

December 15, 2017

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 17-2378-EL-RDR 89-6001-EL-TRF

Dear Mrs. McNeal:

FirstEnergy

In response to and compliance with the Orders of August 25, 2010, July 18, 2012, July 1, 2015 and March 31, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR and 14-1297-EL-SSO respectively, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB.

By filing these tariffs, The Cleveland Electric Illuminating Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 17-2378-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Farelli

Santino L. Fanelli Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Review of the Non-Market-Based Services Rider Contained in the Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

Case No. 17-2378-EL-RDR

NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN SUPPORT OF STAFF'S 2018 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

/s/ Robert M. Endris

Robert M. Endris (#0089886) Counsel of Record Carrie M. Dunn-Lucco (#0076952) FIRSTENERGY SERVICE COMPANY 76 South Main Street Akron, OH 44308 (330) 384-5728 (330) 384-5728 (330) 384-3875 (fax) <u>rendris@firstenergycorp.com</u> cdunn-lucco@firstenergycorp.com

Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company In its Order in Case No. 12-1230-EL-SSO ("Order"), the Commission clarified that the Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Further, in its Order in Case No. 15-0648-EL-RDR, the Commission specified that the Companies should make their filings for Rider NMB no later than January 15 of each year with rates to be effective no later than 75 days following the filing of the application. Pursuant to these prior Orders, the Companies hereby submit this Report on the Companies' Rider NMB for the twelve-month period beginning March 1, 2018.

In accordance with the Commission's Orders in Case Nos. 12-1230-EL-SSO, 13-812-EL-RDR, 15-0648-EL-RDR, and 14-1297-EL-SSO, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB Rate Design (Tariff Effective March 1, 2018)
- Exhibit B: Rider NMB Deferral Worksheet (Actual Costs and Revenues through November 30, 2017)
- Exhibit C: Rider NMB Estimated (Over) Under Collection as of February 28, 2018
- Exhibit D: Rider NMB Tariff Sheets Effective March 1, 2018

Now Therefore, having complied with the Commission's Order, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider NMB.

Respectfully submitted,

<u>/s/ Robert M. Endris</u> Robert M. Endris (#0089886) Counsel of Record Carrie M. Dunn-Lucco (#0076952) FIRSTENERGY SERVICE COMPANY 76 South Main Street Akron, OH 44308 (330) 384-5728 (330) 384-5728 (330) 384-575 (fax) rendris@firstenergycorp.com cdunn-lucco@firstenergycorp.com

Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

RATE CALCULATION FOR RIDER NMB (March 2018 - February 2019)

			T . (.)					
Devenue Deguizement		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	_	NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-19 (A) \$ 294,171,903	RS GS GP GSU GT TRF	42.47% 33.93% 10.69% 3.01% 9.86% 0.04%					kWh kW kW kVa kVa kWh	\$ 0.013929 per kV \$ 4.1745 per kV \$ 5.0365 per kV \$ 4.1763 per kV \$ 4.1080 per kV \$ 0.012474 per kV
LEVELAND ELECTRIC	LLUMINATING	COMPANY						
		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	_	NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-19 (A) \$ 220,430,004	RS GS GP GSU GT TRF	33.45% 41.87% 2.06% 17.77% 4.79% 0.07%					kWh kW kW kW kVa kWh	\$ 0.013561 per k\ \$ 4.4543 per k\ \$ 6.7035 per k\ \$ 5.1925 per k\ \$ 2.8860 per k\ \$ 0.010487 per k\
OLEDO EDISON								
		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	_	NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-19 (A) \$ 108.038.009	(RS GS GP GSU GT TRF	30.73% 26.45% 12.54% 0.91% 29.35% 0.02%					kWh kW kW kVa kVa kWh	\$ 0.013422 per k' \$ 4.1665 per k' \$ 5.1982 per k' \$ 5.1917 per k' \$ 4.9442 per k' \$ 0.009111 per k'

Note(s):

1 - Column (A): See Exhibit A, Page 3 of 5, line no. 56-58

2 - Column (B): See Exhibit A, Page 2 of 5, column (G)

3 - Column (F): See Exhibit A, Page 4 of 5 less Exhibit A, Page 5 of 5 lines 10 - 13

DEMAND ALLOCATORS EXCLUDING EXPECTED MARCH 2018 PILOT PARTICIPANTS

LINE NO. 1	RATE CODE / COMPANY (A)	JUNE PEAK kW (B)	JULY PEAK kW (C)	AUGUST PEAK kW (D)	SEPTEMBER PEAK kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
2	OE						
3	RS						42.47%
4	GS						33.93%
5	GP						10.69%
6	GSU						3.01%
7	GT						9.86%
8	Lighting*						0.04%
9	TOTAL						100.00%
10							
11	CEI						
12	RS						33.45%
13	GS						41.87%
14	GP						2.06%
15	GSU						17.77%
16	GT						4.79%
17	Lighting*						0.07%
18	TOTAL						100.00%
19							
20	TE						
21	RS						30.73%
22	GS						26.45%
23	GP						12.54%
24	GSU						0.91%
25	GT						29.35%
26	Lighting*						0.02%
27	TOTAL						100.00%

Note(s):

1 - * Solely TRF contributes to the coincident peak

2 - Demand Allocation Factors based on 2017 Coincident Peaks Net of Pilot Participants

Estimated Rider NMB Expenses Excluding Pilot Participants (March 2018 - February 2019)

Line		G/L Account	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	Dec-18	<u>Jan-19</u>	<u>Feb-19</u>	Total
1 PJM Network Service 2	OE CE	507003 507003													
3 4	TE Total	507003													
5		507405													
6 PJM Ancillaries - Sch7 2 Reactive	OE CE	507105 507105													
8 9	TE Total	507105													
10															
 Schedule 1A - Scheduling and 	OE CE	507502 507502													
13 Dispatch 14	TE Total	507502													
14															
16 Non-Legacy RTEP 17 Expenses	OE CE	507509 507509													
18	TE	507509													
19 20	Total														
21 Generation22 Deactivation Charges	OE CE	507007 507007													
23	TE	507007													
24 25	Total														
26 Meter Correction	OE	506012													
27 28	CE TE	506012 506012													
29 30	Total														
31 Emergency Energy	OE	506013													
32 33	CE TE	506013 506013													
34 35	Total														
36 Balancing Operating	OE	507008													
37 Reserves, Balancing38 Operating Reserve for	CE TE	507008 507008													
39 Load Response and	Total														
40 41 Planning Period	OE	570039													
42 Congestion Uplift 43	CE TE	570039 570039													
44	Total	0,0000													
45 46 Total NMB Expense	OE														
47 48	CE TE														
49	Total														
50 51 Estimated Under /	OE													\$	14,866,358
52 (Over) Collection as of 53 February 28, 2018	CE TE													\$ \$	7,667,735 4,965,623
54	Total													\$	27,499,715
55 56 Rider NMB Revenue	OE													\$	294,171,903
57 Requirement (Before 58 CAT Tax)	CE TE													\$ \$	220,430,004 108,038,009
59	Total													\$	622,639,916

Exhibit A Page 3 of 5

Forecasted Billing Units (March 2018 - February 2019)

Exhibit A

Page 4 of 5

		Billing Units	
OE	RS GS GP GSU GT LTG*		kWh kW kW kVa kVa kWh
CEI	RS GS GP GSU GT LTG*		kWh kW kW kW kVa kWh
TE	RS GS GP GSU GT LTG*		kWh kW kW kVa kVa kWh

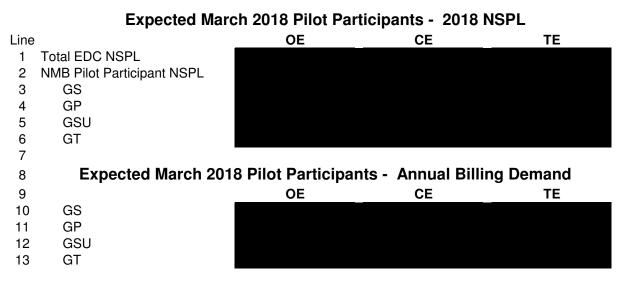
Note(s):

1 - Source: Forecast as of December 2017 including Pilot Participants

2 - * LTG includes Traffic Lighting only

Exhibit A Page 5 of 5

Rider NMB Opt-Out Pilot Program Participants



Note(s):

1 - Line 1: Allocated 2018 Ohio Retail NSPL in hourly kW

2 - Lines 3-6: 2018 NSPL in hourly kW values for Rider NMB Opt-Out Pilot Program Participants

3 - Lines 10-13: Est. Annual billing demand for Rider NMB Opt-Out Pilot Program Participants

Case No. 17-2378-EL-RDR - Exhibit B

				Compute	Deferred Nor	OHIO EDIS n-Market Based For the Year I CONFIDE	Ended Decem	r (NMB) - Def	čerring Began 6	/1/2011					
Line No.	Description	Source	Prior period Balance	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	YTD 2017
[Revenues - Start 6/1/2011														
	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 18,859,374.36 \$ -	§ 16,719,860.78 -	\$ 21,731,992.14 \$	18,545,877.09	\$ 19,686,088.75	\$ 22,258,605.43	\$ 25,205,136.36	\$ 23,222,720.36	\$ 20,970,537.18 \$	20,530,705.37 \$	20,663,364.83	\$ 228,394,262.6
3	Total Adjusted NMB Revenues	L1 + L2		\$ 18,859,374.36 \$	\$ 16,719,860.78	\$ 21,731,992.14 \$	18,545,877.09	\$ 19,686,088.75	\$ 22,258,605.43	\$ 25,205,136.36	\$ 23,222,720.36	\$ 20,970,537.18 \$	20,530,705.37 \$	20,663,364.83	\$ 228,394,262.6
5	CAT Tax CAT Amount Prior Period CAT Adjustment	Tax L3 x L4		0.2600% 49,034.37 -	0.2600% 43,471.64	0.2600% 56,503.18	0.2600% 48,219.28	0.2600% 51,183.83	0.2600% 57,872.37	0.2600% 65,533.35	0.2600% 60,379.07	0.2600% 54,523.40	0.2600% 53,379.83	0.2600% 53,724.75	593,825.0
7	Total Adjusted CAT Amount	L5 + L6		49,034.37	43,471.64	56,503.18	48,219.28	51,183.83	57,872.37	65,533.35	60,379.07	54,523.40	53,379.83	53,724.75	593,825.0
8	NMB Revenues Excluding CAT	L3 - L7		\$ 18,810,339.99	\$ 16,676,389.14	\$ 21,675,488.96 \$	18,497,657.81	\$ 19,634,904.92	\$ 22,200,733.06	\$ 25,139,603.01	\$ 23,162,341.29	\$ 20,916,013.78 \$	20,477,325.54 \$	20,609,640.08	\$ 227,800,437.5
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
9	NITS & Other FERC/RTO Expenses: NITS Expenses	507003		\$ 18,787,804.90 \$	\$ 16,983,476.11	\$ 18,806,211.63 \$	18,224,837.80	\$ 18,846,009.13	\$ 18,106,916.21	\$ 20,820,552.72	\$ 19,018,870.28	\$ 18,615,195.30 \$	19,051,384.95 \$	18,448,119.71	\$ 205,709,378.7
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Reactive Services/Sch. 2	507101 507105		726,434.96	722,274.69	722,485.89	678,357.97	703,336.54	686,415.50	699,954.43	702,708.37	711,213.23	683,313.58	714,653.74	7,751,148.9
	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		161,728.29	217,721.63	118,809.36	176,461.52	122,097.05	158,891.86	223,398.69	178,613.48	168,281.67	134,667.30	144,629.17	1,805,300.0
	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513													
15	PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP)	507514 507515							-	-	-	-	-		
	Expenses Non-Legacy RTEP Expenses	507510 507509		850,352.89	998,118.66	888,432.31	986,010.50	907,112.01	931,817.27	928,716.14	1,131,996.51	1,140,400.10	817,908.58	933,125.47	10,513,990.4
	Generation Deactivation Charges	507007			-	-	35,959.18	6,353.31	-	26,483.08	28,485.52	11,912.62	16,809.00	13,922.12	139,924.8
	Meter Correction	506012		(213,405.81)	(265,042.65)	162,418.42	(8,154.44)	67,548.17	(196,313.22)	69,728.70	285,680.27	(228,561.94)	109,052.90	6,349.32	(210,700.2
	Emergency Energy	506013		101510.61	-	-	-	-	-	-	-	-	-	-	-
22	Balancing Operating Reserves, Balancing Operating Planning Period Congestion Uplift	507008 570039		194,542.64	(14,430.69)	84,642.65	52,343.28	139,397.22	152,150.92	136,228.78	174,917.99	139,059.80	219,921.21	110,788.38	1,389,562.1
23 24	Total NITS & Other FERC/RTO Expenses	SUM (L9- L23)		\$ 21,882,458.64 \$	\$ 19,835,916.66	\$ 22,076,209.88 \$	21,410,890.54	\$ 22,111,139.83	\$ 21,084,585.60	\$ 24,412,885.69	\$ 22,947,804.89	\$ 21,657,468.12 \$	22,433,660.79 \$	21,658,248.06	\$ 241,511,268.7
	Prior Period NITS & Other FERC/RTO Expense Adjustments:														
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2			\$ - 5	5 -	\$ - \$	-	\$ -	\$ - 5	s -	\$ -	\$-\$	- \$	-	\$ -
27	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1														-
29 30 31 32	MTEP Expenses PIM Integration Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses														-
34 35 36 37	Generation Deactivation Charges Meter Correction Emergency Energy Balancing Operating Reserves, Balancing Operating Planning Period Congestion Uplift														-
38	Total Prior Period NITS & Other FERC/RTO														
39	Expense Adjustments	SUM (L25- L38)		s - s	· -	s - s		\$ -	s - :		s -	s - s	- 5		¢

Case No. 17-2376-EL-RDK - EXHIDIT B			Compute		Market Based		r (NMB) - Defe	rring Began 6/	/1/2011					
					For the Year E		oer 31, 2017							
Line		Prior period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	YTD
No. Description	Source	Balance	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017
Adjusted NITS & Other FERC/RTO Expenses:														
40 NITS Expenses 41 Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling	L9 + L25 L10 + L11 + L26		\$ 18,787,804.90 \$ 726,434.96	16,983,476.11 \$ 722,274.69	18,806,211.63 \$ 722,485.89	18,224,837.80 678,357.97	\$ 18,846,009.13 \$ 703,336.54	18,106,916.21 \$ 686,415.50	20,820,552.72 699,954.43	\$ 19,018,870.28 702,708.37	\$ 18,615,195.30 \$ 711,213.23	19,051,384.95 \$ 683,313.58	18,448,119.71 714,653.74	\$ 205,709,378.74 7,751,148.90
42 Load Reconciliation for Transmission Owner Scheduling. System Control & Dispatch Service/Sch. 1	, L12 + L27		161,728.29	217,721.63	118,809.36	176,461.52	122,097.05	158,891.86	223,398.69	178,613.48	168,281.67	134,667.30	144,629.17	1,805,300.02
43 MTEP Expenses	L13 + L28		-	-	-	-	-	-	-	-	-	-	-	-
44 PJM Integration Expenses	L14 + L29													
45 MISO Exit Fee Expenses	L15 + L30													
46 Legacy RTEP Expenses 47 Non-Legacy RTEP Expenses	L16 + L31 L17 + L32		850 353 80	008 118 ((000 422 21	986.010.50	007 112 01	021 017 07	928.716.14	1.131.996.51	1.140.400.10	817,908,58	933.125.47	10.513.990.44
4/ Non-Legacy RTEP Expenses 48 Generation Deactivation Charges	L17 + L32 L18 + L33		850,352.89	998,118.66	888,432.31	986,010.50 35,959.18	907,112.01 6,353.31	931,817.27	928,716.14 26,483.08	28,485.52	1,140,400.10 11,912.62	817,908.58 16,809.00	933,125.47 13,922.12	10,513,990.44 139,924.83
48 Meter Correction	L19 + L35		(213,405.81)	(265,042.65)	162,418.42	(8,154.44)	67,548.17	(196,313.22)	69,728.70	285,680.27	(228,561.94)	109,052.90	6,349.32	(210,700.28
50 Emergency Energy	L20 + L35		(215,405.01)	(205,042.05)	-	(0,154.44)	-	(1)0,515.22)	-	-	(220,501.94)	-	-	(210,700.20
51 Balancing Operating Reserves, Balancing Operating	L21 + L36		194,542.64	(14,430.69)	84,642.65	52,343.28	139,397.22	152,150.92	136,228.78	174,917.99	139,059.80	219,921.21	110,788.38	1,389,562.18
52 Planning Period Congestion Uplift 53	L22 + L37		-	-	-	-	-	-		-	-	-	-	
54 Total Adjusted NITS & Other FERC/RTO														
54 Expenses	SUM (L40- L53)		\$ 21,882,458.64 \$	19,835,916.66	22,076,209.88 \$	21,410,890.54	\$ 22,111,139.83 \$	21,084,585.60 \$	24,412,885.69	\$ 22,947,804.89	\$ 21,657,468.12 \$	22,433,660.79 \$	21,658,248.06	\$ 241,511,268.70
NITS & Other FERC/RTO Expenses Not Recoverable	:													
55 PJM Integration Expenses	L44													
56 MISO Exit Fee Expenses	L45													
57 Legacy RTEP Expenses	L46													
58 Total NITS Expenses Not Recoverable	SUM (L55- L57)													-
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses														
	L57 + Prev L59													
59 Cumulative Legacy RTEP Expenses (Only)	L57 + Prev L59													
Recoverable NITS & Other FERC/RTO Expenses:														
Total Adjusted Rider NMB Monthly Recoverable														
Expenses	L54 - L58		\$ 20,507,457.87 \$	18,642,117.75	20,783,000.26 \$	20,145,815.81	\$ 20,791,853.43 \$	19,839,878.54 \$	22,905,062.54	\$ 21,521,272.42	\$ 20,557,500.78 \$	21,033,057.52 \$	20,371,587.91	\$ 227,098,604.83
61 Monthly NET NMB Principal Balance	L60 - L8		\$ 1,697,117.88 \$	1,965,728.61	(892,488.70) \$	1,648,158.00	\$ 1,156,948.51 \$	(2,360,854.52) \$	(2,234,540.47)	\$ (1,641,068.87)	\$ (358,513.00) \$	555,731.98 \$	(238,052.17)	\$ (701,832.75
Calculate Interest]													
62 Balance Subject to Interest	L61 /2 + Prev L72		\$ 19,997,997.63 \$	21,938,409.97 \$	22,594,594.25 \$	23,095,569.44	\$ 24,623,993.55 \$	24,156,241.30 \$	21,990,195.33	\$ 20,172,237.22	\$ 19,282,384.97 \$	19,486,083.46 \$	19,751,122.52	
63 Prior Period Interest Adjustment														
64 Bal. Subject to Interest after Prior Period Adj.	L62 + L63		\$ 19,997,997.63 \$	21,938,409.97	22,594,594.25 \$	23,095,569.44	\$ 24,623,993.55 \$	24,156,241.30 \$	21,990,195.33	\$ 20,172,237.22	\$ 19,282,384.97 \$	19,486,083.46 \$	19,751,122.52	
65 Starting 7/1/15, Cost of long-term debt approved in Case	N 07-551-EL-AIR		6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
66 Monthly Embedded Cost to Long-Term Debt	L65 / 12		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	
67 Monthly NMB Interest	L64 x L66		\$ 108,989.09 \$			125,870.85							107,643.62	\$ 1,292,134.11
			s . s						-	s -	s - s			
68 Prior Period Principal Balance Adj.	G/A		s - s	, - 1	- \$	-	5 - \$	- \$.	5 - 5	- \$	-	
68 Prior Period Principal Balance Adj.69 Monthly NMB Principal & Interest	G/A L67 + L68		\$ - \$ \$ 1,806,106.97 \$	· .	-		· ·	- \$ (2,229,203.00) \$		-			- (130,408.55)	
69 Monthly NMB Principal & Interest70 Cumulative NMB Principal Balance	L67 + L68 L61 + Prev L70	\$ 19,440,658.85	\$ 1,806,106.97 \$ \$ 21,137,776.73 \$	2,085,292.94 \$ 23,103,505.34 \$	(769,348.16) \$ 22,211,016.64 \$	1,774,028.85 23,859,174.64	\$ 1,291,149.27 \$ \$ 25,016,123.15 \$	(2,229,203.00) \$ 22,655,268.63 \$	(2,114,693.91)	\$ (1,531,130.18) \$ 18,779,659.29	\$ (253,424.00) \$ \$ 18,421,146.29 \$	661,931.13 \$ 18,976,878.27 \$	18,738,826.10	
69 Monthly NMB Principal & Interest	L67 + L68	\$ 19,440,658.85 (291,220.16 \$ 19,149,438.69	\$ 1,806,106.97 \$ \$ 21,137,776.73 \$) (182,231.07)	2,085,292.94 \$ 23,103,505.34 \$ (62,666.74)	(769,348.16) \$ 22,211,016.64 \$ 60,473.80	1,774,028.85 23,859,174.64 186,344.65	\$ 1,291,149.27 \$ \$ 25,016,123.15 \$ 320,545.41	(2,229,203.00) \$ 22,655,268.63 \$ 452,196.93	(2,114,693.91) 20,420,728.16 572,043.49	\$ (1,531,130.18) \$ 18,779,659.29 681,982.18	\$ (253,424.00) \$ \$ 18,421,146.29 \$ 787,071.18	661,931.13 \$ 18,976,878.27 \$ 893,270.33	18,738,826.10 1,000,913.95	

Case No. 17-2378-EL-RDR - Exhibit B

						Service Ride Ended Decem	NATING COM r (NMB) - Defe ber 31, 2017		/1/2011					
Line No. Description	Source	Prior Period Balances	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	YTD 2017
Revenues - Start 6/1/2011	נ													
 Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment 	Sales Report		\$ 15,012,391.26	\$ 13,160,220.70	\$ 15,791,773.44 \$ -	14,272,642.03	\$ 14,696,547.57 \$ -	16,298,143.04 \$	17,363,942.83	\$ 17,465,333.66 \$	\$ 15,201,558.18 \$	15,412,241.60 \$	14,613,033.99	\$ 169,287,828.30
3 Total Adjusted NMB Revenues	L1 + L2		\$ 15,012,391.26	\$ 13,160,220.70	\$ 15,791,773.44 \$	14,272,642.03	\$ 14,696,547.57 \$	16,298,143.04 \$	17,363,942.83	\$ 17,465,333.66 \$	\$ 15,201,558.18 \$	15,412,241.60 \$	14,613,033.99	\$ 169,287,828.30
 CAT Tax CAT Amount Prior Period CAT Adjustment 	Tax L3 x L4		0.2600% 39,032.22	0.2600% 34,216.57	0.2600% 41,058.61 -	0.2600% 37,108.87	0.2600% 38,211.02	0.2600% 42,375.17	0.2600% 45,146.25 -	0.2600% 45,409.87 -	0.2600% 39,524.05	0.2600% 40,071.83	0.2600% 37,993.89 -	440,148.3
7 Total Adjusted CAT Amount	L5 + L6		39,032.22	34,216.57	41,058.61	37,108.87	38,211.02	42,375.17	45,146.25	45,409.87	39,524.05	40,071.83	37,993.89	440,148.3
8 NMB Revenues Excluding CAT	L3 - L7		\$ 14,973,359.04	\$ 13,126,004.13	\$ 15,750,714.83 \$	14,235,533.16	\$ 14,658,336.55 \$	16,255,767.87 \$	17,318,796.58	\$ 17,419,923.79	\$ 15,162,034.13 \$	15,372,169.77 \$	14,575,040.10	\$ 168,847,679.95
Network Integration Transmission Service (NITS & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
NITS & Other FERC/RTO Expenses: 9 NITS Expenses: 10 Load Reconciliation for Reactive Services/Sch. 2 11 Load Reconciliation for Reactive Services/Sch. 2	507003 507101 507105		\$ 14,239,604.03 550,536.84	\$ 12,855,864.83 546,995.71	\$ 14,208,852.44 \$ 545,771.84	13,756,464.65	\$ 14,211,358.01 \$ 530,316.03	13,635,632.36 \$ 516,936.76	15,398,344.74 516,268.84	\$ 14,165,127.92 \$ 523,270.21	\$ 13,839,200.84 \$ 528,617.54	14,208,580.51 \$ 509,576.02	13,755,781.93 532,871.55	\$ 154,274,812.20 - 5,813,148.42
12 Load Reconciliation for Transmission Owner Scheduling. System Control & Dispatch Service/Sch. 1	507502		122,191.00	162,536.17	92,875.79	136,277.51	92,941.63	122,709.65	174,188.85	139,581.79	124,253.00	109,435.28	109,038.83	1,386,029.50
13 Midwest Independent Transmission System Operator, Inc (MISO) Transmission Expansion Plan (MTEP) Expenses														
 PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) 	507514 507515					-		-		-			-	
Expenses 17 Non-Legacy RTEP Expenses	507510 507509		631,758.61	769,218.40	671,710.78	745,725.49	680,819.53	703,012.49	696,799.11	825,615.14	639,478.12	714,084.90	698,314.19	7,776,536.70
18 Generation Deactivation Charges	507007			-	-	27,221.48	4,788.27	-	19,509.13	21,425.96	8,911.65	12,434.31	10,408.27	104,699.07
19 Meter Correction	506012		(116,906.61)	3,484.19	(53,081.42)	(4,119.68)	31,315.77	(89,025.54)	34,643.30	133,302.64	(103,169.37)	55,817.04	5,632.81	(102,106.87
 20 Emergency Energy 21 Balancing Operating Reserves, Balancing Operating 	506013 507008		104,405.06	- (15,876.91)	40,401.53	24,815.92	63,498.29	- 68,119.12	- 56,813.16	- 84,402.54	- 79,594.81	- 126,232.08	- 66,159.89	698,565.49
22 Planning Period Congestion Uplift	570039		104,405.00	(15,870.91)	40,401.55		-	-	-		-	-	-	
23 24 Total NITS & Other FERC/RTO Expenses	SUM (L9- L23)		\$ 16,586,179.04	\$ 15,212,998.69	\$ 16,482,865.19 \$	16,151,747.32	\$ 16,612,909.79 \$	15,893,542.03 \$	18,000,046.89	\$ 16,719,008.04 5	\$ 16,142,829.97 \$	16,676,926.81 \$	16,135,034.74	\$ 180,614,088.5
Prior Period NITS & Other FERC/RTO Expense Adjustments:														
25 NITS Expenses 26 Load Reconciliation for Reactive Services/Sch. 2			s -	\$ -	\$ - \$	-	\$ - \$	- \$	-	\$ - 5	5 - \$	- \$	-	\$ - -
27 Load Reconciliation for Transmission Owner Scheduling. System Control & Dispatch Service/Sch. 1														-
28 MTEP Expenses 29 PIM Integration Expenses 30 MISO Exit Fee Expenses 31 Legacy RTEP Expenses 32 Non-Legacy RTEP Expenses 33 Generation Deactivation Charges 34 Meter Correction 35 Emergency Energy 36 Balancing Operating Reserves, Balancing Operating 37 Planning Period Congestion Uplift														
38 39 Total Prior Period NITS & Other FERC/RTO														-
	SUM (L25- L38)			e .			s - s							¢

				Deferred Non-	AND ELECTR Market Based For the Year E CONFIDEN	Service Ride	r (NMB) - Defe	. ,	1/2011					
Line No. Description	Source	Prior Period Balances	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	YTD 2017
Adjusted NITS & Other FERC/RTO Expenses:	Source	Barances	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017
40 NITS Expenses41 Load Reconciliation for Reactive Services/Sch. 2	L9 + L25 L10 + L11 + L26		\$ 14,239,604.03 \$ 550,536.84	12,855,864.83 \$ 546,995.71	14,208,852.44 \$ 545,771.84	13,756,464.65 511,987.08	\$ 14,211,358.01 \$ 530,316.03	13,635,632.36 \$ 516,936.76	15,398,344.74 516,268.84	\$ 14,165,127.92 523,270.21	\$ 13,839,200.84 \$ 528,617.54	14,208,580.51 \$ 509,576.02	13,755,781.93 532,871.55	\$ 154,274,812.26 5,813,148.42
Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 43 MTEP Expenses	L12 + L27 L13 + L28		122,191.00	162,536.17	92,875.79	136,277.51	92,941.63	122,709.65	174,188.85	139,581.79	124,253.00	109,435.28	109,038.83	1,386,029.50
43 MTEP Expenses 44 PJM Integration Expenses	L13 + L28 L14 + L29		-	-	-	-	-	-	-	-	-	-	-	-
44 PJM Integration Expenses 45 MISO Exit Fee Expenses	L14 + L29 L15 + L30													
46 Legacy RTEP Expenses	L16 + L30													
40 Legacy RTEP Expenses 47 Non-Legacy RTEP Expenses	L10 + L31 L17 + L32		631,758.61	769,218.40	671,710.78	745,725.49	680,819.53	703,012.49	696,799.11	825,615.14	639,478.12	714,084.90	698,314.19	7,776,536.76
48 Generation Deactivation Charges	L18 + L32		-	707,210.40	0/1,/10./0	27,221.48	4,788.27	-	19,509.13	21,425.96	8,911.65	12,434.31	10,408.27	104,699.07
49 Meter Correction	L19 + L34		(116,906.61)	3,484.19	(53,081.42)	(4,119.68)	31,315.77	(89,025.54)	34,643.30	133,302.64	(103,169.37)	55,817.04	5,632.81	(102,106.87)
50 Emergency Energy	L20 + L35		-	-	-	-	-	(0),020101)	-	-	-	-	-	(102,100.07)
51 Balancing Operating Reserves, Balancing Operating	L21 + L36		104,405.06	(15,876.91)	40,401.53	24,815.92	63,498.29	68,119.12	56,813.16	84,402.54	79,594.81	126,232.08	66,159.89	698,565.49
 51 Planning Opriating Reserves, planning Opriating 52 Planning Period Congestion Uplift 53 	L22 + L37		-	-	-	-	-	-	-	-	-	-	-	-
54 Total Adjusted NITS & Other FERC/RTO														
54 Expenses	SUM (L40- L53)		\$ 16,586,179.04 \$	15,212,998.69 \$	16,482,865.19 \$	16,151,747.32	\$ 16,612,909.79 \$	15,893,542.03 \$	18,000,046.89	\$ 16,719,008.04	\$ 16,142,829.97 \$	16,676,926.81 \$	16,135,034.74	\$ 180,614,088.51
NITS & Other FERC/RTO Expenses Not Recoverable														
55 PJM Integration Expenses	L44													
56 MISO Exit Fee Expenses	L45													
57 Legacy RTEP Expenses	L46													
58 Total NITS Expenses Not Recoverable	SUM (L55- L57)													-
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of:														
5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses														
	L57 + Prev L59													
\$360 M of Legacy RTEP Expenses	L57 + Prev L59													
\$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Pider NMB Monthly Recoverable	L57 + Prev L59													
\$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only)	L57 + Prev L59 L54 - L58		<u>\$ 15,531,588.93 </u>	14,322,222.39 \$	<u>15,506,530.96</u> §	15,198,372.45	\$ <u>15,615,037.53</u> \$	14,957,384.84 \$	<u>16,896,567.13</u>	\$ <u>15,892,726.20</u>	\$ <u>15,116,886.59</u> \$	15,736,160.14 \$	15,178,207.47	<u>\$ 169,951,684.63</u>
\$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 50 Total Adjusted Rider NMB Monthly Recoverable				14,322,222.39 \$ 1,196,218.26 \$				14,957,384.84 \$ (1,298,383.03) \$		\$ <u>15,892,726.20</u> \$ (1,527,197.59)		<u>15,736,160.14</u> <u>\$</u> 363,990.37 <u>\$</u>	<u>15,178,207,47</u> 603,167.37	<u>\$ 169,951,684.63</u> \$ 1,104,004.68
\$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses	L54 - L58													
 \$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance 	L54 - L58		\$ 558,229.89 \$	1,196,218.26 \$	(244,183.87) \$	962,839.29	\$ 956,700.98 \$	(1,298,383.03) \$	(422,229.45)	\$ (1,527,197.59)		363,990.37 \$		
S360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest	L54 - L58 L60 - L8		\$ 558,229.89 \$	1,196,218.26 \$	(244,183.87) \$	962,839.29	\$ 956,700.98 \$	(1,298,383.03) \$	(422,229.45)	\$ (1,527,197.59)	\$ (45,147.54) \$	363,990.37 \$	603,167.37	
S360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest	L54 - L58 L60 - L8		\$ 558,229.89 \$	1,196,218.26 \$ 7,794,294.03 \$	(244,183.87) \$ 8,312,790.13 \$	962,839.29 : 8,717,422.55 :	\$ 956,700.98 \$ \$ 9,724,702.63 \$ -	(1,298,383.03) \$ 9,606,861.24 \$	(422,229.45) : 8,798,912.39 :	\$ (1,527,197.59) ; \$ 7,872,152.94 ;	\$ (45,147.54) \$ \$ 7,128,883.60 \$	363,990.37 \$	603,167.37	
 S360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. 	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63		\$ 558,229.89 \$ \$ 6,879,576.27 \$ \$ 6,879,576.27 \$	1,196,218.26 \$ 7,794,294.03 \$ 7,794,294.03 \$	(244,183.87) \$ 8,312,790.13 \$ - 8,312,790.13 \$	962,839.29 : 8,717,422.55 : 8,717,422.55 :	\$ 956,700.98 \$ \$ 9,724,702.63 \$ - \$ 9,724,702.63 \$	(1,298,383.03) \$ 9,606,861.24 \$ - 9,606,861.24 \$	(422,229.45) : 8,798,912.39 : 8,798,912.39 :	\$ (1,527,197.59) : \$ 7,872,152.94 : \$ 7,872,152.94 :	\$ (45,147.54) \$ \$ 7,128,883.60 \$ \$ 7,128,883.60 \$	363,990.37 \$ 7,327,157.44 \$ 7,327,157.44 \$	603,167.37 7,850,669.32 7,850,669.32	
\$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest Prior Period Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case I	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 N 07-551-EL-AIR		\$ 558,229.89 \$ \$ 6,879,576.27 \$ \$ 6,879,576.27 \$ 6,540%	1,196,218.26 \$ 7,794,294.03 \$ 7,794,294.03 \$ 6.540%	(244,183.87) \$ 8,312,790.13 \$ - 8,312,790.13 \$ 6.540%	962,839.29 2 8,717,422.55 2 8,717,422.55 2 6.540%	\$ 956,700.98 \$ \$ 9,724,702.63 \$ - \$ 9,724,702.63 \$ 6.540%	(1,298,383.03) \$ 9,606,861.24 \$ - 9,606,861.24 \$ 6.540%	(422,229.45) 8,798,912.39 8,798,912.39 6.540%	\$ (1,527,197.59) \$ 7,872,152.94 \$ 7,872,152.94 \$ 7,872,152.94 \$ 6.540%	\$ (45,147.54) \$ \$ 7,128,883.60 \$ \$ 7,128,883.60 \$ 6.540%	363,990.37 \$ 7,327,157.44 \$ 7,327,157.44 \$ 6.540%	603,167.37 7,850,669.32 7,850,669.32 6,540%	
 S360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. 	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63		\$ 558,229.89 \$ \$ 6,879,576.27 \$ \$ 6,879,576.27 \$	1,196,218.26 \$ 7,794,294.03 \$ 7,794,294.03 \$	(244,183.87) \$ 8,312,790.13 \$ - 8,312,790.13 \$ 6.540% 0.55%	962,839.29 : 8,717,422.55 : 8,717,422.55 :	\$ 956,700.98 \$ \$ 9,724,702.63 \$ - \$ 9,724,702.63 \$ 6.540% 0.55%	(1,298,383.03) \$ 9,606,861.24 \$ - 9,606,861.24 \$ 6.540% 0.55%	(422,229.45) : 8,798,912.39 : 8,798,912.39 :	\$ (1,527,197.59) : \$ 7,872,152.94 : \$ 7,872,152.94 : 6.540% 0.55%	\$ (45,147.54) \$ \$ 7,128,883.60 \$ \$ 7,128,883.60 \$ 6.540% 0.55%	363,990.37 \$ 7,327,157.44 \$ 7,327,157.44 \$	603,167.37 7,850,669.32 7,850,669.32	\$ 1,104,004.68
S360 M of Legacy RTEP Expenses S360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable <u>Expenses Calculate Interest Balance Subject to Interest Prior Period Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case I Monthly Embedded Cost to Long-term Debt </u>	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 N 07-551-EL-AIR L65 / 12		\$ 558,229,89 \$ \$ 6,879,576.27 \$ \$ 6,879,576.27 \$ 6,540% 0.55%	1,196,218.26 \$ 7,794,294.03 \$ 7,794,294.03 \$ 6,540% 0,55% 42,478.90 \$	(244,183.87) \$ 8,312,790.13 \$ - 8,312,790.13 \$ 6.540% 0.55% 45,304.71 \$	962,839.29 : 8,717,422.55 : 8,717,422.55 : 6,540% 0.55%	\$ 956,700.98 \$ \$ 9,724,702.63 \$ - \$ 9,724,702.63 \$ 6.540% 0.55% \$ 52,999.63 \$	(1,298,383.03) \$ 9,606,861.24 \$ - 9,606,861.24 \$ 6.540% 0.55% 52,357,39 \$	(422,229.45) : 8,798,912.39 : 8,798,912.39 : 6,540% 0.55%	\$ (1,527,197,59) ; \$ 7,872,152,94 ; \$ 7,872,152,94 ; 6,540% 0,55% \$ 42,903,23 ;	\$ (45,147.54) \$ \$ 7,128,883.60 \$ \$ 7,128,883.60 \$ 6.540% 0.55% \$ 38,852.42 \$	363,990.37 \$ 7,327,157.44 \$ 7,327,157.44 \$ 6,540% 0,55%	603,167.37 7,850,669.32 7,850,669.32 6,540% 0,55%	\$ 1,104,004.68
S360 M of Legacy RTEP Expenses S360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses Total Adjusted Rider NMB Monthly Recoverable <u>Expenses Calculate Interest Recoverable NITS & Other FERC/RTO Expenses Total Adjusted Rider NMB Principal Balance <u>Calculate Interest Recoverable NITS & Other FERC/RTO Expenses Salance Subject to Interest Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15. Cost of long-term debt approved in Case Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest </u></u>	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 N 07-551-EL-AIR L65 / 12 L64 x L66		\$ 558,229.89 \$ \$ 6,879,576.27 \$ \$ 6,879,576.27 \$ 6,540% 0,55% \$ 37,493.69 \$	1,196,218.26 \$ 7,794,294.03 \$ 7,794,294.03 \$ 6,540% 0,55% 42,478.90 \$ - \$	(244,183.87) \$ 8,312,790.13 \$ - 8,312,790.13 \$ 6,540% 0.55% 45,304.71 \$ - \$	962,839.29 : 8,717,422.55 : 8,717,422.55 : 6,540% 0,55% 47,509.95 :	\$ 956,700.98 \$ \$ 9,724,702.63 \$ - \$ 9,724,702.63 \$ 6.540% 0.55% \$ 52,999.63 \$ \$ - \$	(1,298,383.03) \$ 9,606,861.24 \$ - 9,606,861.24 \$ 6.540% 0.55% 52,357,39 \$	(422,229,45) : 8,798,912.39 : 8,798,912.39 : 6,540% 0,55% 47,954.07 :	\$ (1,527,197,59) ; \$ 7,872,152,94 ; \$ 7,872,152,94 ; 6,540% 0,55% \$ 42,903,23 ;	\$ (45,147.54) \$ \$ 7,128,883.60 \$ \$ 7,128,883.60 \$ 6.540% 0.55% \$ 38,852.42 \$ \$ - \$	363,990.37 \$ 7,327,157.44 \$ 7,327,157.44 \$ 6.540% 0.55% 39,933.01 \$	603,167.37 7,850,669.32 7,850,669.32 6,540% 0,55% 42,786,15	\$ 1,104,004.68
 \$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest Prior Period Interest after Prior Period Adj. Starting 7/11/15, Cost of long-term debt approved in Case I Monthly NMB Interest Monthly NMB Interest Prior Period Principal Balance Adj. Monthly NMB Principal & Interest Monthly NMB Principal & Interest Cumulative NMB Principal Balance Adj. 	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 N 07-551-EL-AIR L65 / 12 L64 x L66 G/A L67 + L68 L61 + Prev L70	\$ 6,733,162.00	\$ 558,229,89 \$ \$ 6,879,576.27 \$ \$ 6,879,576.27 \$ \$ 6,879,576.27 \$ \$ 6,879,576.27 \$ \$ 6,540% 0.55% \$ 37,493.69 \$ \$ - \$ \$ 595,723.58 \$ \$ 7,291,391.89 \$	1,196,218.26 \$ 7,794,294.03 \$ 7,794,294.03 \$ 6,540% 0,55% 42,478.90 \$ 1,238,697.16 \$ 8,487,610.15 \$	(244,183.87) \$ 8,312,790.13 \$ - 8,312,790.13 \$ 6,540% 0.55% 45,304.71 \$ - \$ (198,879.16) \$ 8,243,426.28 \$	962,839.29 : 8,717,422.55 : 8,717,422.55 : 6.540% 0.55% 47,509.95 : 1,010,349.24 : 9,206,265.57 :	\$ 956,700.98 \$ \$ 9,724,702.63 \$ - \$ 9,724,702.63 \$ 6.540% 0.55% \$ \$ 52,999.63 \$ \$ 1,009,700.61 \$ \$ 1,009,700.61 \$ \$ 10,162,966.55 \$	(1,298,383.03) \$ 9,606,861.24 \$ - 9,606,861.24 \$ 6.540% 0.55% 52,357.39 \$ - \$ (1,246,025.64) \$ 8,864,583.52 \$	(422,229,45) : 8,798,912.39 : 6,540% 0,55% 47,954.07 : (374,275.38) : 8,442,354.07 :	\$ (1,527,197,59) : \$ 7,872,152,94 : \$ 7,872,152,94 : 6,540% 0,55% \$ 42,903,23 : \$ - : \$ (1,484,294,36) : \$ 6,915,156.48 :	\$ (45,147.54) \$ \$ 7,128,883.60 \$ \$ 7,128,883.60 \$ 6.540% 0.55% \$ 38,852.42 \$ \$ - \$ \$ (6,295.12) \$ \$ 6,870,008.94 \$	363,990.37 \$ 7,327,157.44 \$ 7,327,157.44 \$ 6.540% 0.55% 39,933.01 \$ - \$ 403,923.38 \$ 7,233,999.31 \$	603,167.37 7,850,669.32 7,850,669.32 6,540% 0,55% 42,786.15 - 645,953.52 7,837,166.68	\$ 1,104,004.68
 \$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 71/1/15, Cost of long-term debt approved in Case 16 Monthly RMB Interest Prior Period Principal Balance Adj. Prior Period Principal Balance Adj. Monthly NMB Principal & Interest 	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 N 07-551-EL-AIR L65 / 12 L64 x L66 G/A L67 + L68 L61 + Prev L70 L67 + Prev L71	\$ 6,733,162.00 (112,700.68 6,600.461.32	\$ 558,229,89 \$ \$ 6,879,576.27 \$ \$ 6,879,576.27 \$ 6,540% 0,55% \$ 37,493.69 \$ \$ - \$ \$ 595,723,58 \$ \$ 7,291,391.89 \$ (95,206,99)	1,196,218.26 \$ 7,794,294.03 \$ 7,794,294.03 \$ 6,540% 0,55% 42,478.90 \$ 1,238,697.16 \$ 8,487,610.15 \$ (52,728.09)	(244,183.87) \$ 8,312,790.13 \$ 8,312,790.13 \$ 6.540% 0.55% 45,304.71 \$ - \$ (198,879.16) \$ 8,243,426.28 \$ (7,423.38)	962,839.29 : 8,717,422.55 : 8,717,422.55 : 6,540% 0,55% 47,509.95 : 1,010,349.24 : 9,206,265.57 : 40,086.57	\$ 956,700.98 \$ \$ 9,724,702.63 \$ - - \$ 9,724,702.63 \$ 6.540% 0.55% \$ 52,999.63 \$ \$ 1,009,700.61 \$	(1,298,383.03) \$ 9,606,861.24 \$ - 9,606,861.24 \$ 6,540% 0.55% 52,357.39 \$ - \$ (1,246,025.64) \$ 8,864,583.52 \$ 8,864,583.52 \$	(422,229,45) : 8,798,912.39 : 8,798,912.39 : 6,540% 0,55% 47,954.07 : (374,275.38) : 8,442,354.07 : 193,397.66	\$ (1,527,197,59) ; \$ (1,527,197,59) ; \$ 7,872,152,94 ; \$ 6,540% ; \$ 0,55% ; \$ 1,29,03,23 ; \$ 5 (1,484,294,36) ; \$ 6,915,156,48 ; \$ 236,300,89 ; \$ 236,300,89 ; \$ 1,290,155,156,48 ; \$ 236,300,89 ; \$ 2,300,89 ; \$ 2,300,89 ; \$ 2,300,89 ; \$ 2,300,89 ; \$ 3,300,89 ; \$ 3,300,80 ; \$ 3,300,800 ; \$ 3,300,800 ; \$ 3,300,800 ; \$ 3,300,800 ; \$ 3,300,800 ; \$ 3,300,80	\$ (45,147.54) \$ \$ 7,128,883.60 \$ \$ 7,128,883.60 \$ \$ 7,128,883.60 \$ 6,540% 0,55% \$ 38,852.42 \$ \$ - \$ \$ (6,295.12) \$ \$ 6,870,008.94 \$ 275,153.31	363,990.37 \$ 7,327,157.44 \$ 7,327,157.44 \$ 6,540% 0,55% 39,933.01 \$ - \$ 403,923.38 \$ 7,233,999.31 \$ 315,086.32	603,167.37 7,850,669.32 7,850,669.32 6,540% 0,55% 42,786,15 - 645,953,52	\$ 1,104,004.68

Case No. 17-2378-EL-RDR - Exhibit B

				Compute I	Deferred Non-I	HE TOLEDO E Market Based S For the Year EI CONFIDEN	Service Rider (l nded December	NMB) - Deferr	ring Began 6/1/	2011					
Line No.	Description	Source	Prior Period Balances	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	YTD 2017
	Revenues - Start 6/1/2011														
	on-Market Based Rider (NMB) Revenues rior Period NMB Revenue Adjustment	Sales Report		\$ 8,191,675.84 \$ -	6,875,532.48 \$	8,155,539.63 \$	7,558,750.40 \$	7,669,382.67 \$	8,409,885.55 \$	9,466,536.65 \$	8,897,173.14 \$	8,290,572.25 \$	8,299,104.49 \$	7,732,222.19	\$ 89,546,375.29
3 To	otal Adjusted NMB Revenues	L1 + L2		\$ 8,191,675.84 \$	6,875,532.48 \$	8,155,539.63 \$	7,558,750.40 \$	7,669,382.67 \$	8,409,885.55 \$	9,466,536.65 \$	8,897,173.14 \$	8,290,572.25 \$	8,299,104.49 \$	7,732,222.19	\$ 89,546,375.29
5 CA	AT Tax AT Amount rior Period CAT Adjustment	Tax L3 x L4		0.2600% 21,298.36	0.2600% 17,876.38	0.2600% 21,204.40	0.2600% 19,652.75	0.2600% 19,940.39	0.2600% 21,865.70	0.2600% 24,613.00	0.2600% 23,132.65	0.2600% 21,555.49	0.2600% 21,577.67	0.2600% 20,103.78	232,820.57
7 То	otal Adjusted CAT Amount	L5 + L6		21,298.36	17,876.38	21,204.40	19,652.75	19,940.39	21,865.70	24,613.00	23,132.65	21,555.49	21,577.67	20,103.78	232,820.5
8	NMB Revenues Excluding CAT	L3 - L7		\$ 8,170,377.48 \$	6,857,656.10 \$	8,134,335.23 \$	7,539,097.65 \$	7,649,442.28 \$	8,388,019.85 \$	9,441,923.65 \$	8,874,040.49 \$	8,269,016.76 \$	8,277,526.82 \$	7,712,118.41	\$ 89,313,554.72
N	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
	NITS & Other FERC/RTO Expenses:														
10 Lo	ITS Expenses bad Reconciliation for Reactive Services/Sch. 2 Effective bad Reconciliation for Reactive Services/Sch. 2	507003 507101 507105		\$ 7,395,490.87 \$ 285,849.07	6,677,933.71 \$ 284,067.42	7,397,522.41 \$ 284,120.97	7,168,555.34 \$ 266,893.12	7,354,575.42 \$ 275,145.15	7,214,488.66 \$ 272,841.47	8,579,293.83 \$ 289,974.73	7,481,378.12 \$ 276,359.66	7,303,979.25 \$ 279,015.33	7,483,526.79 \$ 268,248.99	7,242,869.58 280,650.65	\$ 81,299,613.98 - 3,063,166.50
	bad Reconciliation for Transmission Owner Scheduling, ystem Control & Dispatch Service/Sch. 1	507502		68,443.85	91,572.71	50,607.07	74,895.56	51,795.65	66,889.49	6,276.20	121,663.16	69,259.65	67,000.18	64,568.72	732,972.24
	lidwest Independent Transmission System Operator, Inc. /IISO) Transmission Expansion Plan (MTEP) Expenses	507513													
15 MI 16 Le	IM Integration Expenses IISO Exit Fee Expenses gacy Regional Transmission Expansion Plan (RTEP) xnenses	507514 507515 507510							-			-			a
17 No	on-Legacy RTEP Expenses	507509		341,110.02	386,278.82	348,965.40	387,723.66	357,117.66	363,804.58	374,050.78	481,058.19	315,043.20	376,840.97	366,978.18	4,098,971.40
	eneration Deactivation Charges leter Correction	507007 506012		(55,425.44)	- 1,803.93	- (29,295.41)	14,145.09 (2,155.86)	2,499.69 17,739.94	- (52,295.47)	11,017.63 4,486.14	11,318.60 57,429.06	4,782.04 (51,671.36)	6,562.79 25,693.41	5,466.60 3,265.75	55,792.44 (80,425.3)
	mergency Energy	506012		(55,425.44)	1,805.95	(29,293.41)	(2,133.80)	- 17,739.94	(32,293.47)	4,480.14	57,429.00	(31,071.50)	23,093.41	5,205.75	(80,423.5
	alancing Operating Reserves, Balancing Operating	507008		50,359.75	(3,143.43)	22,889.96	14,076.10	36,252.02	40,858.02	61,685.70	20,637.38	34,633.47	65,062.46	33,900.73	377,212.10
	anning Period Congestion Uplift	570039			-	-	-	-	-	-	-	-	-	-	-
23 24	Total NITS & Other FERC/RTO Expenses	SUM (L9- L23)		\$ 8,620,403.12 \$	7,914,308.20 \$	8,583,745.52 \$	8,422,064.03 \$	8,609,045.58 \$	8,407,701.64 \$	9,959,175.09 \$	8,841,222.67 \$	8,519,123.09 \$	8,787,539.94 \$	8,502,449.43	\$ 95,166,778.3
	Prior Period NITS & Other FERC/RTO Expense Adjustments:														
25 NI 26 Lo	ITS Expenses oad Reconciliation for Reactive Services/Sch. 2			\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$ - -
	oad Reconciliation for Transmission Owner Scheduling, ystem Control & Dispatch Service/Sch. 1														
29 PJ 30 MI 31 Le, 32 No 33 Ge 34 Me 35 En 36 Ba 37 Pla	ITEP Expenses MI Integration Expenses ISO Exit Fee Expenses egacy RTEP Expenses eneration Deactivation Charges leter Correction mergency Energy alancing Operating Reserves, Balancing Operating anning Period Congestion Uplift														
38 39	Total Prior Period NITS & Other FERC/RTO														
27	Expense Adjustments	SUM (L25- L38)		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		s -

				Compute D		Market Based S			ing Began 6/1/	2011					
					ł	For the Year Er CONFIDEN		31, 2017							
			D' D' I	Ŧ	E I							0	0.1	N	VTD
Line No.	Description	Source	Prior Period Balances	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	YTD 2017
40 NITS	Adjusted NITS & Other FERC/RTO Expenses:	L9 + L25		\$ 7,395,490.87 \$	6,677,933.71 \$	7,397,522.41 \$	7,168,555.34 \$	7,354,575.42 \$	7,214,488.66 \$	8,579,293.83 \$	7,481,378.12 \$	7,303,979.25 \$	7,483,526.79 \$	7,242,869.58	\$ 81,299,613.98
	Reconciliation for Reactive Services/Sch. 2	L9 + L23 L10 + L11 + L26		285,849.07	284,067.42	284,120.97	266,893.12	275,145.15	272,841.47	289,974.73	276,359.66	279,015.33	268,248.99	280,650.65	3,063,166.56
	Reconciliation for Transmission Owner Scheduling,														
Syster	em Control & Dispatch Service/Sch. 1 2P Expenses	L12 + L27 L13 + L28		68,443.85	91,572.71	50,607.07	74,895.56	51,795.65	66,889.49	6,276.20	121,663.16	69,259.65	67,000.18	64,568.72	732,972.24
44 PJM I	Integration Expenses	L14 + L29													
	O Exit Fee Expenses	L15 + L30													
	cy RTEP Expenses Legacy RTEP Expenses	L16 + L31 L17 + L32		341,110.02	386,278.82	348,965.40	387,723.66	357,117.66	363,804.58	374,050.78	481,058.19	315,043.20	376,840.97	366,978.18	4,098,971.46
	eration Deactivation Charges	L18 + L33		-	-	-	14,145.09	2,499.69	-	11,017.63	11,318.60	4,782.04	6,562.79	5,466.60	55,792.44
	er Correction	L19 + L34		(55,425.44)	1,803.93	(29,295.41)	(2,155.86)	17,739.94	(52,295.47)	4,486.14	57,429.06	(51,671.36)	25,693.41	3,265.75	(80,425.31)
	rgency Energy	L20 + L35		-	-	-	-	-	-	-	-	-	-	- 33,900.73	-
	ncing Operating Reserves, Balancing Operating ning Period Congestion Uplift	L21 + L36 L22 + L37		50,359.75	(3,143.43)	22,889.96	14,076.10	36,252.02	40,858.02	61,685.70	20,637.38	34,633.47	65,062.46	33,900.73	377,212.16
53		122 1 1207													-
54	Total Adjusted NITS & Other FERC/RTO	SUM (L40- L53)		A		8.583.745.52 \$	0.100.051.00.0	0.000.045.50	8,407,701.64 \$	0.050.455.00	0.044.000.05	0.510.100.00	8.787.539.94 \$	8.502.449.43	\$ 95,166,778,31
	Expenses	SUM (L40- L53)		\$ 8,620,403.12 \$	7,914,308.20 \$	8,583,745.52 \$	8,422,064.03 \$	8,609,045.58 \$	8,407,701.64 \$	9,959,175.09 \$	8,841,222.67 \$	8,519,123.09 \$	8,787,539.94 \$	8,502,449.43	\$ 95,166,778.31
NIT	S & Other FERC/RTO Expenses Not Recoverable:														
	Integration Expenses	L44													
56 MISC	O Exit Fee Expenses	L45													
	cy RTEP Expenses	L46													
58	Total NITS Expenses Not Recoverable	SUM (L55- L57)													
Note	- Not Recoverable Legacy RTEP Expenses Criteria:														
1	Longer of:														
	5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses														
		_													
59 Cumu	ulative Legacy RTEP Expenses (Only)	L57 + Prev L59													
Re	ecoverable NITS & Other FERC/RTO Expenses:														
60 Total	Adjusted Rider NMB Monthly Recoverable Expenses	L54 - L58		\$ 8.085.828.12 \$	7,438,513.16 \$	8,074,810.40 \$	7,924,133.01 \$	8 005 125 53 \$	7,906,586.75 \$	9,326,785.01 \$	8,449,844.17 \$	7.955.041.58 \$	8.292.935.59 \$	7,997,700.21	\$ 89,547,303,53
Totai	Adjusted Rider Wild Wonding Recoverable Expenses	1.04 - 1.08		\$ 8,065,628.12 \$	7,438,515.10 3	8,074,810.40 \$	7,924,135.01 3	8,095,125.55 \$	7,900,380.75 \$	9,520,785.01 3	8,449,844.17 \$	7,955,041.56 \$	6,292,955.59 3	7,997,700.21	\$ 67,547,505.55
61 Mont	thly NET NMB Principal Balance	L60 - L8		\$ (84,549.36) \$	580,857.06 \$	(59,524.83) \$	385,035.36 \$	445,683.25 \$	(481,433.10) \$	(115,138.64) \$	(424,196.32) \$	(313,975.18) \$	15,408.77 \$	285,581.80	\$ 233,748.81
	Calculate Interest														
(a. p.)		1 () D 1 70				1000.050.51	5.005.5(1.00 A		5 550 005 55 A	5 205 005 00			1 550 000 10 0		
62 Balan	nce Subject to Interest	L61 /2 + Prev L72		\$ 4,350,340.28 \$	4,622,203.48 \$	4,908,060.61 \$	5,097,564.80 \$	5,540,705.84 \$	5,553,027.76 \$	5,285,005.89 \$	5,044,141.69 \$	4,702,546.51 \$	4,578,892.19 \$	4,754,342.43	
63 Prior	Period Interest Adjustment							-							
64 Bal. 5	Subject to Interest after Prior Period Adj.	L62 + L63		\$ 4,350,340.28 \$	4,622,203.48 \$	4,908,060.61 \$	5,097,564.80 \$	5,540,705.84 \$	5,553,027.76 \$	5,285,005.89 \$	5,044,141.69 \$	4,702,546.51 \$	4,578,892.19 \$	4,754,342.43	
65 Startin	ing 7/1/15, Cost of long-term debt approved in Case No.	07-551-EL-AIR		6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
66 Month	thly Embedded Cost to Long-Term Debt	L65 / 12		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	
67	Monthly NMB Interest	L64 x L66		\$ 23,709.35 \$	25,191.01 \$	26,748.93 \$	27,781.73 \$	30,196.85 \$	30,264.00 \$	28,803.28 \$	27,490.57 \$	25,628.88 \$	24,954.96 \$	25,911.17	\$ 296,680.73
68 Prior	Period Principal Balance Adj.	G/A		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	
69 Mont	thly NMB Principal & Interest	L67 + L68		\$ (60,840.01) \$	606,048.07 \$	(32,775.90) \$	412,817.09 \$	475,880.10 \$	(451,169.10) \$	(86,335.36) \$	(396,705.75) \$	(288,346.30) \$	40,363.73 \$	311,492.97	
70 Cumu	ulative NMB Principal Balance	L61 + Prev L70	\$ 4,988,350.29	\$ 4,903,800.93 \$	5,484,657.99 \$	5,425,133.16 \$	5,810,168.52 \$	6,255,851.77 \$	5,774,418.67 \$	5,659,280.03 \$	5,235,083.71 \$	4,921,108.53 \$	4,936,517.30 \$	5,222,099.10	
	ulative NMB Interest Balance	L67 + Prev L71	(595,735.33)	(572,025.98)	(546,834.97)	(520,086.04)	(492,304.31)	(462,107.46)	(431,843.46)	(403,040.18)	(375,549.61)	(349,920.73)	(324,965.77)	(299,054.60)	
72	Total Cumulative NMB Principal & Interest	L70 + L71	\$ 4,392,614.96	\$ 4,331,774.95 \$	4,937,823.02 \$	4,905,047.12 \$	5,317,864.21 \$	5,793,744.31 \$	5,342,575.21 \$	5,256,239.85 \$	4,859,534.10 \$	4,571,187.80 \$	4,611,551.53 \$	4,923,044.50	

Case No. 17-2378-EL-RDR - Exhibit C

OHIO EDISON COMPANY (OE)

	OHIO ED Estimated (Over) / Und	ISON COMPAN er Collection as o		018			
Line No.	Description	Source	Actual Prior period Balance		FORECAST Dec 2017	FORECAST Jan 2018	FORECAST Feb 2018
140.	Description Revenues - Start 6/1/2011	Source	balance		2017	2018	2018
		6 L D .			24.259.484.00	\$ 24.005.962.00 \$	22,896,176.00
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$	- 24,259,484.00	\$ 24,005,962.00 \$	- 22,896,176.00
3	Total Adjusted NMB Revenues	L1 + L2		\$	24,259,484.00	\$ 24,005,962.00 \$	22,896,176.00
4	CATTax	Taxes			0.2600%	0.2600%	0.2600%
5 6	CAT Amount Prior Period CAT Adjustment	L3 x L4			63,074.66	62,415.50	59,530.06
7	Total Adjusted CAT Amount	L5 + L6			63,074.66	62,415.50	59,530.06
8	NMB Revenues Excluding CAT	L3 - L7		\$	24,196,409.34	\$ 23,943,546.50 \$	22,836,645.94
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
	NITS & Other FERC/RTO Expenses:						
9 10	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507003 507101					
11	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	507105					
12	Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission	507502					
13	Expansion Plan (MTEP) Expenses	507513					
15	PJM Integration Expenses MISO Exit Fee Expenses	507514 507515					
17	Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses	507510 507509					
18 19	Generation Deactivation Charges Meter Correction	507007 506012					
20 21	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	506013 507008					
22 23	Planning Period Congestion Uplift Total NITS & Other FERC/RTO Expenses	570039 SUM (L9- L22)		\$	21,077,286.69	\$ 23,492,460.00 \$	21,259,641.00
	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2						
26	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1						
	MTEP Expenses						
29	PJM Integration Expenses MISO Exit Fee Expenses						
31	Legacy RTEP Expenses Non-Legacy RTEP Expenses						
33		506012					
34 35	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	506013 507008					
36 37	Planning Period Congestion Uplift Total Prior Period NITS & Other FERC/RTO Expense Adjustments	570039 SUM (L24- L36)					
	Adjusted NITS & Other FERC/RTO Expenses:						
38 39	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	L9 + L24 L10 + L11 + L25					
40	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1						
	MTEP Expenses	L12 + L26 L13 + L27					
43	PJM Integration Expenses MISO Exit Fee Expenses	L14 + L28 L15 + L29					
45	Legacy RTEP Expenses Non-Legacy RTEP Expenses	L16 + L30 L17 + L31					
	Generation Deactivation Charges Meter Correction	L18 + L32 L19 + L33					
48 49	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	L20 + L34 L21 + L35					
50 51	Planning Period Congestion Uplift Total Adjusted NITS & Other FERC/RTO Expenses	L22 + L36 SUM (L38- L50)		\$	21,077,286.69	\$ 23,492,460.00 \$	21,259,641.00
	NITS & Other FERC/RTO Expenses Not Recoverable:						
52 53	PJM Integration Expenses MISO Exit Fee Expenses	L42 L43					
	Legacy RTEP Expenses Total NITS Expenses Not Recoverable	L44 SUM (L52- L54)					
55		(102,104)		F			
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of:						
	5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses						
56	Cumulative Legacy RTEP Expenses (Only)	L54 + Prev L56					
	Recoverable NITS & Other FERC/RTO Expenses:						
57	Total Adjusted Rider NMB Monthly Recoverable Expenses	L51 - L55		\$	21,077,286.69	\$ 23,492,460.00 \$	21,259,641.00
58	Monthly NET NMB Principal Balance	L57 - L8		\$	(3,119,122.65)	\$ (451,086.50) \$	(1,577,004.94)
	Calculate Interest						
50		159/0 . 0 1/0			10 100 170 70	£ 16 404 166 10 0	15 570 000 55
	Balance Subject to Interest	L58 /2 + Prev L69		\$	18,180,178.72	\$ 16,494,156.12 \$	15,570,003.55
60	Prior Period Interest Adjustment			-	10.102.17		
61	Bal. Subject to Interest after Prior Period Adj.	L59 + L60		\$	18,180,178.72		
62 63 64	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	Treasury L62 / 12 L61 x L63		s	6.540% 0.55% 99,081.97	6.540% 0.55% \$ 89,893.15 \$	6.540% 0.55% 84,856.52
65	Prior Period Principal Balance Adj.						
66	Monthly NMB Principal & Interest	L58 + L64		\$	(3,020,040.68)	\$ (361,193.35) \$	(1,492,148.42)
67	Cumulative NMB Principal Balance	L58 + Prev L67	18,738,826.10	\$	15,619,703.45		13,591,612.01
68 69	Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest	L64 + Prev L68 L67 + L68	1,000,913.95 \$ 19,739,740.05	\$	1,099,995.92 16,719,699.37	1,189,889.07 \$ 16,358,506.02 \$	1,274,745.59 14,866,357.60

Case No. 17-2378-EL-RDR - Exhibit C Page 2 of 5 THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Estimated (Over) / Under Collection as of February 28, 2018 FORE OREC RECAS Actual Prior Period ine Dec Jan Fel No. Description Source Balances 2017 2018 2018 Revenues - Start 6/1/2011 Non-Market Based Rider (NMB) Revenues Sales Report 16.708.124.00 \$ 17.301.472.00 \$ 15.973.071.00 Prior Period NMB Revenue Adjustmen Total Adjusted NMB Revenues L1 + L216,708,124.00 \$ 17,301,472.00 \$ 15,973,071.00 3 4 CATTax Taxes 0.2600% 0.2600% 0.26009 CAT Amoun L3 x L4 43.441.12 44,983.83 41,529.98 Prior Period CAT Adjustment 6 Total Adjusted CAT Amount L5 + L6 43,441.12 44.983.83 41.529.98 7 16,664,682.88 \$ 17,256,488.17 \$ 15,931,541.0 NMB Revenues Excluding CAT L3 - L7 8 Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs NITS & Other FERC/RTO Expenses: NITS Expenses 507003 Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will 10 507101 11 Load Reconciliation for Reactive Services/Sch. 2 507105 Load Reconciliation for Transmission Owner Scheduling, System Control & 12 507502 Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission 13 507513 Expansion Plan (MTEP) Expenses 507514 14 PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses 15 507515 507510 507509 18 Generation Deactivation Charges 507007 Meter Correction Emergency Energy 506012 506013 19 21 Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift 507008 22 570039 Total NITS & Other FERC/RTO Expenses 23 SUM (L9- L22) 17,603,739.00 \$ Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 24 25 Load Reconciliation for Transmission Owner Scheduling, System Control & 26 Dispatch Service/Sch. 1 27 MTEP Expenses 28 PJM Integration Expenses 29 MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expense 30 31 32 Generation Deactivation Charges 33 Meter Correction 506012 506012 506013 507008 Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and 35 Planneng Period Congestion Uplift Total Prior Period NITS & Other FERC/RTO Expense Adjustments 36 570039 37 SUM (L24-L36) Adjusted NITS & Other FERC/RTO Expenses: 38 NITS Expenses L9 + L24 Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & L10 + L11 + L25 39 40 L12 + L26Dispatch Service/Sch. 1 MTEP Expenses 41 L13 + L27 PJM Integration Expenses L14 + L28 42 43 MISO Exit Fee Expenses L15 + L2944 Legacy RTEP Expenses Non-Legacy RTEP Expenses L16 + L30 L17 + L31 45 L18 + L32 46 Generation Deactivation Charges 47 Meter Correction L19 + L33 48 Emergency Energy L20 + L34 L21 + L35 49 Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift Total Adjusted NITS & Other FERC/RTO Expenses 50 L22 + L36SUM (L38- L50) 51 5 675 899 32 \$ 17 603 739 00 \$ NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses MISO Exit Fee Expenses 52 142 L43 53 54 Legacy RTEP Expenses L44 SUM (L52- L54) 55 Total NITS Expenses Not Recoverable Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 56 Cumulative Legacy RTEP Expenses (Only) L54 + Prev L56 Recoverable NITS & Other FERC/RTO Expenses: 57 Total Adjusted Rider NMB Monthly Recoverable Expenses 15,675,899.32 \$ 17,603,739.00 \$ 15,921,763.00 L51 - L55 (9.778.0 Monthly NET NMB Principal Balance L57 - L8 (988.783.56) \$ 347.250.83 \$ 58 Calculate Interest Balance Subject to Interest L58 /2 + Prev L69 7,700,647.37 \$ 7,421,849.54 \$ 7,631,035.02 59 60 Prior Period Interest Adjustment 61 Bal. Subject to Interest after Prior Period Adj. L59 + L60 7,700,647.37 \$ 7,421,849.54 \$ 7,631,035.02 Treasury 62 Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest 6.540% 6.540% 6.540 L62 / 12 0.55% 0.55% 0.55 64 L61 x L63 41,968.53 40,449.08 41,589.14 65 Prior Period Principal Balance Adj. 66 Monthly NMB Principal & Interest L58 + L64 (946,815.03) \$ 387,699.91 31,811.1

L58 + Prev L67

L64 + Prev L68 L67 + L68 7.837.166.68

357 872 47

67

68 69 Cumulative NMB Principal Balance

Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest 6.848.383.12 \$

399,841.00 ,248,224.12 7.195.633.95 \$ 7.185.855.9

481,879.2

440,290.08 ,635,924.03 Case No. 17-2378-EL-RDR - Exhibit C

THE TOLEDO EDISON COMPANY (TE)

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	THE TOLEDO Estimated (Over) / Und	DEDISON COM er Collection as o		018		
Line No.	Description	Source	Actual Prior Period Balances	FORECAST Dec 2017	FORECAST I Jan 2018	FORECAST Feb 2018
	Revenues - Start 6/1/2011					
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 8,633,680.00 \$	8,921,938.00 \$	8,527,609.00
3	Total Adjusted NMB Revenues	L1 + L2		\$ 8,633,680.00 \$	8,921,938.00 \$	8,527,609.00
4 5	CAT Tax CAT Amount	Taxes L3 x L4		0.2600% 22,447.57	0.2600% 23,197.04	0.2600% 22,171.78
6	Prior Period CAT Adjustment			-	-	-
7	Total Adjusted CAT Amount	L5 + L6		22,447.57	23,197.04	22,171.78
8	NMB Revenues Excluding CAT Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs	L3 - L7		\$ 8,611,232.43 \$	8,898,740.96 \$	8,505,437.22
0	NITS & Other FERC/RTO Expenses:	505000				
9 10 11 12	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission	507003 507101 507105 507502				
13	Expansion Plan (MTEP) Expenses	507513				
15	PJM Integration Expenses MISO Exit Fee Expenses	507514 507515				
17	Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses	507510 507509				
18 19	Generation Deactivation Charges Meter Correction	507007 506012				
20 21	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	506013 507008				
22 23	Planning Period Congestion Uplift Total NITS & Other FERC/RTO Expenses	570039 SUM (L9- L22)		\$ 8,263,509.35 \$	9,298,703.00 \$	8,416,570.00
	Prior Period NITS & Other FERC/RTO Expense Adjustments:					
25 26	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 MTEP Expenses					
	PJM Integration Expenses MISO Exit Fee Expenses					
30	Legacy RTEP Expenses Non-Legacy RTEP Expenses					
32	Generation Deactivation Charges Meter Correction	506012				
	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	506013 507008				
36 37	Planning Period Congestion Uplit Total Prior Period NITS & Other FERC/RTO Expense Adjustments	570039 SUM (L24- L36)				
	Adjusted NITS & Other FERC/RTO Expenses:					
38 39 40	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	L9 + L24 L10 + L11 + L25				
	Dispatch Service/Sch. 1 MTEP Expenses	L12 + L26 L13 + L27				
42	PJM Integration Expenses MISO Exit Fee Expenses	L14 + L28 L15 + L29				
	Legacy RTEP Expenses Non-Legacy RTEP Expenses	L16 + L30 L17 + L31				
46	Generation Deactivation Charges	L18 + L32				
48	Meter Correction Emergency Energy	L19 + L33 L20 + L34				
49 50 51	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift Total Adjusted NITS & Other FERC/RTO Expenses	L21 + L35 L22 + L36 SUM (L38- L50)		\$ 8,263,509.35 \$	9,298,703.00 \$	8,416,570.00
52	NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses	L42				
53	MISO Exit Fee Expenses Legacy RTEP Expenses	L43 L44				
55	Total NITS Expenses Not Recoverable	SUM (L52- L54)				
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or					
	\$360 M of Legacy RTEP Expenses	100 0				
56	Cumulative Legacy RTEP Expenses (Only)	L54 + Prev L56				
	Recoverable NITS & Other FERC/RTO Expenses:					
	Total Adjusted Rider NMB Monthly Recoverable Expenses	L51 - L55		\$ 8,263,509.35 \$	9,298,703.00 \$	8,416,570.00
58	Monthly NET NMB Principal Balance	L57 - L8		\$ (347,723.08) \$	399,962.04 \$	(88,867.22)
	Calculate Interest					
59	Balance Subject to Interest	L58 /2 + Prev L69		\$ 4,749,182.96 \$	4,801,185.49 \$	4,982,899.36
60	Prior Period Interest Adjustment					
61	Bal. Subject to Interest after Prior Period Adj.	L59 + L60		\$ 4,749,182.96 \$	4,801,185.49 \$	4,982,899.36
62 63 64	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	Treasury L62 / 12 L61 x L63		6.540% 0.55% \$ 25,883.05 \$	6.540% 0.55% 26,166.46 \$	6.540% 0.55% 27,156.80
65	Prior Period Principal Balance Adj.					
66	Monthly NMB Principal & Interest	L58 + L64		\$ (321,840.03) \$	426,128.50 \$	(61,710.42)
67 68	Cumulative NMB Principal Balance Cumulative NMB Interest Balance	L58 + Prev L67 L64 + Prev L68	5,222,099.10 (299,054.60)	\$ 4,874,376.02 \$ (273,171.55)	5,274,338.06 \$ (247,005.09)	5,185,470.84 (219,848.29)
69	Total Cumulative NMB Principal & Interest	L67 + L68	\$ 4,923,044.50	\$ 4,601,204.47 \$	5,027,332.97 \$	4,965,622.55

Forecasted Rider NMB Revenue Excl. Pilot Participants (December 2017 - February 2018)

-		Billing Units ²				Dec 2017 - F		-	Revenue ⁴	
	Dec-17	Jan-18	Feb-18		•	Rate	Unit	Dec-17	Jan-18	Feb-18
							•			
							•			
					•					
				KWN	\$	0.009182	\$/KVVN	\$ 24,259,484	\$ 24,005,962	\$ 22,896,176
RS				kWh	\$	0.014002	\$/kWh			
GS				kW	\$	3.4872	\$/kW			
GP				kW	\$	4.4316	\$/kW			
GSU				kW	\$	3.8707	\$/kW			
GT				kVa	\$	2.6203	\$/kVa			
_TG ¹				kWh	\$	0.007977	\$/kWh			
								\$ 16,708,124	\$ 17,301,472	\$ 15,973,071
RS				kWh	\$	0.013858	\$/kWh			
GS					\$					
					•					
_TG ¹				kWh	\$	0.007150	\$/kWh			
								\$ 8,633,680	\$ 8,921,938	\$ 8,527,609
s);										
	s Traffic Li	ahtina only								
			less Pilot P	Participants as	of Dece	mber 1, 201	7			
					27 2 000					
	AS AS AS AS AS AS AS AS AS AS	AS AS AP ASU AT TG ¹ AS AS AP ASU AT TG ¹ AS AS AP ASU AT TG ¹ AS AS AP ASU AT TG ¹ AS AS AS AP ASU AT TG ¹ AS AS AS AS AS AS AS AS AS AS	AS AS AS AS AS AS AT TG ¹ AS AS AS AS AS AT TG ¹ AS AS AS AS AS AS AS AS AS AS	AS AS AS AS AS AS AS AS AS AS	RS kWh RS kW RS kVa AT kVa LTG ¹ kWh RS kWh SSU kWh RS kWh SSU kWh SSU kWh RS sSU AT kWh KWh kWh kWh kWh kWh kWh sSU kWh	AS kWh \$ AS kW \$ ASU kWa \$ ASU kVa \$ ASU kVa \$ ASU kVa \$ AST kWh \$ ASS kWh \$ ASS kWh \$ ASU \$ \$ SU \$ \$	RS kWh \$ 0.013881 RS kW \$ 3.3281 RP kW \$ 3.3281 RS kW \$ 4.3305 RS kVa \$ 3.7612 KVa \$ 3.7612 kVa \$ 3.1154 kTG ¹ kWh \$ 0.009182 RS kWh \$ 0.014002 RS kWh \$ 0.014002 RS kWh \$ 0.014002 RS kWh \$ 0.009182 RS kWh \$ 0.009182 RS kWh \$ 0.009182 RS kWh \$ 0.007977 RS kWh \$ 0.007150 SG kWh \$ 0.007150 SG kWh \$ 0.007150 SG rafic Lighting only \$ 0.007150 Sg: G includes Traffic Lighting only \$ 0.007150 Sg: G includes Traffic Lighting o	RS kWh \$ 0.013881 \$/kWh kW \$ 3.3281 \$/kW kW \$ 4.3305 \$/kW kVa \$ 3.7612 \$/kVa kTrG1 kVa \$ 0.014002 \$/kWh kWh \$ 0.009182 \$/kWh kWh \$ 0.014002 \$/kWh sase kWh \$ 0.014002 \$/kWh kWh \$ 0.014002 \$/kWh sase kWh \$ 0.014002 \$/kWh sase kWh \$ 0.007977 \$/kWh kase \$ 3.8707 \$/kWh kVa \$ 3.1033 \$/kWh sase \$ \$ \$ \$/kWh sase \$ \$ \$ \$ \$ \$ \$ sase \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	RS kWh \$ 0.013881 \$/kWh SS kW \$ 3.3281 \$/kW SP kW \$ 4.3305 \$/kW SD kVa \$ 3.7612 \$/kW ST kVa \$ 3.7612 \$/kW ST kVa \$ 3.1154 \$/kVa ST kVa \$ 0.009182 \$/kWh ST kWh \$ 0.009182 \$/kWh ST kWh \$ 0.014002 \$/kWh SP kWh \$ 0.014002 \$/kWh SP kWh \$ 0.014002 \$/kWh SP kW \$ 3.4872 \$/kW SSU kW \$ 3.4872 \$/kW ST kVa \$ 2.6203 \$/kW ST kVa \$ 3.1033 \$/kW SS kWh \$ 0.007977 \$/kWh SS kWh \$ 0.007977 \$/kWh SS kWh \$ 0.007150 \$/kWh SS s.8622 \$/kWh \$ 8.633,680 s): G includes Traffic Lighting only \$ 8.633,680	RS kWh \$ 0.013881 \$/kWh SS kW \$ 3.3281 \$/kW ASU kW \$ 3.3281 \$/kW ASU kW \$ 4.3305 \$/kW ASU kVa \$ 3.7612 \$/kVa AST kVa \$ 3.7612 \$/kVa AST \$ 24,259,484 \$ 24,005,962 RS kWh \$ 0.014002 \$/kWh SS kWh \$ 0.007977 \$/kW SS kWh \$ 0.0013858 \$/kW SS kWh \$ 0.007977 \$/kW SS kWh \$ 0.007977 \$/kW SS kWh \$ 0.007150 \$/kW SS kWh \$ 0.007150 \$/kW SS kWh \$ 0.007150 \$/kW SS \$/kWh \$ 0.007150 \$/kW \$ 8,633,680 \$ 8,921,938 \$): G includes

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Forecasted Rider NMB Expenses Excl. Pilot Participants (Dec. 2017 - Feb. 2018)						
	Company	G/L Account	Dec-17	Jan-18	Feb-18	
Expenses						
PJM Network Service	OE CE TE Total	507003 507003 507003				
PJM Ancillaries - Sch 2 Reactive	OE CE TE Total	507105 507105 507105				
Schedule 1A - Scheduling and Dispatch	OE CE TE Total	507502 507502 507502				
Non-Legacy RTEP Expenses	OE CE TE Total	507509 507509 507509				
Generation Deactivation Charges	OE CE TE Total	507007 507007 507007				
Meter Correction	OE CE TE Total	506012 506012 506012				
Emergency Energy	OE CE TE Total	506013 506013 506013				
Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	OE CE TE Total	507008 507008 507008				
Planning Period Congestion Uplift	OE CE TE Total	570039 570039 570039				
Total NMB Expense	OE CE TE Total		\$21,077,287 \$15,675,899 \$8,263,509 \$45,016,695	\$23,492,460 \$17,603,739 \$9,298,703 \$50,394,902	\$21,259,641 \$15,921,763 \$8,416,570 \$45,597,974	

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

Company's service territory except as noted.		Effective
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General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
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Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015, March 31, 2016 and February 23, 2017 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO and

17-2378-EL-RDR respectively, before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015, March 31, 2016 and February 23, 2017 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO and

17-2378-EL-RDR respectively, before

The Public Utilities Commission of Ohio

RIDER NMB Non-Market-Based Services Rider

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

- E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.
- **BU** = Forecasted billing units for the Computation Period for each rate schedule.
- **CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	1.3561¢
GS^{\star} (per kW of Billing Demand)	\$4.4543
GP* (per kW of Billing Demand)	\$6.7035
GSU (per kW of Billing Demand)	\$5.1925
GT (per kVa of Billing Demand)	\$2.8860
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.0487¢
POL (all kWhs, per kWh)	0.0000¢

* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015, March 31, 2016 and February 23, 2017 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO and

17-2378-EL-RDR respectively, before

The Public Utilities Commission of Ohio

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Case No(s). 17-2378-EL-RDR, 89-6001-EL-TRF

Summary: Tariff in support of Staff's Annual Review of the Non-Market-Based Services Rider (Rider NMB) electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.