

# **THE PUBLIC UTILITIES COMMISSION OF OHIO**

**IN THE MATTER OF THE RENEWABLE  
PORTFOLIO STANDARD COMPLIANCE  
STATUS REPORT FOR 2016 OF TENASKA  
POWER MANAGEMENT, LLC.**

**CASE NO. 17-931-EL-ACP**

## **FINDING AND ORDER**

Entered in the Journal on January 17, 2018

### **I. SUMMARY**

{¶ 1} The Commission approves the 2016 renewable portfolio standard compliance status report of Tenaska Power Management, LLC.

### **II. DISCUSSION**

{¶ 2} Tenaska Power Management, LLC (Tenaska) is an electric services company as defined in R.C. 4928.01(A)(9) and, as such, is subject to the jurisdiction of this Commission.

{¶ 3} R.C. 4928.64(B)(2) establishes benchmarks for electric services companies to acquire a portion of their electricity supply for retail customers in Ohio from renewable energy resources. R.C. 4928.645 provides that an electric utility or electric services company may use renewable energy credits (RECs) and solar energy credits (SRECs) to meet its respective renewable energy and solar benchmarks. Ohio Adm.Code 4901:1-40-01(BB) defines a REC as the environmental attributes associated with one megawatt hour (MWH) of electricity generated by a renewable energy resource, except for electricity generated by facilities as described in Ohio Adm.Code 4901:1-40-04(E).

{¶ 4} Ohio Adm.Code 4901:1-40-05(A) requires each electric services company to annually file by April 15 a renewable portfolio standard compliance status report (RPS report), unless otherwise ordered by the Commission. The RPS report must analyze

all activities the company undertook in the previous year in order to demonstrate how pertinent alternative energy portfolio benchmarks have been met. Staff then conducts an annual compliance review of the company's filing and the records of the applicable attribute tracking system to ensure that RECs were sourced from generating facilities certified by the Commission and were appropriately associated with electricity generated for the compliance period.

{¶ 5} On April 6, 2017, Tenaska filed its 2016 RPS report, stating that it did not have any Ohio retail electric sales in 2016 or in prior years. With no prior Ohio electric sales, Tenaska concluded that it did not have any renewable compliance obligations for 2016.

{¶ 6} On June 6, 2017, Staff filed its Review and Recommendations for Tenaska's RPS report. Staff reports that Tenaska was an electric services company in the state of Ohio and, therefore, had an RPS filing obligation for 2016. Staff determined that Tenaska had no 2016 RPS compliance obligation. Further, Staff recommends that, for future compliance years, Tenaska initiate the transfer of the appropriate RECs and SRECs to its attribute tracking system reserve subaccount between March 1 and April 15 so as to precede the filing of its annual RPS report with the Commission.

{¶ 7} Upon review of Tenaska's 2016 RPS report and the records of these proceedings, we adopt Staff's recommendations.

### III. ORDER

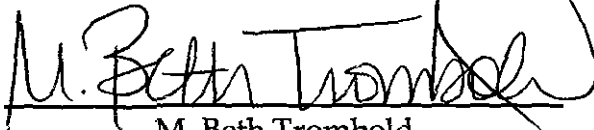
{¶ 8} It is, therefore,

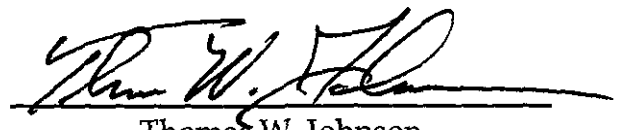
{¶ 9} ORDERED, That Tenaska's 2016 RPS report be accepted as filed, as Tenaska has met its RPS filing obligation for 2016. It is, further,

{¶ 10} ORDERED, That a copy of this Finding and Order be served upon all parties of record.

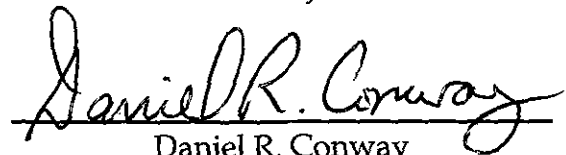
THE PUBLIC UTILITIES COMMISSION OF OHIO

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Asim Z. Haque, Chairman

  
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M. Beth Trombold

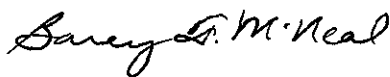
  
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Thomas W. Johnson

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Barcy F. McNeal  
Secretary