

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the ENGIE Retail,)
LLC d/b/a Think Energy 2016 Renewable)
Portfolio Standard Status Report)

Case No. 17-0856-EL-ACP

Staff Findings and Recommendations

I. Statutory Background

Amended Substitute Senate Bill 221, of the 127th General Assembly (2008 Ohio Laws S221, effective July 31, 2008), established Ohio's renewable portfolio standard (RPS) applicable to electric distribution utilities and electric service companies. The RPS is addressed principally in Ohio Revised Code (R.C.) 4928.64, with relevant resource definitions also contained within R.C. 4928.01(A).

According to R.C. 4928.64(B)(2), the compliance obligations for **2016** are as follows:

- Renewable Energy Resources = **2.50%** (includes solar requirement)
- Solar Energy Resources = **0.12%**

The Public Utilities Commission of Ohio (PUCO or Commission) further developed rules to implement the Ohio RPS, contained within Ohio Administrative Code (Ohio Adm.Code) 4901:1-40.

Ohio Adm.Code 4901:1-40-05(A), states:

Unless otherwise ordered by the commission, each electric utility and electric services company shall file by April fifteenth of each year, on such forms as may be published by the commission, an annual alternative energy portfolio status report analyzing all activities undertaken in the previous calendar year to demonstrate how the applicable alternative energy portfolio benchmarks and planning requirements have or will be met. Staff shall conduct annual compliance reviews with regard to the benchmarks under the alternative energy portfolio standard.

Ohio Adm.Code 4901:1-40-05(C), states:

Staff shall review each electric utility's or electric services company's alternative energy portfolio status report and any timely filed comments, and file its findings and recommendations and any proposed modifications thereto.

The findings and recommendations in this document pertain to the company's compliance status. This document does not address such matters as cost recovery or status relative to the statutory 3% cost provision.

II. Company Filing Summarized

ENGIE Retail, LLC d/b/a Think Energy (Think Energy or Company) filed its RPS compliance status report for the 2016 compliance year on March 28, 2017. In its compliance filing, Think Energy proposed a baseline of 1,395 megawatt-hours (MWHs) which it indicated was its actual retail electric sales for 2015.¹ Applying the statutory benchmarks to its proposed baseline, Think Energy calculated its 2016 compliance obligations to be as follows:

- 2 Solar MWHs
- 33 Non-Solar MWHs

The Company indicated that it had obtained the necessary renewable energy credits (RECs) and solar RECs (S-RECs) to satisfy its 2016 compliance obligations. The Company further indicated that it had transferred RECs and S-RECs to its PJM EIS Generation Attribute Tracking System (GATS) reserve subaccount for Ohio compliance purposes.

III. Filed Comments

No persons filed comments in this proceeding.

IV. Staff Findings

Following its review of the annual status report and any timely comments submitted in this proceeding, Staff makes the following findings:

- (1) Think Energy was an electric services company in Ohio with retail electric sales in the state of Ohio during 2016, and therefore the Company had an RPS obligation for 2016.²

¹ The Company indicated it did not have any Ohio retail electric sales during 2013 or 2014.

² Think Energy was certified to provide power marketer services in Ohio during 2016; see PUCO Case No. 11-5466-EL-CRS.

- (2) The baseline proposed by the Company is reasonable, and given the proposed baseline and the 2016 statutory benchmarks, Think Energy accurately calculated its RPS compliance obligations.
- (3) In its 2015 RPS compliance status report, Think Energy calculated its baseline, in accordance with R.C. 4928.643(B), based on its total sales in the 2015 compliance year.³ In its 2016 RPS compliance status report, the Company opted to calculate its baseline, in accordance with R.C. 4928.643(A), using the average of its annual sales in the preceding three calendar years. As the Company, in calculating its baseline, has opted to switch from using the total sales during the current compliance year to using the average of the annual sales in the preceding three calendar years, R.C. 4928.643(C) requires the Company to use the baseline methodology described in R.C. 4928.643(A) for at least three consecutive compliance years before again using the baseline methodology permitted under division R.C. 4928.643(B). This finding does not impact the Company's compliance baseline in this proceeding, but rather would have implications beginning with the Company's compliance status report for the 2017 compliance year.
- (4) The Company has transferred 2 S-RECs and 33 RECs to its GATS reserve subaccount for 2016 Ohio compliance purposes.
- (5) Following a review of the Company's reserve subaccount data on GATS, Staff confirmed that the Company satisfied its non-solar⁴ obligation for 2016. The RECs that the Company transferred to its GATS reserve subaccount were sourced from generating facilities certified by the Commission and were appropriately associated with electricity generated between August 1, 2008, and December 31, 2016.
- (6) Following a review of the Company's reserve subaccount data on GATS, Staff confirmed that the Company satisfied its solar obligation for 2016. The S-RECs that the Company transferred to its GATS reserve subaccount were sourced from solar generating facilities certified by the Commission and were appropriately associated with electricity generated between August 1, 2008, and December 31, 2016.

³ PUCO Case No. 16-0684-EL-ACP.

⁴ Staff uses "non-solar" in this context to refer to the total renewable requirement net of the specific solar carve-out. Staff acknowledges that there is not a specific "non-solar" requirement in the applicable statute.

V. Staff Recommendations

Following its review of the information submitted in this proceeding and other relevant data, Staff recommends the following:

- (1) Think Energy is found to have satisfied its 2016 RPS compliance obligations.
- (2) For future compliance years in which the Company is utilizing GATS to demonstrate its Ohio compliance efforts, the Company initiates the transfer of the appropriate RECs and S-RECs to its GATS reserve subaccount between March 1st and April 15th so as to precede the filing of their Ohio annual compliance status report with the Commission.

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Summary: Staff Review and Recommendation electronically filed by Mr. Stuart M Siegfried on behalf of PUCO Staff