.57	57 \$532,200.25	\$494.87
					\$56.29	\$56.29	\$24.63		\$13.67 \$55.66 \$24.37	\$20.31	31 \$24.63	\$27.49
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					\$15.88	-\$44.70	\$5.24		\$3,211,413 \$0.26 \$2.59	13.51	51 \$0.77	\$9.15
								\$4	\$4.96			

Fee Bis		kWh	NON-RESIDENTIAL		пас			RESIDENTIAL		Parent I		
No. High Bill	٧		39,101,836	7-0	325,032	4,248	108,908,73	6,375,178	374,748	1,217,395	089,873	16,148
Decoupling Trace to Revenue And Proceedings 1947 194		No Bile	INSCIPLINATION OF THE PROPERTY	1		May	2017 Actual (fr	om page 2}	4			
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NON-RESIDENTIAL NON-RESIDENTIAL SOLUTION SOLUTI			40,988		193	3	606,379	14,096	185	5,937	21,013	71
Part			NON-RESIDENT	¥				RESIDENT	.WT			
2012 Authorized Revenue Per Customer 2013 Authorized Revenue Per Cust	A + C	Distribution Rate (5 per kWh) 2017 Distribution Revenue 2017 Residential Distribution Revenue 2017 Revenue Per Customer		\$93,450	\$0.019237 \$6,253 \$32.40	\$0.019237 \$82 \$27.24	\$0.025342 \$10,362,565 \$17.09	\$0.025342 \$161,560 \$11,029,5:	o o	\$0.025342 \$81,535 \$13.73	\$0.025342 \$407,750 \$19.40	\$0.017459 \$282 \$282 \$16.58
2012 Authorited Revenue Per Cuttomer 2012 Authorited Revenue Per Cuttomer 2012 Authorited Revenue Adjusted For 2017 Cuttomer Count 51,401,335 511,710 516,417 56,29 56,29 56,29 56,29 518,417 515,782,586 510,2864 5120,690 15 511,782,586 510,2864 5120,690 15 511,782,586 511,78	=D/B	2017 Residential Rev per Customer						\$17.03				
2012 Authorited Revenue Adjusted NON-RESIDENTIAL SLAD 164.17 S.62.29 S.62.29 24.63 13.67 S.5.66 20.31 24.63 20.23 Authorited Revenue Adjusted			NON-RESIDENTI	¥.		-01656H		RESIDENT	ML			
For 2017 Customer Count S1401,935 \$117,710 \$10,863.70 \$168.87 \$14,935,671.46 \$192,6463.5 \$10,296.46 \$120,690.13 \$517,569.48 \$13,790.29 \$56.29 \$56.29 \$56.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$54.63 \$13,790.29 \$14.63		2012 Authorized Revenue Per Customer	34.20	164.17	56.29	\$6.29	24.63	13.67	55.66	20.31	24.63	27.49
For 2017 Customer Count \$11,01935 \$117710 \$168.87 \$14,995,671.46 \$192,649.56 \$10,296.46 \$120,669.13 \$517,569.48 \$157,783.296 \$157,783.29		2012 Authorized Revenue Adjusted	NON-RESIDENT	- V	A STATE OF	THE REAL PROPERTY.		RESIDENT	M			
Decoupling True-up Revenue	G = (F * B)	For 2017 Customer Count	\$1,401,935	\$117,710	\$10,863.70	\$ 168.87 \$	14,935,671.46	MAE I	\$10,296.46	\$120,609.15	\$517,569.48	\$467.38
Decupling True-up Revenue					\$56.29	\$56.29	\$24.63	\$15,788,2 \$13.67 \$24.37	40.00	\$20.31	\$24.63	\$27.49
Decoupling True-up Revenue - Ian					Section 1					¥		
Decoupling True-up Revenue - Jan			NON-RESIDENT	4				RESIDENT	WE		1675	E I LIBOR
\$4,758,773 \$4,32 \$5.23 \$ \$4,758,773 \$4,32 \$6.58 \$5.23 \$ \$1,177,5,10 \$4,000,411 \$2,519,928 \$3,000,411 \$2,519,928 \$4,000,006 \$4,000,006 \$4,000,006 \$4,000,006	G-D	Decoupling True-up Revenue	5.05.00 (S.00.00)		17975	782	\$4,579,106	\$31,090	×008\$	539,074	\$109,820	\$185
5.72 9.8 1 3.0 3.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5					\$23.89	\$29.05	\$7.54	\$4,758,77 \$2.21 \$7.35	54.32	\$6.58	\$5.23	\$10.91
		Decoupling True-up Revenue -Jan Decoupling True-up Revenue -Feb	968(295175)									
3		Decoupling True-up Revenue -Mar Decoupling True-up Revenue -Apr	5480 003 535 518									
		Decoupling True-up RevenueMay Decoupling True-up RevenueJun	886 6165									
		Decoupling True-up Revenue - Jul	53,080,411									
		Decoupling True-up Revenue - Aug	\$22,919,928									
		Decoupling True-up Revenue - Oct	\$1007.001									
The state of the s		Decoupling True-up Revenue - Nov	B01721185									
			POTONICA COMIN OCCIÓNOTO	Discourse								

	KWN	NON-RESIDENTIAL	DENTIAL		June 2017 Act	June 2017 Actual, Weather Normalized (from page 3) RESIDENTIAL	malized (from page :	age 3) TIAL			
		DM	E .	ORH	ORHP	RS	CUR		RSU	RSPP TD	
A		46,238,317	4,627	355,410	2,926	546,078,277	8,714,821	452,475	4,039,856	296,540	21,060
					1 H TO 1 H TO 1 H						
			A STATE OF THE STA		Jun	June 2017 Actual (from page 2)	om page 2)				
	No. Bills	NON-RESIDENTIAL	DENTIAL			No. 10 Persons No.	RESIDENTIAL	TIAL		State of the state of	STATE OF THE STATE OF
		DM	EX	ORH C	ORHP R	RS (CUR R	RS3P F	RSLI F	RSPP TD	
a		41,172	10	193	2	605,991	14,156	182	5,848	20,441	17
		NON-RESIDENTIAL	DENTIAL	THE SHORTON	Coll Street Section		RESIDENTIAL	TIAL	20 cm 2000 cm		Washington D
U	Distribution Rate (\$ per kWh)	\$0.035308	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.020953
D=A*C	2017 Distribution Revenue	\$1,632,582	\$76	\$9,007	\$74	\$13,838,716	\$170,167	\$11,467	\$102,378	\$489,013	\$441
E=D/8	2017 Residential Distribution Revenue 2017 Revenue Per Customer 2017 Revidential Rev per Circtomer	\$39.65	\$7.62	\$46.67	\$37.08	\$22.84	\$12.02	\$63.00	\$17.51	\$23.92	\$25.96
		NON-RESIDENTIAL	DENTIAL				RESIDENTIAL	TIAL			THE PRINCE
	2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted	NON-RESIDENTIAL	DENTIAL				RESIDENTIAL	TIAL			
G = (F * B)	For 2017 Customer Count	\$1,408,229	\$1,642	\$10,863.70	\$112.58	\$112.58 \$14,926,114.66	\$ 193,469.58 \$:	\$10,129.49	\$118,801.13	\$503,480.60	\$467.38
				\$56.29	\$56.29	\$24.63	\$13.67 \$24.37	\$55.66	\$20.31	\$24.63	\$27.49
		NON-RESIDENTIAL	DENTIAL				RESIDENTIAL	rial	1180-1111 258		
H=G-D	Decoupling True-up Revenue		316	151,857	\$38	(65) 087 399)	\$23,303	511337	\$16/63	\$38E#(\$1,087,389 B#\\$22,303_EFF\$1337 *_EFF\$16,423 **E\$\$4,468 *E	\$26
				\$9.62	\$19.21	\$1.79	\$1,142,177 \$1.65 \$1.77	-\$7.35	\$2.81	\$0.71	\$1.54
	Decoupling True-in Revenue	988									
		A STATE OF THE PARTY OF THE PAR									

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DECOUPLING)

kwh	NON-RES	NON-RESIDENTIAL	PER SOL CONTROL			RESIDENTIAL	NTIAL	9.765 H SARK	TREE WORLD	100g83 g.0
	MO	EH	ORH OR	ORHP RS	Physical Section	CUR	RS3P	RSU	RSPP T	TD
	52,282,746	3	447,300	3,014	688,658,026	6,983,501	525,954	5,133,694	24,235,712	27,845
				luly	July 2017 Actual (from page 2)	rom page 2)				To a
No. Bills		NON-RESIDENTIAL		Sil-5		RESIDENTIAL	NTIAL	SAC CRESCUE	Section Name of	
	DM	ЕН	ORH OF	ORHP RS		CUR	RS3P	RS□	RSPP TD	0
	41,217		194	2	605,979	14,154	187	5,768	20,122	
	NON-RE	NON-RESIDENTIAL				RESIDENTIAL	INTIAL			
			E			に動きる		134		Note 1
Distribution Rate (\$ per kWh)	\$0.035308	\$0.016	Ñ	\$0.025342	\$0.025342	\$0.025342	₩.	*	••	\$0.020953
2017 Distribution Revenue	\$1,845,999	8	\$11,335	\$76	\$17,451,972	\$177,229	\$13,329	\$130,098	\$614,181	\$583
2017 Revenue Per Customer 2017 Residential Rev per Customer	\$44.79	\$0.00	\$58.43	\$38.19	\$28.80		571.28 46	\$22.56	\$30.52	\$34.32
	NON-RE	NON-RESIDENTIAL				RESIDENTIAL	NTIAL			
2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
2012 Authorized Revenue Adjusted	NON-RES	NON-RESIDENTIAL				RESIDENTIAL	NTIAL	1 - See 1 - 15		
For 2017 Customer Count	\$1,409,768	\$ \$657	\$10,919.99	\$112.58 \$	14,925,819.09	\$112.58 \$14,925,819.09 \$193,442.24 \$1		\$117,175.94	\$10,407.78 \$117,175.94 \$495,623.33	\$467.38
			\$56.29	\$56.29	\$24.63	\$13.67 \$24.37	\$55.66	\$20.31	\$24.63	\$27.49
	NON-RES	NON-RESIDENTIAL	To the second			RESIDENTIAL	NTIAL			
Decoupling True-up Revenue	\$44167231)	\$657	651'925'75	98\$	-\$2,526,153	\$16,213	-\$2,921	STATE OF THE PARTY	-\$12,922	-51
	Transfer and the second			\$18.10	-\$4.17		36		-\$5.89	-\$6.83
					l	-				ı

		100 E	NON-RESIDENTIAL	IIAL	SWEW TO	24 SHI 5 N	1867		RESIDENTIAL	IAL				SOLUTION OF
		DIM	击		ORH C	ORHP	RS	CUR		RS3P	RSU	RSPP	TD	
		5	52,223,815	-8,787	421,461	4,979	683,337,055	Ш	6,822,256	527,534	5,037,450	50 24,105,391	91	28,410
								21						
	No. Bills		NON-RESIDENTIAL	LIAL		Au	August 2017 Actual (from page 2) RESIC	Ctual (from	page 2) RESIDENTIAL	M.				
		DM	H	ENESSINE.	ORH	ORHP	RS	CUR	R	RS3P	RSIJ	RSPP	2	2015
	DEPTH VEHICLE HENEVILLE PROPERTY OF THE PROPER		41,300	U)	193	6	100	606,516	14,148	186	5,679	79 20,062	29	V.
		Mary Mary	NON-RESIDENTIAL	TIAL		STANDS NOT SEE			RESIDENTIAL	IAL	Marie Carlo		Windows!	
	Distribution Rate (\$ per kWh)	\$	\$0.035308	\$0.016478	\$0.025342	\$0.025342		\$0.025342 \$	\$0.025342	\$0.025342	\$0.025342	42 \$0.025342		Note 1 \$0.020953
D=A*C	2017 Distribution Revenue	\$	\$1,843,918	-\$145		\$126	is.		\$172,890	\$13,369			79	\$595
D1 E=D/B E1=D/B	2017 Residential Distribution Revenue 2017 Revenue Per Customer 2017 Residential Rev per Customer		\$44.65	-\$28.96	\$55.34	\$42.06		\$28.55	\$18,253,326 \$12.22 \$28.22	26 \$71.88	\$22.48	48 \$30.45	45	\$37.20
			NON-RESIDENTIAL	¥					RESIDENTIAL	<u>M</u>				
	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29		24.63	13.67	55.66	20.31	11 24.63	_E	27.49
	2012 Authorized Revenue Adjusted		NON-RESIDENTIAL	TIAL				100	RESIDENTIAL	1AL				
G = (F * B)	For 2017 Customer Count	•	\$1,412,607	\$821	\$10,863.70	\$168.87	\$168.87 \$14,939,045.90		\$193,360.24 \$	\$10,352.12	\$115,367.92	92 \$494,145.48		\$439.88
					\$56.29	\$56.29		\$24.63	\$13.67	\$55.66	\$20.31	31 \$24.63	93	\$27.49
			NON-RESIDENTIAL	T!AL		2	Total Section	3.5	RESIDENTIAL	IAL			A CAROLINA	
0-9=H	Decoupling True-up Revenue			330	54155 5116,7116 5410 5410,7116 5410,711 5410,711 5410,791 5416,713 5416,713	(A)	TE 62.57	8,082	\$20,471	710(6\$	\$12.2	7,9116,7	39	515
					\$0.95	\$14.23		-\$3.92	-\$2,489,582 \$1.45 -\$3.85	-\$16.22	-\$2.16	16 -\$5.82	83	-\$9.71

								ı					
		DM	田		ORH OF	ORHP RS	S	CUR	RS3P	RSLI		RSPP TD	0
V			48,392,904	578	373,494	4,740	607,179,621		7,053,390	489,244	4,371,906	21,355,944	23,207
				0.121								THE REAL PROPERTY.	N. THINDES
						Septem	September 2017 Actual (from page 2)	al (from pa	(ge 2)				
	No. Bilis	The same	NON-RESIDENTIAL	TIAL	State of the same	ACTION NO.		RE	RESIDENTIAL	TOTAL PROPERTY.	STEEL ST	CT OF THE STATE OF	
		DM	EH	MERCEN	ORH OF	ORHP RS	S	CUR	RS3P	RSU	THANKS STORY	RSPP TD	0
8	office a recoverability of the second as	DESCRIPTION SE	41,281	2	195	3	608,471		14,138	176	5,626	19,838	1
			NON-RESIDENTIAL	TIAL	- September 1995	STEE ESTOR		RE	RESIDENTIAL	STREET, STREET,	TOTAL SECTION	THE PERSON NAMED IN	0-10-3
	Distribution Date (6 ner PWM)		\$ 0.036300	\$0.016479	COOPERAD	¢0 00 E340	¢0 03E342	\$0.005247	16)	¢0.005940	¢0 005940	¢0 005940	Note 1
D=A*C	2017 Distribution Revenue		\$1,708,657	\$10		\$120	\$15,387,146			\$12,398	\$110,793	\$541,202	\$486
10	2017 Residential Distribution Revenue				ř				\$16,240,358				
E=D/B E1=D/B	2017 Revenue Per Customer 2017 Residential Rev ber Customer		\$41.39	\$4.76	\$48.54	\$40.04	\$25.29		\$12.64	\$70.45	\$19.69	\$27.28	\$28.60
			NON-RESIDENTIAL	TIAL				낊	RESIDENTIAL		Serie in series		
	2012 Authorized Revenue Per Customer		34.20	164.17	56.29	56.29	24.63		13.67	55.66	20.31	24.63	27.49
	2012 Authorized Revenue Adjusted		NON-RESIDENTIAL	TIAL			50 de 100	R	RESIDENTIAL				
G = (F * B)	For 2017 Gustomer Count		\$1,411,957	\$328	\$10,976.28	\$168.87 \$	\$168.87 \$14,987,199.34	\$193,		\$9,795.56	\$114,291.24	\$488,628.15	\$467.38
					\$56.29	\$56.29	\$24.63		\$13.67 \$13.67 \$24.37	\$55.66	\$20.31	\$24.63	\$27.49
				A									
			NON-RESIDENTIAL	TIAL	1000 Section 5	A STATE OF THE STA		RE	RESIDENTIAL				
Q-9=H	Decoupling True-up Revenue		\$296,700	315	615: 1887 ES 1887 ES 1817 1809 25 1838 147713 18 1866 185 1866 1851 1815 18 18 18 18 18 18 18 18 18 18 18 18 18	695	5399,947	A15	477	\$2,603	\$3.498	\$52,574	115 3-TF
					\$7.7\$	\$16.25	-\$0.66		-\$435,608 \$1.02 -\$0.67	-\$14.79	\$0.62	-\$2.65	-\$1.11

		NOW THE SHOP IN THE				RESIDENTIAL	TIAL	THE PART OF STREET	STATES OF STREET	
	DM	EH	ORH OF	ORHP RS	Was Service	CUR	RS3P F	RSU	RSPP TD	0
	41,562,572	2 5,914,448	293,942	3,877	454,529,471	5,791,671	412,896	3,250,370	16,148,938	16,979
						TO SHIP TO SHIP				
				Octob	October 2017 Actual (from page 2)	from page 2)				
No. Bills	NON-RE	NON-RESIDENTIAL	200 - 100		101	RESIDENTIAL	ΠIAL			BIRESIE
	MG	н	ORH OF	ORHP RS		CUR	RS3P R	RSU	RSPP T	TD
	41,120	0 736	193	m	610,491	14,195	187	5,567	19,710	
	NON-RE	NON-RESIDENTIAL	HERONAL STREET	A THE CAN		RESIDENTIAL	TIAL	THE PASSES		
Distribution Rate (\$ per kWh)	\$0.026585	5 \$0.016478	\$0.019437	\$0.019437	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.017569
D = A * C 2017 Distribution Revenue	\$1,104,941		M	\$75	\$11,518,686	\$146,773	\$10,464	\$82,371	\$409,246	\$298
D1 2017 Residential Distribution Revenue E = D / B 2017 Revenue Per Customer F1 = D / R 2017 Residential Rev ner Customer	\$26.87	7 \$132.42	\$29.60	\$25.12	\$18.87	\$12,173,626 \$10.34 \$18.77	626 \$55.96 7	\$14.80	\$20.76	\$17.55
	NON-RE	NON-RESIDENTIAL				RESIDENTIAL	TIAL			Section 1
2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49
2012 Authorized Revenue Adjusted	NON-RE	NON-RESIDENTIAL	THE WAY IN THE			RESIDENTIAL	TIAL			
For 2017 Customer Count $G = (F * B)$	\$1,406,450	\$120,829	\$10,863.70	\$168.87 \$:	\$168.87 \$15,036,953.79	\$194,002.59	\$10,407.78	\$113,092.66	\$485,475.39	\$467.38
			\$56.29	\$56.29	\$24.63	\$13,631,432 \$13.67 \$24.37	432 \$55.66 7	\$20.31	\$24.63	\$27.49
	NON-RE	NON-RESIDENTIAL				RESIDENTIAL	TIAL			
H = G - D Decoupling True-up Revenue	OSTOBS STATE	015(525) - 605(1055)	65, E 55, 150	*65	\$3,518,268	\$47,230	95	\$30,722	6915)]]	916
			\$26.69	\$31.17	\$5.76	\$3,677,806 \$3.33 \$5.66	-\$0.30	\$5.52	\$3.87	\$9.95
			THE PARTY OF THE P							

	kWh		NON-RESIDENTIAL	IAL	SHOW IN 1997	STATE OF THE			RESIDENTIAL	4		DESCRIPTION OF	
		DM	표		ORH	ORHP	RS	SUR	RS3P		RSU	RSPP	TD 01
		40,1	40,162,581	6,580,681	446,681	7,050	448,482,212	100	6,678,530	392,183	3,529,470	17,371,603	15,964
	No. Bills	ON	NON-RESIDENTIAL	IAL.		Novi	November 2017 Actual (from page 2) RESIDE	ctual (from	page 2) RESIDENTIAL	4			
	CANDIDER A SAME DESCRIPTION	DM	番		ORH	ORHP	RS	SUR	RS3P		RSU	RSPP	2
	THE PERSON AND THE PE		41,194	731	191	3			14,172	185	5,512	19,496	の相談がないでき
		ON	NON-RESIDENTIAL	.IAL		THE RESERVE AND THE	No. of the last	07-38-0	RESIDENTIAL	AL.			Control of
	Distribution Rate (\$ per kWh)	\$0.0	\$0.026585	\$0.016478	\$0.019437	\$0.019437	\$0.025342		\$0.025342	\$0.025342	\$0.025342	\$0.025342	Note 1 \$0.017569
D=A*C	2017 Distribution Revenue	\$1,0	\$1,067,722	\$108,436	B	\$137	**			\$9,939	\$89,444		\$280
01 E=D/8 E1=D/8	2017 Residential Distribution Revenue 2017 Revenue Per Customer 2017 Residential Rev per Customer		\$25.92	\$148.34	\$45.46	\$45.68		\$18.59	\$12,083,397 \$11.94 \$18 57	\$53.72	\$16.23	\$22.58	\$16.50
				4					Marketones				
	2012 Authorized December Curteman		04.20	164 17	90, 33	90 93	24.63	0	13 67	33 33	1000	57 70	27.40
					V	7		3			-		
	2012 Authorized Revenue Adjusted	ON	NON-RESIDENTIAL	IAL					RESIDENTIAL	7			
G=(F*B)	For 2017 Customer Count	51,4	\$1,408,981	\$120,008	\$10,751.12	\$168.87	\$168.87 \$15,055,180.67	i de la la companya de la companya d	\$193,688.25 \$	\$10,296.46	\$111,975.34	\$480,204.38	\$467.38
					\$56.29	\$56.29		\$24.63	\$13.67 \$24.37	\$55.66	\$20.31	\$24.63	\$27.49
		ON	NON-RESIDENTIAL	IAL	15 Sec. 15	Section 19 and 1			RESIDENTIAL	1			
0-9=H	Decoupling True-up Revenue		1721118 - 85211468 - 1	15115	\$2,069	\$32	\$3,689,744		\$24,441	\$358	\$22,532	\$22,532 \$39,973	\$187
					\$10.83	\$10.61	\$6	\$6.04	\$3,779,336 \$1.72 \$5.81	\$1.93	\$4.09	\$2.05	\$10.99

DUKE ENERGY OHIO CALCULATION OF RIDER DDR (DECOUPLING)

		NON-KESIDEN I ME	Management of the Court of the			KESIL	RESIDENTIAL		-074	CONFESSION OF	OF SEPTION
	DM	ЕН	ORH	ORHP F	RS	CUR	RS3P	RSU	RSPP	DT 49	0
	48,449,286	9,327,476	916,345	14,293	745,183,398	10,463,341	11 614,562		5,888,713	29,127,846	30,937
				a de	December 2017 Actual (from nage 2)	Casen mody le	T.				
No. Bills	NON-RESIDENTIAL	ENTIAL	Designation of the second			RESIC	RESIDENTIAL	Sachille And	ATTOC MANY		
SALE STATE OF THE PROPERTY OF THE PARTY OF T	DM	击	ORH	ORHP	RS	CUR	RS3P	RSL	RSPP	PP TD	
	41,261	731	192	3	613,011	14,219		189	5,458	19,332	Same S
	NON-RESIDENTIAL	ENTIAL				RESIL	RESIDENTIAL		CES 10 1/2	531/25/10	
Distribution Rate (5 ner RWh)	\$0.026585	\$0.016478	\$0.019437	\$0.019437	\$0.005340	Ş	\$ \$0.035a42		\$0.005240	\$0.005340	Note 1
D = A * C 2017 Distribution Revenue	\$1,288,024	\$153,698		\$278	\$18,884,438				\$149,232	\$738,158	\$544
		81					1,196				
E = U / B 2017 Residential Rev per Customer	77.15¢	\$210.26	292.11	\$92.60	\$30.81	7	92	\$82.40	\$27.34	538.18	\$31.97
	NON-RESIDENTIAL	ENTIAL				RESID	RESIDENTIAL	SCIENCE OF THE			
2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67		55.66	20.31	24.63	27.49
2012 Authorized Revenue Adjusted	NON-RESIDENTIAL	ENTIAL		6.02.181.18		RESIC	RESIDENTIAL				
For 2017 Customer Count G = (F * B)	\$1,411,273	\$120,008	\$10,807.41	\$168.87	\$168.87 \$15,099,023.71	\$194,	330.60 \$10,519.09		\$110,878.34 \$476,164.91	476,164.91	\$467.38
			\$56.29	\$56.29	\$24.63		37	\$55.66	\$20.31	\$24.63	\$27.49
	NON-RESIDENTIAL	ENTIAL		Mary Street	He of the second	RESID	RESIDENTIAL	5			
H = G - D Decoupling True-up Revenue	069(EE);	069(33)	925************************************	\$109	\$3,785,414	570,83	1.55	055	\$38,353	\$261,993	45-16-8
				-\$36.32	-\$6.18	-\$4,168 -\$4.98 -\$6.3	-\$4,168,836 -\$4.98 -\$26 -\$6.39	-\$26.75	-\$7.03	-\$13.55	-\$4.48
		AM 100 174									

Grand Total	699,495 690,495 690,495 690,530 690,530 690,105 690,105 690,175 690,175 690,175
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田田	40,800 40,800 40,800 41,170 41,120 41
	444444

DUKE ENERGY OHO CALCULATION OF RIDER DDR (DECOUPLING) RATES ACTUAL USAGE WEATHER NORMALIZED - JANUARY - DECEMBER

Jun-17 681,375 18,610 749,424,012 10,174.19 623,224 6,013.00 24,435.20 34,618 Feb.17 681,364 10,445 631,465 31,210.00 5,859.40 18,476,93 30,516 Ap-17 681,368 74,485,66 8,846,615 71,210.00 5,859.40 18,476,93 30,516 Inh-17 315,022 4,526,513.77 7730,187 318,207 4,004,461 20,346,217 18,911 Jul-17 315,022 4,236 645,637,17 317,485 513,326 13,246 10,000 Jul-17 447,300 3,014 68,630,275 5,253,40 5,114,83 10,000 Aug-17 447,300 3,014 68,630,256 5,233,40 5,114,83 10,000 Rep-17 417,401 40,79 68,630,275 5,233,40 11,355,44 21,355,44 21,355,44 21,355,44 21,355,44 21,355,44 21,355,44 21,355,44 21,355,44 21,355,44 21,355,44 21,355,44 21,355,44 21,355,44	RSE	TD01 TD02	2 TD03	TD04 TD05	TD06 TD07	1D08
681.344 10,445 631,480,980 9,420,551 151,2020 5,889,494 18,476,033 (613,902 17,912) 25,813,034 (613,902 17,912) 25,813,034 (613,902 17,912) 25,813,034 (613,902 17,912) 25,813,034 (613,902 17,912) 25,813,034 (613,902 17,912) 25,813,034 (613,902 17,912) 25,813,034 (613,902 17,912) 25,813,034 (613,902 17,912) 25,813,034 (613,902 17,	200	34,618		The state of the s		•
613-908 (*) 9.088 574,485,068 8,946,615 474,556 5.179,87 23.565,306 403,555 474,556 5.179,87 23.565,306 3.179,87 23.502 4.248 466,363,136 5.75,178 313,207 4,004,461 20.346,217 315,502 23.502 4.348 406,007,38 6.375,178 313,748 3.171,395 6.09,37,178 313,748 3.171,395 6.09,37,178 313,748 3.171,395 6.193,748 4.17,748 4.175,748 3.173,748 4.175,748 4		30,516				
403.355 15,749 463.635,137 7730,187 383,207 4,004,61 20,346,217 315,018 315,013 4,004,61 20,346,217 315,018 315,013 4,018 315,	5,179,892	23,252		一次 一		
335,022 4,244 408,000,739 6,375,178 314,748 3,217,395 16,009,873 315,730 315,7	4,004,461					•
335.410 2,926 546,078,277 6,714,821 452,475 4,039,856 19,266,540 447,300 3,04 688,558,026 6,993,501 515,954 5,133,694 84,235,712 421,461 4,740 607,179,621 7,583,390 489,244 4,371,906 71,775,621 7,783,390 489,244 4,371,906 71,775,621 7,780,783,712 412,896 3,250,370 16,146,986 7,371,603 7,000 448,482,212 6,778,390 392,183 3,526,370 11,371,603 8,526,370 11,371,571,571,571,571,571,571,571,571,571,5	3,217,395	16,148			•	
447,400 3,014 688,658,026 6,993,501 525,954 5,133,694 24,257,12 421,461 4,979 683,337,165 6,822,56 5,7534 5,037,460 41,153,91 335,444 4,740 607,129,517 7,053,390 449,244 4,371,905 12,155,944 239,927 3,177 44,623,477 5,791,671 412,896 3,250,370 16,146,38 446,681 7,050 448,482,212 6,679,530 392,183 3,529,770 17,371,603 6,916,345 1,14,299,327,745,183,399,192,10,483,344,192 1,514,545	4,039,856	21,060			•	
421.461 4.979 683.337.055 6,822.256 527,534 5,037,450 24,105,391 373,494 4.17,195 4.17,195 7.17,195 4	5,133,694	27,845				
373.494 4,740 607.179,621 7,053.390 489,244 4,371,906 21,355,944 1,259,942 4,371,906 21,355,944 4,371,906 21,355,944 4,371,906 21,359,945 1,371,649 24,546,518 1,371,649 24,571,371,649 21,345,548,548,548,548,548,548,548,548,548,5	5,037,450	28,410		心性以后, · · · · · · · · · · · · · · · · · · ·		
189.942 3.87 454.529.71 5.791,671 412,896 3,250,370 16.148,938 7 446,681 7,050 448,482,112 6.785,30 392,183 3,529,770 17.371,603 6. 916,345 4. 14,293 6. 17,375,183,398 1. 10,183 6. 17,375,185,183,398 1. 10,183 6. 17,375,183,398 1. 10,183 6. 17,375,183,398 1. 10,183 6. 17,375,183 6.	4,371,906	23,207				
7 446,681 7,030 448,482,112 6,676,530 392,183 3,526,770 17,377,603 6. 916,345	3,250,370	16,979				
8. 916.345 Å: 14,293 %: 745,103,398 \: 10,463,341 \(\) 614,562 \(\) 44,562 \(\)	3,529,470	15,964				
	20 5,888,713 ···	30,937				
Total 6 155 023 000 04 2 7001 181 008 03 184 480 5 282 553 562 410 044 274 202 647	58 410 011	780 780				

Veather Normal D		Weather Normal El
11-tre	53,225,376	Jan-17
11-de	46,005,281	Feb-17
ar-17	43,350,752	71-17
pr-17	41,129,167	Apr.17
May-17	39,101,836	May-17
In-17	46,238,317	Jun-17
11-1m	52,282,746	Jul-17
10-17	52,223,815	Aug-17
11-q	48,392,904	Sep-17
of-17	41,562,572	Oat-17
Ov-17	40,162,581	Nov-17
20-17	48,449,286	Dec-17

552,124,633

Total

11,778,190 9,228,778 6,038,324 6,638,324 5,671,223 5,571,223 5,571,223 5,571,223 5,571,223 6,580,581 6,580,581 6,280,581

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Apr 2013 So. 0224159 So. 015774 \$0.015774 \$0.015774 \$0.015774 \$0.015774 \$0.015774 \$0.015774 \$0.015774 \$0.015774 \$0.015774 \$0.015774 \$0.015774 \$0.015774 \$0.015342 \$0.025342		\$0.012843	\$0.020671	\$0.029541	\$0.020315	\$0.016714	\$0.021369	\$0.016558	\$0.019217	\$0.021361	\$0.016407	\$0.019140	\$0.023051	\$0.018237	\$0.017459	\$0.020953	\$0.017569
Apr 2013 SO.024159 \$0.015774 \$0.022126 \$0.022342 \$0.025342 <th< th=""><th>P</th><th>\$0.022126</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th><th>\$0.025342</th></th<>	P	\$0.022126	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
Apr 2013 \$0.024159 \$0.014329 \$0.015774 \$0.025126 \$0.02512 \$0.025126 \$0.02512		\$0.022126	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
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Apr 2013 \$0.024159 \$0.014329 May-13 \$0.024440 \$0.016478 Sept 2013 \$0.03484 \$0.016478 Sept 2014 \$0.025712 \$0.016478 Sept 2014 \$0.025712 \$0.016478 Sept 2014 \$0.025712 \$0.016478 Sept 2014 \$0.025712 \$0.016478 Sept 2015 \$0.025715 \$0.016478 Sept 2015 \$0.025715 \$0.016478 Sept 2015 \$0.025715 \$0.016478 Sept 2015 \$0.025715 \$0.016478 Sept 2016 \$0.02577 \$0.016478 Sept 2016 \$0.02677 \$0.016478 Sept 2016 \$0.02677 \$0.016478 Sept 2016 \$0.02677 \$0.016478 Sept 2017 \$0.02678 \$0.016478 Sept 2017 \$0.02678 \$0.016478 Sept 2017 \$0.02688 \$0.016478	H OR	\$0.015774	\$0.024191	\$0.025342	\$0.018822	\$0.017359	\$0.025342	\$0.019055	\$0.017620	\$0.025342	\$0.020723	\$0.018819	\$0.025342	\$0.020364	\$0.019237	\$0.025342	\$0.019437
Apr 2013 \$0.024159 May-13 \$0.02444 So.034744 Soc.034744 Soc.034744 Soc.034784 Soc.034784 Soc.034784 Soc.034784 Soc.034784 Soc.035712 Soc.034784 Soc.035712 Soc.034784 Soc.035712 Soc.035713 Soc.03		\$0.014329	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478	\$0.016478
-Apr 2013 May-13 Sept 2013 -Sept 2013 -Sept 2014 -Sept 2014 -Dec 2014 -Dec 2015 -Dec 2016 -Dec 2016 -Dec 2016 -Dec 2017		\$0.024159	\$0.028440	\$0.034784	\$0.026117	\$0.025712	\$0.034738	\$0.026088	\$0.025715	\$0.035147	\$0.026277	\$0.026298	\$0.034316	\$0.026175	\$0.026343	\$0.035308	\$0.026585
Actual Jun-Sept 2 Oct-Dec 2 Jun-Sept 2 Oct-Dec 2 Jun-Sept 2 Jun-Sept 2 Oct-Dec 2 Jun-Sept 2		013	-13	013	013	014	014	014	015	015	015	910	910	910	017	017	017
	Actual	Jan-Apr 2	May	Jun-Sept 2	Oct-Dec 2	Jan-May 2	Jun-Sept 2	Oct-Dec 2	Jan-May 2	Jun-Sept 2	Oct-Dec 2	Jan-May 2	Jun-Sept 2	Oct-Dec 2	Jan-May 2	Jun-Sept 2	Oct-Dec 2

Per Jim Riddle, these rates have a seasonal component whereas the summer months are higher than the winter months.

DUKE ENERGY OHIO
CASE NO. 12-1684-EL-UR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILMO: _X__ ORIGINAL _____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(5):

DOCOCOED AMERICA 1707

SCHEDULE E-4 PAGE 1 OF 2 WITNESS: J. A. RIDOLE

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F+H) (I)
	1000		- tal	(CANO)	(EAKWA)	(5)	(%)	(5)	(\$)
1	RS	RESIDENTIAL SERVICE RESIDENTIAL SERV							The second
	ORH		7,259,014	7,055,366,826	3.151505	222,350,263	97.49	0	222,350,26
2		OPTIONAL HEATING SERVICE R OPTIONAL TIME OF DAY REPORCE	2,381 785	6,316,563	2.347941	148,309	0.07	0	148,30
3		OPTIONAL THE OF DAY SERVICE	842	595,793 630,841	3.334883	19,889	0.01	0	10,00
2	TD-2012 MAX		579	434,578	3.333579	21,039 14,487	0.01	0	21,03
	TD TD	OPTIONAL TIME OF DAY SERVICE	272	420,264	2.782538	11,694	0.01	0	14,48
7	CUR	COMMON USE RESIDENTIAL SERVICE	184,581	88,758,658	3,646753	3,236,800	1.42	0	3,236,60
á	RSSP	RESIDENTIAL THREE-PHASE SERVICE	1,980	4 348 487	2,921248	127,030	0.08	0	127,030
9	RSLI	RESIDENTIAL SERVICE-LOW INCOME	95,898	76,712,480	2.783893	2,135,440	0.94	0	2,135,44
10	TOTAL RESI		7,528,140	7,233,584,492	3,152862	226,054,940	55.15	- 0	228,084,94
11	TO INC HEEDI	DISTRIBUTION VOLTAGE BERVICE	7,020,140	7,000,007,700	J. IJZUUE	220,004,040	33.13		220,004,00
12	DB.	SEC DISTRIBUTION SERV	242,331	4,304,300,533	1.8677772	118,909,788	71.47		
13	DS RTP	SEC DISTRIBUTION SERV RTP	37	1,266,732	3.173750	40.203	0.02	0	118,909,78
14	GSFL	UNITRED SMALL FIXED LOAD	4,199	30 132 228	2.151374	848.257	0.02	0	40.203 648.253
15	EH	BLEC SPACE HTG	0.945	89,191,199	1,993212	1,379,127	0.63	o o	1,378,127
16	DM	SEC DIST SERV-SMALL	464,889	534.641.413	3 885460	20,773,279	12.40	0	20,773,271
17	DP	PRINI DIST VOLTAGE	4,630	2.318,198,631	1.052458	24,398,050	14 66	0	24.398.05
18	DP STIP	PRIM DIST VOLTAGE RTP	63	8,275,353	2.094030	222,941	0.13	0	222.94
19	SFL-ADPL	OPT UNMITTED BM FX LD ATTACH DIRECTLY PWR UNE	49	908,335	2,072148	10.492	0.01		10.40
20	TOTAL DISTR		723 (23	9.328,808,442	1,783560	188382137	40.23	*	106,302,13
21		TRANSMISSION VOLTAGE SERVICE				1000000-101			TOTAL TO
22	TS	TRANSMISSION SERV	631	3,115,129,371	0.003685	114,800	94.14	0	114.80
23	TE RTP	TRANSMISSION SERV RTP	22	22,688,541	0.031542	7,150	5.00	0	7.15
24	TOTAL TRAN		653	3.137,607,912	0.003686	121,950	0.03	0	121,95
25		LIGHTING SERVICE			3.01				- In Line
26	BL.	STREET LICHTING	527,707	29,007,029	16.638274	6,490,228	65.20	0	6 490 22
27	TL.	TRAPPIC LIGHTING	424.168	18,169,696	1.019578	185,244	1.86	0	185,24
28	OL.	OUTDOOR LIGHTING	207,843	20,917,593	10,323560	2,118,148	21.28	0	2,118,14
29	MBU	NON STD STREET LIGHTING	22,147	1,029,902	11.590591	119.381	1.20	0	119.38
30	MSP	NON STD POL'S	28,411	1,339,766	23.971500	321,162	3.23	ō	321.16
31	SC .	8 L - CUST OWNED	1,152	21,195,286	0.591398	125,112	1.28	0	125,110
32	88	4 L - OVERHEAD EQUIV	90,663	4,967,428	9.948398	496,169	4.98	0	498,186
33	UOLS	UNINETERED OUTDOOR LIGHTING	10,633	18,696,347	0.590540	98,539	0.99	0	98,539
34	TOTAL LIGHT		1,299,944	122,692,816	8.099726	8,953,981	2.41	0	9,953,98
35	TOTAL	LRETAIL	9,549,860	19,822,893,663		404,523,008	97.62	. 0	404.523.00
38		OTHER MISCELLANEOUS REVENUE							
37	INTERCEPAR	TMENTAL	12	4,004,501	6.672192	275.197	3.05	. 0	275,197
38	BAD CHECK O	HARGES	0	Q		0	0.00	Ö	214,10
39	LATE PAYMEN		0	0		0	0.00	0	
40	RECONNECT	ON CHARGES	0	0			0.00	0	
41	RENTS		0	0		2,771,052	30.67	. 0	2,771,05
42	POLE CONTA		0	0		1,563,439	17.30	0	1,563,431
43	INTERCOMPA		0	0		0	0.00	0	100 = 100
44	SPECIAL CON	MACIS	24	1,415,959	1.545878	21,889	0.24	0	21,88
45	TOTAL MISC			5,420,460	166,706700	1401003	49.74	9	4.404.60
-0	TOTAL MISC			3,420,400	100./06/00	9.034.270	2.18	0	9.038.27
47	TOTAL C	OMPANY	9,549,898	19,828,314,123	2.085701	413,559,278	100.00	0	413,559,274

REVENUE EXCL CUST CHO

	Statement we	domer ' check	che		
76,796,179	24.6		54,084	43,554,084	
134,023	58.2	1000027	4,266	14,286	
15,099	18.1	1924529	4,770	4,770	
15,987	AND 18.8	000340	5.052	5,052	
11,013	- 32 18.0	2207254	3.474	3,474	
7,478	27.4	1020471	4,216	4,216	
2,249,323	13.6	10000000 90	17,488	987,486	
110,200			6.830	18,830	
1,944,048	20.3	M48363 19	1.392	191.392	
	1	LOCKET ST			
	300	SEEKES!			
		STATE OF			
	Sing.	Control of the Contro			
	A STATE OF	- 42023			
1,140,157	194.1	1894744 2	88.970	238,970	
15,900,172	24.5		3.107		diff due to rounding

PAGE 19

NOTE: DETAIL CONTAINED ON SCHEDULES E-4.1 PAGES 1 THROUGH 54.
(1) THE NUMBER OF UNITS IS USED FOR DESIGNING LIGHTING RATES (NOT THE NUMBER OF BILLS).

DUKE ENERGY OHIO RIDER DDR REVENUES JUNE 2013 - DECEMBER 2017 PAGE 20

Sum of DIST DECOUPL	Column Labels					
Row Labels	DM	EH	OR	RS	TD	Grand Total
1/1/2012 2/1/2012	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	
3/1/2012	\$0				\$0	
4/1/2012	\$0			901101111111111111111111111111111111111	\$0	
5/1/2012	\$0				\$0	
6/1/2012	\$0	The second second			\$0	
7/1/2012 8/1/2012	\$0 \$0				\$0 \$0	
9/1/2012	\$0 \$0				\$0	
10/1/2012	\$0				\$0	
11/1/2012	\$0	\$0	\$0	\$0	\$0	\$0
12/1/2012	\$0				\$0	
1/1/2013 2/1/2013	\$0 \$0		\$0 \$0	CONTRACTOR OF THE	\$0 \$0	
3/1/2013	\$0		\$0		\$0	
4/1/2013	\$0	204400000			\$0	
5/1/2013	\$0	\$0	\$0	\$0	\$0	\$0
6/1/2013	-\$2				\$0	CONTRACTOR OF STREET
7/1/2013	-\$116,358		100		\$480	The second
8/1/2013 9/1/2013	-\$109,549 -\$113,107	\$7 \$7			\$501 \$603	
10/1/2013	-\$94,470		\$237		\$341	
11/1/2013	-\$91,934				\$482	
12/1/2013	-\$107,501	\$6,808	\$633	\$496,877	\$663	\$397,480
1/1/2014	-\$120,006		\$777		\$786	
2/1/2014	-\$117,003		\$788		\$726	
3/1/2014 4/1/2014	-\$104,547 -\$95,614		\$605 \$362		\$616 \$481	
5/1/2014	-\$90,060		\$274		\$418	
6/1/2014	-\$104,120		\$293		\$544	
7/1/2014	-\$60,055	\$49	\$74	\$113,573	\$153	\$53,794
8/1/2014	-\$56,193	\$7	\$66		\$128	437 per
9/1/2014 10/1/2014	-\$59,316	-\$16 \$4,036	\$72		\$142	
11/1/2014	-\$46,693 -\$45,958		\$54 \$82		\$93 \$94	The second secon
12/1/2014	-\$57,986	\$7,387	\$141	COLUMN TO THE OWNER OF THE OWNER OWNER OF THE OWNER OWNE	\$127	
1/1/2015	-\$61,667		\$169		\$141	
2/1/2015	-\$58,855	\$8,441	\$173		\$116	
3/1/2015	-\$57,542	\$7,945	\$146		\$123	
4/1/2015 5/1/2015	-\$ 48,539 -\$47,857	\$4,721 \$4,188	\$76 \$54		\$90 \$ 80	
6/1/2015	-\$55,643	\$46	\$66		\$92	
7/1/2015	-\$12,275	\$55	-\$33		-\$53	
8/1/2015	-\$12,093	\$43	-\$33		-\$55	
9/1/2015	-\$11,992	\$46	-\$33		-\$50	
10/1/2015 11/1/2015	-\$9,781 -\$9,202	\$4,343 \$4, 399	-\$26 -\$33	-\$39,330 -\$36,942	-\$35 -\$31	
12/1/2015	-\$10,370	\$6,043	-\$48	-\$49,181	-\$39	
1/1/2016	-\$11,519	\$7,555	-\$71	-\$61,091	-\$45	
2/1/2016	-\$11,203	\$8,140	-\$71	-\$57,778	-\$40	
3/1/2016	-\$10,096	\$6,072	-\$47	-\$47,227	-\$35	A STATE OF THE PARTY OF THE PAR
4/1/2016 5/1/2016	-\$9,598 -\$8,577	\$5,054 \$4,162	-\$36 -\$27		-\$31 -\$28	
6/1/2016	-\$10,866		-\$33		-\$2	
7/1/2016	-\$12,438		-\$37		-\$3	
8/1/2016	-\$13,160		-\$39		-\$3	
9/1/2016	-\$11,491	-\$23	\$51	\$87,549	\$3	
10/1/2016 11/1/2016	-\$8,872 -\$7,958	\$4,790 \$4,652	\$38 \$45	\$61,361 \$51,341	\$2 \$2	
12/1/2016	-\$9,609	\$7,231	\$83	\$74,621	\$3	
1/1/2017	-\$10,699	\$8,667	\$101	\$89,126	\$4	
2/1/2017	-\$9,081	\$6,983	\$71	\$68,268	\$3	
3/1/2017	-\$8,652	\$6,131	\$64	\$62,083	\$2	
4/1/2017 5/1/2017	-\$8,272 -\$8,072	\$4,993 \$4,444	\$47 \$39	\$54,533 \$51,655	\$2 \$2	
6/1/2017	-\$9,415	\$4	\$42	\$66,614	\$3	
7/1/2017	-\$10,563	\$0	\$52	\$82,519	\$3	
8/1/2017	-\$10,439	-\$7	\$48		\$3	\$70,131
9/1/2017	-\$9,536	\$0	\$41	\$67,898	\$3	
10/1/2017	-\$8,769 -\$8 175	\$4,736	\$37		\$2	
11/1/2017 12/1/2017	-\$8,175 -\$9,336	\$5,120 \$6,952	\$54 \$88	\$56,339 \$73,675	\$2 \$3	
Grand Total	The state of the s			\$7,028,968		
		10000				

CALCULATION OF RIDER DDR (DECOUPLING) RATES
CALCULATION OF THREE PERCENT CAP BASED ON JANUARY 2017 THROUGH DECEMBER 2017 DISTRIBUTION REVENUES **DUKE ENERGY OHIO**

	Sum of DISTRIBUTION	Sum of OHIO EXC TAX	Sum of UNIV SERVICE	Sum of DCI old DEMANE Sun	n of RIDER EE	Sum of INFRA MOD
MC	\$21,550,526		\$158,6	83 \$2,537,678 \$768,500 \$3	\$768,500	\$3,928,743
H	\$1,175,423		\$17,9	\$135,632	\$87,059	\$33,997
OR.	\$136,477		\$1,6	\$15,934	\$20,127	\$12,281
SS	\$221,861,706		\$2,011,6	\$26,045,709	\$23,911,740	\$39,983,489
2	\$8,303	\$1,281	₹ SI	0265	\$959	\$1,081
Srand Total	\$244,732,435	\$34,843,588	\$2,190,0	\$28,735,922	\$24,788,386	\$43,959,591

Total Residential (OR, RS, TD) Total DM Total EH

3% of Total Residential (OR, RS, TD) 3% of Total DM 3% of Total EH

TO PAGE 1

\$942,524

\$10,384,226

\$31,417,466 \$1,691,677

\$346,140,859

Fall 2017					PAGE 22	
	RES_B_Meter	COM_B_Meter	IND_B_Meter	OPA_B_Meter	SL_B_Meter	
Jan-18	768,977,793	585,017,828	458,421,120	110,089,376	7,848,773	
Feb-18	742,792,052	534,880,474	418,166,484	97,195,081	7,852,647	
Mar-18	621,300,210	503,184,879	412,576,523	99,157,020	7,856,336	
Apr-18	497,468,430	500,356,728	420,891,740	102,471,879	7,859,967	
May-18	437,178,343	482,336,007	403,045,479	98,008,988	7,863,499	
Jun-18	533,834,735	542,757,309	443,083,526	104,489,272	7,852,689	
Jul-18	692,698,489	599,594,290	448,656,755	108,663,196	7,848,138	
Aug-18	710,942,317	605,637,206	439,388,142	109,032,867	7,854,143	
Sep-18	679,181,771	607,747,314	453,077,967	111,108,865	7,854,792	
Oct-18	522,532,966	547,807,078	429,902,554	105,372,685	7,879,571	
Nov-18	448,603,882	492,253,424	406,998,870	98,086,470	7,882,475	
Dec-18	629,344,241	546,854,055	442,845,371	107,670,217	7,885,487	
Jan-19	759,840,235	572,051,762	452,775,963	104,989,466	7,888,596	
Feb-19	744,385,544	536,847,584	419,363,134	97,602,032	7,891,498	
Mar-19	620,708,020	507,217,536	414,954,543	99,703,828	7,894,266	
Apr-19	484,327,022	488,897,158	410,103,001	99,513,576	7,896,996	
May-19	457,589,757	499,332,661	417,753,723	100,662,547	7,899,625	
Jun-19	535,901,061	545,880,898	442,945,104	103,564,126	7,887,880	
Jul-19	692,658,130	599,599,973	448,548,373	107,206,353	7,882,439	
Aug-19	710,605,843	605,005,495	440,252,616	107,338,069	7,887,691	
Sep-19	677,851,308	606,573,995	452,714,660	109,027,780	7,887,775	
Oct-19	519,778,378	541,713,836	427,881,693	102,488,506	7,911,948	
Nov-19	446,580,427	487,626,558	404,466,774	95,178,197	7,913,918	
Dec-19	629,230,625	542,770,032	441,103,263	104,524,257	7,915,467	
		DM	EH			
Jan-18		54,894,811	11,819,285			
Feb-18		47,488,503	9,587,516			
Mar-18		44,312,111	8,308,310			
Apr-18		41,666,380	6,675,579			
May-18		38,338,858	5,510,734			
Jun-18		45,545,946	0,010,704			
Jul-18						
		51,163,508				
Aug-18		52,363,924				
Sep-18		50,381,190				
Oct-18		44,754,470	6,369,464			
Nov-18		40,736,210	6,958,999			
Dec-18		48,675,483	9,359,481			
Jan-19		53,616,018	11,414,052			
Feb-19		47,663,715	9,625,198			
Mar-19		44,658,434	8,363,912			
Apr-19		40,697,975	6,500,673			
May-19		39,673,105	5,678,726			
Jun-19		45,769,402				
Jul-19		51,132,069				
Aug-19		52,277,706				
Sep-19		50,245,533				
Oct-19		44,229,208	6,236,227			
Nov-19		40,308,927	6,812,585			
Dec-19		48,260,125	9,188,633			

PUCO Case No. 11-5905-EL-RDR 2018-Attachment 2 Redlined Page 1 of 1

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 122.34 Cancels and Supersedes Sheet No. 122.23 Page 1 of 1

RIDER DDR

DISTRIBUTION DECOUPLING RIDER

APPLICABILITY

Applicable to all customers taking service under the Company's rate schedules listed below.

DECOUPLING RIDER RATES

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

CHARGES/CREDITS

Beginning August 30 July 1, 2016 2018, the following Rider DDR rates apply:

Tariff Sheet	DDR Charge/Credit (Per kWh)
Rates RS, RS3P, RSLI, Residential Service	
All kWh	\$0.000117000407
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.999117000407
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.000117000407
Rate TD-13, Optional Time-of-Day Rate For Residential Service With	
Advanced Metering	
All kWh	\$0.000117
Rate CUR, Common Use Residential Service	3 1
All kWh	\$0.000117000407
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.990775000790
Rate DM, Secondary Distribution Service, Small	
All kWh	(\$0. 000203) 001280

Filed pursuant to an Order dated August 3, 2016 in Case No. 11-5905-EL-RDR before the Public Utilities Commission of Ohio.

Issued: August 4, 2016

PUCO Case No. 11-5905-EL-RDR 2018-Attachment 2 Clean Page 1 of 1

P.U.C.O. Electric No. 19 Sheet No. 122.4 Cancels and Supersedes Sheet No. 122.3 Page 1 of 1

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202

RIDER DDR

DISTRIBUTION DECOUPLING RIDER

APPLICABILITY

Applicable to all customers taking service under the Company's rate schedules listed below.

DECOUPLING RIDER RATES

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

CHARGES/CREDITS

Beginning July 1, 2018, the following Rider DDR rates apply:

Tariff Sheet	DDR Charge/Credit (Per kWh)
Rates RS, RS3P, RSLI, Residential Service	
All kWh	\$0.000407
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.000407
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.000407
Rate CUR, Common Use Residential Service	
All kWh	\$0.000407
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.000790
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.001280

Filed pursuant to an	Order	dated	in	Case	No.	11-5905-EL-RDR	before	the	Public	Utilities
Commission of Ohio.			The state of the s		SIM					A DEL

Issued:

Effective:

This foregoing document was electronically filed with the Public Utilities

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2/27/2018 2:15:51 PM

in

Case No(s). 11-5905-EL-RDR

Summary: Application Duke Energy Ohio, Inc.'s Application to Adjust and Set Rider DDR electronically filed by Mrs. Adele M. Frisch on behalf of Duke Energy Ohio, Inc. and Watts, Elizabeth H and D'Ascenzo, Rocco O