

December 15, 2017

Mrs. Barcy McNeal **Commission Secretary** The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 17-2378-EL-RDR

89-6006-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010, July 18, 2012, July 1, 2015 and March 31, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR and 14-1297-EL-SSO respectively, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB.

By filing these tariffs, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 17-2378-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famelli

Enclosures

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Non-)	
Market-Based Services Rider Contained in)	Case No. 17-2378-EL-RDR
the Tariffs of Ohio Edison Company, The)	
Cleveland Electric Illuminating Company)	
and The Toledo Edison Company)	
)	
)	

NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN SUPPORT OF STAFF'S 2018 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

/s/ Robert M. Endris

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Counsel of Record
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Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company In its Order in Case No. 12-1230-EL-SSO ("Order"), the Commission clarified that the Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Further, in its Order in Case No. 15-0648-EL-RDR, the Commission specified that the Companies should make their filings for Rider NMB no later than January 15 of each year with rates to be effective no later than 75 days following the filing of the application. Pursuant to these prior Orders, the Companies hereby submit this Report on the Companies' Rider NMB for the twelve-month period beginning March 1, 2018.

In accordance with the Commission's Orders in Case Nos. 12-1230-EL-SSO, 13-812-EL-RDR, 15-0648-EL-RDR, and 14-1297-EL-SSO, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB Rate Design (Tariff Effective March 1, 2018)
- Exhibit B: Rider NMB Deferral Worksheet (Actual Costs and Revenues through November 30, 2017)
- Exhibit C: Rider NMB Estimated (Over) Under Collection as of February 28,
 2018
- Exhibit D: Rider NMB Tariff Sheets Effective March 1, 2018

Now Therefore, having complied with the Commission's Order, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider NMB.

Respectfully submitted,

/s/ Robert M. Endris

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Carrie M. Dunn-Lucco (#0076952)
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Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

RATE CALCULATION FOR RIDER NMB (March 2018 - February 2019)

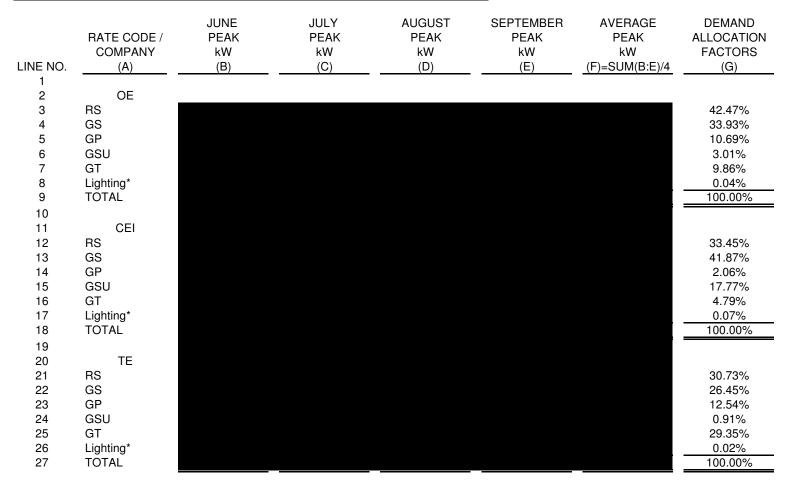
		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	_	NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-19 (A) \$ 294,171,903	RS GS GP GSU GT TRF	42.47% 33.93% 10.69% 3.01% 9.86% 0.04%					kWh kW kW kVa kVa kWh	\$ 0.013929 per kW \$ 4.1745 per kW \$ 5.0365 per kW \$ 4.1763 per kVa \$ 4.1080 per kVa \$ 0.012474 per kW
CLEVELAND ELECTRIC II	LLUMINATING	COMPANY						
Revenue Requirement		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	_	NMB Rates (G) = (E) / (F)
(Before CAT Tax) 12 months ending Feb-19 (A)	RS GS GP GSU GT	33.45% 41.87% 2.06% 17.77% 4.79%					kWh kW kW kW	\$ 0.013561 per kW \$ 4.4543 per kW \$ 6.7035 per kW \$ 5.1925 per kW \$ 2.8860 per kV
\$ 220,430,004	TRF	0.07%					kWh	\$ 0.010487 per kW
OLEDO EDISON								
		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	_	NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-19 (A)	RS GS GP GSU	30.73% 26.45% 12.54% 0.91%					kWh kW kW kVa	\$ 0.013422 per kW \$ 4.1665 per kW \$ 5.1982 per kW \$ 5.1917 per kV
\$ 108,038,009	GT TRF	29.35% 0.02%					kVa kWh	\$ 4.9442 per kV \$ 0.009111 per kV

- 1 Column (A): See Exhibit A, Page 3 of 5, line no. 56-58
- 2 Column (B): See Exhibit A, Page 2 of 5, column (G)
- 3 Column (F): See Exhibit A, Page 4 of 5 less Exhibit A, Page 5 of 5 lines 10 13

Case No. 17-2378-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Exhibit A Page 2 of 5

DEMAND ALLOCATORS EXCLUDING EXPECTED MARCH 2018 PILOT PARTICIPANTS



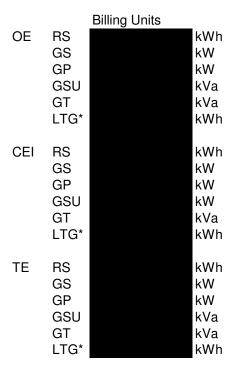
- 1 * Solely TRF contributes to the coincident peak
- 2 Demand Allocation Factors based on 2017 Coincident Peaks Net of Pilot Participants

Estimated Rider NMB Expenses Excluding Pilot Participants (March 2018 - February 2019)

Line		Company (G/L Account	Mar-18	Apr-18	<u>May-18</u>	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	Sep-18	Oct-18	Nov-18	Dec-18	<u>Jan-19</u>	Feb-19	<u>Total</u>
1	PJM Network Service	OE	507003													
2		CE TE	507003 507003													
4		Total	307003													
5																
	PJM Ancillaries - Sch	OE	507105													
7 8	2 Reactive	CE TE	507105 507105													
9		Total	307103													
10																
	Schedule 1A -	OE	507502													
	Scheduling and Dispatch	CE TE	507502 507502													
14	Dispatch	Total	307302													
15																
	Non-Legacy RTEP	OE	507509													
17	Expenses	CE TE	507509 507509													
19		Total	307303													
20																
	Generation	OE	507007													
23	Deactivation Charges	CE TE	507007 507007													
24		Total	007007													
25																
26 27	Meter Correction	OE CE	506012 506012													
28		TE	506012													
29		Total														
30																
31 32	Emergency Energy	OE CE	506013 506013													
33		TE	506013													
34		Total														
35	D	05	507000													
	Balancing Operating Reserves, Balancing	OE CE	507008 507008													
	Operating Reserve for	TE	507008													
39	Load Response and	Total														
40	Diamaina Davied	OE	570039													
	Planning Period Congestion Uplift	CE	570039 570039													
43	,	TE	570039													
44		Total														
45 46	Total NMB Expense	OE														
47	Exposico	CE														
48		TE														
49 50		Total														
51	Estimated Under /	OE													\$	14,866,358
52	(Over) Collection as of	CE													\$	7,667,735
53	February 28, 2018	TE													\$	4,965,623
54 55		Total													\$	27,499,715
	Rider NMB Revenue	OE														294,171,903
57	Requirement (Before	CE													\$	220,430,004
58 59	CAT Tax)	TE Total														108,038,009 622,639,916
ວອ		ioidi													Ф	022,003,310

Exhibit A Page 4 of 5

Forecasted Billing Units (March 2018 - February 2019)

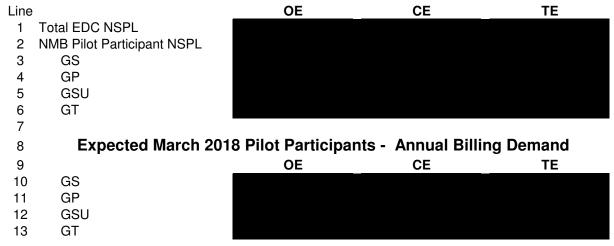


- 1 Source: Forecast as of December 2017 including Pilot Participants
- 2 * LTG includes Traffic Lighting only

Exhibit A Page 5 of 5

Rider NMB Opt-Out Pilot Program Participants

Expected March 2018 Pilot Participants - 2018 NSPL



- 1 Line 1: Allocated 2018 Ohio Retail NSPL in hourly kW
- 2 Lines 3-6: 2018 NSPL in hourly kW values for Rider NMB Opt-Out Pilot Program Participants
- 3 Lines 10-13: Est. Annual billing demand for Rider NMB Opt-Out Pilot Program Participants

OHIO EDISON COMPANY (OE)

Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2017

				-		CONFIDEN	NTIAL								
Line No.	Description	Source	Prior period Balance	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	YTD 2017
	Revenues - Start 6/1/2011														
	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 18,859,374.36 \$	16,719,860.78	\$ 21,731,992.14 \$	18,545,877.09	\$ 19,686,088.75 -	\$ 22,258,605.43	\$ 25,205,136.36 \$	23,222,720.36	\$ 20,970,537.18 \$	20,530,705.37 \$	20,663,364.83	\$ 228,394,262.65
3	Total Adjusted NMB Revenues	L1 + L2		\$ 18,859,374.36 \$	16,719,860.78	\$ 21,731,992.14 \$	18,545,877.09	\$ 19,686,088.75	\$ 22,258,605.43	\$ 25,205,136.36 \$	23,222,720.36	\$ 20,970,537.18 \$	20,530,705.37 \$	20,663,364.83	\$ 228,394,262.65
5	CAT Tax CAT Amount Prior Period CAT Adjustment	Tax L3 x L4		0.2600% 49,034.37	0.2600% 43,471.64	0.2600% 56,503.18	0.2600% 48,219.28	0.2600% 51,183.83	0.2600% 57,872.37	0.2600% 65,533.35	0.2600% 60,379.07	0.2600% 54,523.40	0.2600% 53,379.83	0.2600% 53,724.75	593,825.07 -
7	Total Adjusted CAT Amount	L5 + L6		49,034.37	43,471.64	56,503.18	48,219.28	51,183.83	57,872.37	65,533.35	60,379.07	54,523.40	53,379.83	53,724.75	593,825.07
8	NMB Revenues Excluding CAT	L3 - L7		\$ 18,810,339.99 \$	16,676,389.14	\$ 21,675,488.96 \$	18,497,657.81	\$ 19,634,904.92	\$ 22,200,733.06	\$ 25,139,603.01 \$	23,162,341.29	\$ 20,916,013.78 \$	20,477,325.54 \$	20,609,640.08	\$ 227,800,437.58
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
	NITS & Other FERC/RTO Expenses:														
10	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	507003 507101		\$ 18,787,804.90 \$						\$ 20,820,552.72 \$,,		\$ 205,709,378.74
	Load Reconciliation for Reactive Services/Sch. 2	507105		726,434.96	722,274.69	722,485.89	678,357.97	703,336.54	686,415.50	699,954.43	702,708.37	711,213.23	683,313.58	714,653.74	7,751,148.90
	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		161,728.29	217,721.63	118,809.36	176,461.52	122,097.05	158,891.86	223,398.69	178,613.48	168,281.67	134,667.30	144,629.17	1,805,300.02
	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513					_				_	_	_	_	_
15	PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP)	507514 507515													
	Expenses Non-Legacy RTEP Expenses	507510 507509		850,352.89	998,118.66	888,432.31	986,010.50	907,112.01	931,817.27	928,716.14	1,131,996.51	1,140,400.10	817,908.58	933,125.47	10,513,990.44
18	Generation Deactivation Charges	507007			-		35,959.18	6,353.31	-	26,483.08	28,485.52	11,912.62	16,809.00	13,922.12	139,924.83
	Meter Correction Emergency Energy	506012 506013		(213,405.81)	(265,042.65)	162,418.42	(8,154.44)	67,548.17	(196,313.22)	69,728.70	285,680.27	(228,561.94)	109,052.90	6,349.32	(210,700.28)
	Balancing Operating Reserves, Balancing Operating Planning Period Congestion Uplift	507008 570039		194,542.64	(14,430.69)	84,642.65	52,343.28	139,397.22	152,150.92	136,228.78	174,917.99 -	139,059.80	219,921.21	110,788.38	1,389,562.18
24	Total NITS & Other FERC/RTO Expenses	SUM (L9- L23)		\$ 21,882,458.64 \$	19,835,916.66	\$ 22,076,209.88 \$	21,410,890.54	\$ 22,111,139.83	\$ 21,084,585.60	\$ 24,412,885.69 \$	22,947,804.89	\$ 21,657,468.12 \$	22,433,660.79 \$	21,658,248.06	\$ 241,511,268.70
	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2			s - s		\$ - \$		\$ -	\$ -	\$ - \$		\$ - \$	- \$	-	\$ -
	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1														
28 29 30 31 32 33 34 35 36	MTEP Expenses PIM Integration Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges Meter Correction Emergency Energy Balancing Operating Reserves, Balancing Operating Planning Period Congestion Uplift														-
39	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L25- L38)		s - s	-	s - s	-	ş -	\$ -	s - s	-	s - s	- \$		\$ -
1		, , , , , ,								·					

OHIO EDISON COMPANY (OE)

$Compute\ Deferred\ Non-Market\ Based\ Service\ Rider\ (NMB)\ -\ Deferring\ Began\ 6/1/2011$

For the Year Ended December 31, 2017

Line		Prior period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	YTD
No. Description	Source	Balance	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017
Adjusted NITS & Other FERC/RTO Expenses:														
40 NITS Expenses	L9 + L25		\$ 18,787,804.90 \$	16,983,476.11			\$ 18,846,009.13 \$				\$ 18,615,195.30 \$			\$ 205,709,378.74
41 Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L26		726,434.96	722,274.69	722,485.89	678,357.97	703,336.54	686,415.50	699,954.43	702,708.37	711,213.23	683,313.58	714,653.74	7,751,148.90
Load Reconciliation for Transmission Owner Scheduling,														
System Control & Dispatch Service/Sch. 1	L12 + L27		161,728.29	217,721.63	118,809.36	176,461.52	122,097.05	158,891.86	223,398.69	178,613.48	168,281.67	134,667.30	144,629.17	1,805,300.0
43 MTEP Expenses	L13 + L28		-	-	-	-	-	-	-	-	-	-	-	-
44 PJM Integration Expenses	L14 + L29													
45 MISO Exit Fee Expenses	L15 + L30													
46 Legacy RTEP Expenses	L16 + L31													
47 Non-Legacy RTEP Expenses	L17 + L32		850,352.89	998,118.66	888,432,31	986,010,50	907,112.01	931.817.27	928,716.14	1.131,996,51	1.140.400.10	817,908,58	933,125.47	10.513.990.4
48 Generation Deactivation Charges	L18 + L33		-	-	-	35,959.18	6,353.31	-	26,483.08	28,485.52	11,912.62	16,809.00	13,922.12	139,924.8
49 Meter Correction	L19 + L34		(213,405.81)	(265,042.65)	162,418.42	(8,154.44)	67,548.17	(196,313.22)	69,728.70	285,680.27	(228,561.94)	109,052.90	6,349.32	(210,700.
50 Emergency Energy	L20 + L35		(213,103.01)	(200,012.00)	-	(0,13 1.11)	-	(170,515.22)	-	205,000.27	(220,301.51)	-	0,515.52	(210,700.
51 Balancing Operating Reserves, Balancing Operating	L21 + L36		194,542.64	(14,430.69)	84,642.65	52,343.28	139,397.22	152,150.92	136,228.78	174,917.99	139,059.80	219,921.21	110,788.38	1,389,562.
52 Planning Period Congestion Uplift	L22 + L37		174,542.04	(14,430.07)	04,042.03	52,545.20	137,371.22	132,130.72	130,220.70	174,717.77	137,037.00	217,721.21	-	1,505,502.
	L22 + L37		-	-	-	-	-	-	-	-	-		-	-
53														
54 Total Adjusted NITS & Other FERC/RTO	SUM (L40- L53)		0 21 002 150 61 0	10.025.016.66	22.074.200.00	21 410 000 54		21.004.505.60	24 412 005 60		0 21 (57 160 12 0	22 122 550 70	21.650.240.06	
Expenses	SUM (L40- L33)		\$ 21,882,458.64 \$	19,835,916.66	5 22,076,209.88 \$	21,410,890.54	\$ 22,111,139.83 \$	21,084,585.60	5 24,412,885.69	\$ 22,947,804.89	\$ 21,657,468.12 \$	22,433,660.79 \$	21,658,248.06	\$ 241,511,268
NITS & Other FERC/RTO Expenses Not Recoverable:														
•														
55 PJM Integration Expenses	L44													
56 MISO Exit Fee Expenses	L45													
57 Legacy RTEP Expenses	L46													
58 Total NITS Expenses Not Recoverable	SUM (L55- L57)													
4														
Note - Not Recoverable Legacy RTEP Expenses Criteria:														
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of:														
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or														
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of:														
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses	157 + Prov.150													
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or	L57 + Prev L59													
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses	L57 + Prev L59													
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses:	L57 + Prev L59													
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable	L57 + Prev L59													
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses:	L57 + Prev L59		\$ 20.507.457.87 \$	18,642,117.75	\$ 20,783,000.26 \$	20,145,815,81	\$ 20.791.853.43 \$	19,839,878.54	5 22,905,062.54	\$ 21.521,272.42	\$ 20,557,500.78 \$	5 21.033.057.52 \$	20,371,587,91	\$ 227.098.604.
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable	•		<u>\$ 20,507,457.87</u> \$	18,642,117.75	\$ 20,783,000.26 \$	20,145,815.81	\$ 20,791,853.43 \$	i 19,839,878.54 :	\$ 22,905,062.54	\$ 21,521,272.42	\$ 20,557,500.78 \$	5 21,033,057.52 \$	20,371,587.91	\$ 227,098,604.
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses	L54 - L58			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,,.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable	•			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 20,783,000.26 \$ \$ (892,488.70) \$.,,.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance	L54 - L58			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,,.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses	L54 - L58			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,,.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses 60 Monthly NET NMB Principal Balance Calculate Interest	L54 - L58 L60 - L8		\$ 1,697,117.88 \$	1,965,728.61	\$ (892,488.70) \$	1,648,158.00	\$ 1,156,948.51 \$	(2,360,854.52)	\$ (2,234,540.47)	\$ (1,641,068.87)	\$ (358,513.00) \$	5 555,731.98 \$	(238,052.17)	
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance	L54 - L58		\$ 1,697,117.88 \$	1,965,728.61	\$ (892,488.70) \$	1,648,158.00	\$ 1,156,948.51 \$	(2,360,854.52)	\$ (2,234,540.47)	\$ (1,641,068.87)	\$ (358,513.00) \$,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(238,052.17)	
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses 60 Monthly NET NMB Principal Balance Calculate Interest	L54 - L58 L60 - L8		\$ 1,697,117.88 \$	1,965,728.61	\$ (892,488.70) \$	1,648,158.00	\$ 1,156,948.51 \$	(2,360,854.52)	\$ (2,234,540.47)	\$ (1,641,068.87)	\$ (358,513.00) \$	5 555,731.98 \$	(238,052.17)	
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest	L54 - L58 L60 - L8		\$ 1,697,117.88 \$	1,965,728.61	\$ (892,488.70) \$	1,648,158.00	\$ 1,156,948.51 \$	(2,360,854.52)	\$ (2,234,540.47)	\$ (1,641,068.87)	\$ (358,513.00) \$	5 555,731.98 \$	(238,052.17)	
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses 60 Monthly NET NMB Principal Balance Calculate Interest	L54 - L58 L60 - L8		\$ 1,697,117.88 \$	1,965,728.61	\$ (892,488.70) \$	1,648,158.00	\$ 1,156,948.51 \$	(2,360,854.52)	\$ (2,234,540.47)	\$ (1,641,068.87)	\$ (358,513.00) \$	5 555,731.98 \$	(238,052.17)	
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment	L54 - L58 L60 - L8 L61 /2 + Prev L72		\$ 1,697,117.88 \$ \$ 19,997,997.63 \$	1,965,728.61 \$	\$ (892,488.70) \$ \$ 22,594,594.25 \$	1,648,158.00	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$	2,360,854.52) \$	\$ (2,234,540.47) \$ 21,990,195.33	\$ (1,641,068.87) \$ 20,172,237.22	\$ (358,513.00) \$ \$ 19,282,384.97 \$	5 555,731.98 \$ 6 19,486,083.46 \$	(238,052.17) 19,751,122.52	
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest	L54 - L58 L60 - L8		\$ 1,697,117.88 \$	1,965,728.61 \$	\$ (892,488.70) \$ \$ 22,594,594.25 \$	1,648,158.00	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$	2,360,854.52) \$	\$ (2,234,540.47) \$ 21,990,195.33	\$ (1,641,068.87) \$ 20,172,237.22	\$ (358,513.00) \$ \$ 19,282,384.97 \$	5 555,731.98 \$ 6 19,486,083.46 \$	(238,052.17) 19,751,122.52	
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj.	L54 - L58 L60 - L8] L61 /2 + Prev L72 L62 + L63		\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$	1,965,728.61 S 21,938,409.97 S 21,938,409.97 S	\$ (892,488.70) \$ \$ 22,594,594.25 \$ - \$ 22,594,594.25 \$	1,648,158.00 23,095,569.44 23,095,569.44	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$ - \$ 24,623,993.55 \$	24,156,241.30	\$ (2,234,540.47) \$ 21,990,195.33 \$ 21,990,195.33	\$ (1,641,068.87) \$ 20,172,237.22 \$ 20,172,237.22	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$	5 555,731.98 \$ 5 19,486,083.46 \$ 6 19,486,083.46 \$	(238,052.17) 19,751,122.52 19,751,122.52	
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses 60 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case N	L54 - L58 L60 - L8] L61 /2 + Prev L72 L62 + L63		\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$ 6.540%	1,965,728.61 \$ 21,938,409.97 \$ 21,938,409.97 \$ 6.540%	\$ (892,488.70) \$ \$ 22,594,594.25 \$ 	1,648,158.00 23,095,569.44 23,095,569.44 6.540%	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$ - \$ 24,623,993.55 \$ 6.540%	(2,360,854.52) \$ (24,156,241.30 \$	6 (2,234,540.47) 6 21,990,195.33 6 21,990,195.33 6.540%	\$ (1,641,068.87) \$ 20,172,237.22 \$ 20,172,237.22 6.540%	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$ 6.540%	555,731.98 \$ 19,486,083.46 \$ 19,486,083.46 \$ 6.540%	(238,052.17) 19,751,122.52 19,751,122.52 6.540%	
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 71/15, Cost of long-term debt approved in Case N Monthly Embedded Cost to Long-Term Debt	L54 - L58 L60 - L8] L61 /2 + Prev L72 L62 + L63 S 07-551-EL-AIR L65 / 12		\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$ 6.540% 0.55%	1,965,728.61 \$ 21,938,409.97 \$ 21,938,409.97 \$ 6.540% 0.55%	\$ (892,488.70) \$ \$ 22,594,594.25 \$ \$ 22,594,594.25 \$ 6.540% 0.55%	1,648,158.00 23,095,569.44 23,095,569.44 6.540% 0.55%	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$ \$ 24,623,993.55 \$ 6.540% 0.55%	(2,360,854.52) \$ (24,156,241.30 \$ (24,156,241.30 \$ (5.540% 0.55%	\$ (2,234,540.47) \$ 21,990,195.33 \$ 21,990,195.33 6.540% 0.55%	\$ (1,641,068.87) \$ 20,172,237.22 \$ 20,172,237.22 6.540% 0.55%	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$ 6.540% 0.55%	5 555,731.98 \$ 6 19,486,083.46 \$ 7 19,486,083.46 \$ 7 19,486,083.46 \$ 7 19,486,083.46 \$	(238,052.17) 19,751,122.52 19,751,122.52 6.540% 0.55%	\$ (701,832.
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Adjusted Rider NMB Monthly Recoverable Expenses Balance Subject to Interest Salance Subject to Interest Salance Subject to Interest Adjustment Bal. Subject to Interest Adjustment Salance Subject to Interest Adjustment Monthly Embedded Cost to Long-Term Debt Monthly Embedded Cost to Long-Term Debt	L54 - L58 L60 - L8] L61 /2 + Prev L72 L62 + L63		\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$ 6.540%	1,965,728.61 \$ 21,938,409.97 \$ 21,938,409.97 \$ 6.540%	\$ (892,488.70) \$ \$ 22,594,594.25 \$ \$ 22,594,594.25 \$ 6.540% 0.55%	1,648,158.00 23,095,569.44 23,095,569.44 6.540%	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$ \$ 24,623,993.55 \$ 6.540% 0.55%	(2,360,854.52) \$ (24,156,241.30 \$ (24,156,241.30 \$ (5.540% 0.55%	\$ (2,234,540.47) \$ 21,990,195.33 \$ 21,990,195.33 6.540% 0.55%	\$ (1,641,068.87) \$ 20,172,237.22 \$ 20,172,237.22 6.540% 0.55%	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$ 6.540%	555,731.98 \$ 19,486,083.46 \$ 19,486,083.46 \$ 6.540%	(238,052.17) 19,751,122.52 19,751,122.52 6.540% 0.55%	\$ (701,832.
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses 60 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case N 66 Monthly Embedded Cost to Long-Term Debt	L54 - L58 L60 - L8] L61 /2 + Prev L72 L62 + L63 S 07-551-EL-AIR L65 / 12		\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$ 6.540% 0.55%	1,965,728.61 \$ 21,938,409.97 \$ 21,938,409.97 \$ 6.540% 0.55%	\$ (892,488.70) \$ \$ 22,594,594.25 \$ \$ 22,594,594.25 \$ 6.540% 0.55%	1,648,158.00 23,095,569.44 23,095,569.44 6.540% 0.55%	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$ \$ 24,623,993.55 \$ 6.540% 0.55%	(2,360,854.52) \$ (24,156,241.30 \$ (24,156,241.30 \$ (5.540% 0.55%	\$ (2,234,540.47) \$ 21,990,195.33 \$ 21,990,195.33 6.540% 0.55%	\$ (1,641,068.87) \$ 20,172,237.22 \$ 20,172,237.22 6.540% 0.55%	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$ 6.540% 0.55%	5 555,731.98 \$ 6 19,486,083.46 \$ 7 19,486,083.46 \$ 7 19,486,083.46 \$ 7 19,486,083.46 \$	(238,052.17) 19,751,122.52 19,751,122.52 6.540% 0.55%	\$ (701,832.
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses 60 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case N 66 Monthly Embedded Cost to Long-Term Debt	L54 - L58 L60 - L8] L61 /2 + Prev L72 L62 + L63 S 07-551-EL-AIR L65 / 12		\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$ 6.540% 0.55%	1,965,728.61 \$ 21,938,409.97 \$ 21,938,409.97 \$ 6.540% 0.55%	\$ (892,488.70) \$ \$ 22,594,594.25 \$ \$ 22,594,594.25 \$ \$ 6.540% 0.55% \$ 123,140.54 \$	1,648,158.00 23,095,569.44 23,095,569.44 6.540% 0.55%	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$ - \$ 24,623,993.55 \$ 6.540% 0.55% \$ 134,200.76 \$	24,156,241.30 \$ 24,156,241.30 \$ 5 24,156,241.30 \$ 6,540% 0,55% 131,651.52 \$	5 (2,234,540,47) 5 (21,990,195.33 6 (21,990,195.33 6 (540% 0.55% 6 (119,846.56)	\$ (1,641,068.87) \$ 20,172,237.22 \$ 20,172,237.22 6.540% 0.55% \$ 109,938.69	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$ 6,540% 0,55% \$ 105,089.00 \$	555,731.98 \$ 519,486,083.46 \$ 519,486,083.46 \$ 6.540% 0.55% 106,199.15 \$	(238,052.17) 19,751,122.52 19,751,122.52 6.540% 0.55%	\$ (701,832.
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses 60 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case N 66 Monthly Embedded Cost to Long-Term Debt 67 Monthly NMB Interest	L54 - L58 L60 - L8] L61 /2 + Prev L72 L62 + L63 N 07-551-EL-AIR L65 / 12 L64 x L66		\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$ \$ 6,540% 0.55% \$ 108,989.09 \$	1,965,728.61 \$ 21,938,409.97 \$ 21,938,409.97 \$ 6.540% 0.55% 119,564.33 \$	\$ (892,488.70) \$ \$ 22,594,594.25 \$ \$ 22,594,594.25 \$ \$ 6.540% 0.55% \$ 123,140.54 \$	23,095,569.44 23,095,569.44 6.540% 0.55% 125,870.85	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$ - \$ 24,623,993.55 \$ 6.540% 0.55% \$ 134,200.76 \$	24,156,241.30 \$ 24,156,241.30 \$ 5 24,156,241.30 \$ 6,540% 0,55% 131,651.52 \$	5 (2,234,540,47) 5 (21,990,195.33 6 (21,990,195.33 6 (540% 0.55% 6 (119,846.56)	\$ (1,641,068.87) \$ 20,172,237.22 \$ 20,172,237.22 6.540% 0.55% \$ 109,938.69	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$ 6,540% 0,55% \$ 105,089.00 \$	555,731.98 \$ 519,486,083.46 \$ 519,486,083.46 \$ 6.540% 0.55% 106,199.15 \$	(238.052.17) 19,751,122.52 19,751,122.52 6.540% 0.55% 107,643.62	\$ (701,832.
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case N Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest 68 Prior Period Principal Balance Adj.	L54 - L58 L60 - L8] L61 /2 + Prev L72 L62 + L63 N 07-551-EL-AIR L65 / 12 L64 x L66		\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$ \$ 6,540% 0,55% \$ 108,989.09 \$ \$ - \$	1,965,728.61 \$ 21,938,409.97 \$ 21,938,409.97 \$ 6.540% 0.55% 119,564.33 \$	\$ (892,488.70) \$ \$ 22,594,594.25 \$ \$ 22,594,594.25 \$ \$ 6.540% 0.55% \$ 123,140.54 \$ \$ - \$	23,095,569.44 23,095,569.44 23,095,569.44 6.540% 0.55% 125,870.85	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$ - \$ \$ 24,623,993.55 \$ 6.540% 0.55% \$ 134,200.76 \$ \$ - \$	24,156,241.30 \$ 24,156,241.30 \$ 5 24,156,241.30 \$ 6,540% 0,55% 131,651.52 \$	5 (2,234,540,47) 5 (21,990,195,33 5 (21,990,195,33 6,540% 0,55% 6 (119,846,56)	\$ 20,172,237.22 \$ 20,172,237.22 \$ 20,172,237.22 6.540% 0.55% \$ 109,938.69	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$ 6.540% 0.55% \$ 105,089.00 \$ \$ - \$	555,731.98 \$ 19,486,083.46 \$ 19,486,083.46 \$ 6.540% 0.55% 106,199.15 \$ 1 - \$	(238.052.17) 19,751,122.52 19,751,122.52 6.540% 0.55% 107,643.62	\$ (701,832.
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses 60 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case N 66 Monthly Embedded Cost to Long-Term Debt 67 Monthly NMB Interest	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 N 07-551-EL-AIR L65 / 12 L64 x L66 G/A		\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$ \$ 6,540% 0,55% \$ 108,989.09 \$ \$ - \$	1,965,728.61 \$ 21,938,409.97 \$ 21,938,409.97 \$ 6.540% 0.55% 119,564.33 \$	\$ (892,488.70) \$ \$ 22,594,594.25 \$ \$ 22,594,594.25 \$ \$ 6.540% 0.55% \$ 123,140.54 \$ \$ - \$	23,095,569.44 23,095,569.44 23,095,569.44 6.540% 0.55% 125,870.85	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$ - \$ \$ 24,623,993.55 \$ 6.540% 0.55% \$ 134,200.76 \$ \$ - \$	24,156,241.30 \$ 24,156,241.30 \$ 24,156,241.30 \$ 6.540% 0.55% 131,651.52 \$	5 (2,234,540,47) 5 (21,990,195,33 5 (21,990,195,33 6,540% 0,55% 6 (119,846,56)	\$ 20,172,237.22 \$ 20,172,237.22 \$ 20,172,237.22 6.540% 0.55% \$ 109,938.69	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$ 6.540% 0.55% \$ 105,089.00 \$ \$ - \$	555,731.98 \$ 19,486,083.46 \$ 19,486,083.46 \$ 6.540% 0.55% 106,199.15 \$ 1 - \$	(238.052.17) 19,751,122.52 19,751,122.52 6.540% 0.55% 107,643.62	\$ (701,832.
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case N 66 Monthly Embedded Cost to Long-Term Debt 67 Monthly NMB Interest 68 Prior Period Principal Balance Adj. 69 Monthly NMB Principal & Interest	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 N 07-551-EL-AIR L65 / 12 L64 x L66 G/A L67 + L68	\$ 19.440.659.05	\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$ \$ 6,540% 0,55% \$ 108,989,09 \$ \$ - \$ \$ 1,806,106,97 \$	1,965,728.61 \$ 21,938,409.97 \$ 21,938,409.97 \$ 6.540% 0.55% 119,564.33 \$ 2,085,292.94 \$	\$ (892,488.70) \$ \$ 22,594,594.25 \$ \$ 22,594,594.25 \$ \$ 0.55% \$ 123,140.54 \$ \$ - \$ \$ (769,348.16) \$	1,648,158.00 23,095,569.44 23,095,569.44 6.540% 0.55% 125,870.85	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$	24,156,241.30 \$ 24,156,241.30 \$ 24,156,241.30 \$ 6,540% 0,55% 131,651.52 \$ 31,6	\$ (2,234,540,47) \$ 21,990,195.33 \$ 21,990,195.33 6 540% 0.55% \$ 119,846.56 \$ (2,114,693.91)	\$ (1,641,068.87) \$ 20,172,237.22 \$ 20,172,237.22 6.540% 0.55% \$ 109,938.69 \$ - \$ (1,531,130.18)	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$ 6.540% 0.55% \$ 105,089.00 \$ \$ - \$ \$ (253,424.00) \$	5 19,486,083.46 \$ 6 19,486,083.46 \$ 6 0.55% 6 106,199.15 \$ 7 - \$ 6 661,931.13 \$	(238,052,17) 19,751,122,52 19,751,122,52 6,540% 0,55% 107,643,62	\$ (701,832.
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case N 66 Monthly Embedded Cost to Long-Term Debt 67 Monthly NMB Interest 68 Prior Period Principal Balance Adj. 69 Monthly NMB Principal & Interest 70 Cumulative NMB Principal Balance	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 N 07-551-EL-AIR L65 / 12 L64 x L66 G/A L67 + L68	\$ 19,440,658,85	\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$ \$ 6.540% 0.55% \$ 108,989.09 \$ \$ - \$ \$ 1,806,106,97 \$ \$ 21,137,776.73 \$	21,938,409.97 \$ 21,938,409.97 \$ 21,938,409.97 \$ 6.540% 0.55% 119,564.33 \$ 2,085,292.94 \$ 23,103,505.34 \$	\$ (892,488.70) \$ \$ 22,594,594.25 \$ \$ 22,594,594.25 \$ \$ 6.540% 0.55% \$ 123,140.54 \$ \$ 7 \$ \$ (769,348.16) \$	23,095,569.44 23,095,569.44 6.540% 0.55% 125,870.85 - 1,774,028.85 23,859,174.64	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$	24,156,241.30 \$ 24,156,241.30 \$ 24,156,241.30 \$ 6.540% 0.55% 131,651.52 \$ (2,229,203.00) \$ 22,655,268.63 \$	\$ (2,234,540,47) \$ 21,990,195.33 \$ 21,990,195.33 6.540% 0.55% \$ 119,846.56 \$ (2,114,693.91) \$ 20,420,728.16	\$ (1,641,068.87) \$ 20,172,237.22 \$ 20,172,237.22 6.540% 0.55% \$ 109,938.69 \$ - \$ (1,531,130.18) \$ 18,779,659.29	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$ 6.540% 0.55% \$ 105,089.00 \$ \$ - \$ \$ (253,424.00) \$ \$ 18,421,146.29 \$	555,731.98 \$ 19,486,083.46 \$ 19,486,083.46 \$ 6.540% 0.55% 106,199.15 \$ 661,931.13 \$	(238.052.17) 19,751,122.52 19,751,122.52 6.540% 0.55% 107.643.62 - (130,408.55) 18,738,826.10	\$ (701,832.
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case N 66 Monthly Embedded Cost to Long-Term Debt 67 Monthly NMB Interest 68 Prior Period Principal Balance Adj. 69 Monthly NMB Principal & Interest	L54 - L58 L60 - L8] L61 /2 + Prev L72 L62 + L63 N 07-551-EL-AIR L65 / 12 L64 x L66 G/A L67 + L68 = L61 + Prev L70 L67 + Prev L71	\$ 19,440,658.85 (291,220.16) 5 19,149,438,69	\$ 1,697,117.88 \$ \$ 19,997,997.63 \$ \$ 19,997,997.63 \$ 6.540% 0.55% \$ 108,989.09 \$ \$ - \$ \$ 1,806,106.97 \$ \$ 21,137,776.73 \$ (182,231.07)	1,965,728.61 \$ 21,938,409.97 \$ 21,938,409.97 \$ 6.540% 0.55% 119,564.33 \$ 2,085,292.94 \$ 23,103,505.34 \$ (62,666.74)	\$ (892,488.70) \$ \$ 22,594,594.25 \$ \$ 22,594,594.25 \$ \$ 0.55% \$ 123,140.54 \$ \$ (769,348.16) \$ \$ 22,211,016.64 \$ \$ 60,473.80	23,095,569.44 23,095,569.44 6,540% 0,55% 125,870.85 1,774,028.85 23,859,174.64 186,344.65	\$ 1,156,948.51 \$ \$ 24,623,993.55 \$	24,156,241.30 \$ 24,156,241.30 \$ 6.540% 0.55% 131,651.52 \$ (2,229,203.00) \$ 22,655,268.63 \$ 452,196.93	5 (2,234,540,47) 5 (21,990,195.33 6,540% 0,55% 119,846.56 5 (2,114,693,91) 5 (20,420,728.16 572,043,49	\$ (1,641,068.87) \$ 20,172,237.22 \$ 20,172,237.22 6,540% 0,55% 109,938.69 \$ (1,531,130,18) \$ 18,779,659.29 681,952.18	\$ (358,513.00) \$ \$ 19,282,384.97 \$ \$ 19,282,384.97 \$ 6.540% 0.55% \$ 105,089.00 \$ \$ - \$ \$ (253,424.00) \$ \$ 18,421,146.29 \$ 787,071.18	555,731.98 \$ 19,486,083.46 \$ 19,486,083.46 \$ 6.540% 0.55% 106,199.15 \$ 661,931.13 \$ 18,976,878.27 \$ 893,270.33	(238.052.17) 19,751,122.52 19,751,122.52 6.540% 0.55% 107,643.62 (130,408.55) 18,738.826.10 1,000,913.95	\$ (701,832.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2017

						CONFIDEN	ITIAL								
Line No.	Description	Source	Prior Period Balances	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	YTD 2017
	Revenues - Start 6/1/2011														
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 15,012,391.26 \$ -	13,160,220.70 \$	15,791,773.44 \$	14,272,642.03 \$	14,696,547.57 \$	16,298,143.04	\$ 17,363,942.83 \$ -	17,465,333.66	\$ 15,201,558.18 \$	15,412,241.60 \$	14,613,033.99	\$ 169,287,828.30
3	Total Adjusted NMB Revenues	L1 + L2		\$ 15,012,391.26 \$	13,160,220.70 \$	15,791,773.44 \$	14,272,642.03 \$	14,696,547.57 \$	16,298,143.04	\$ 17,363,942.83 \$	17,465,333.66	\$ 15,201,558.18 \$	15,412,241.60 \$	14,613,033.99	\$ 169,287,828.30
5	CAT Tax CAT Amount Prior Period CAT Adjustment	Tax L3 x L4		0.2600% 39,032.22	0.2600% 34,216.57	0.2600% 41,058.61	0.2600% 37,108.87	0.2600% 38,211.02	0.2600% 42,375.17	0.2600% 45,146.25	0.2600% 45,409.87	0.2600% 39,524.05	0.2600% 40,071.83	0.2600% 37,993.89	440,148.35
7	Total Adjusted CAT Amount	L5 + L6		39,032.22	34,216.57	41,058.61	37,108.87	38,211.02	42,375.17	45,146.25	45,409.87	39,524.05	40,071.83	37,993.89	440,148.35
8	NMB Revenues Excluding CAT	L3 - L7		\$ 14,973,359.04 \$	13,126,004.13 \$	15,750,714.83 \$	14,235,533.16 \$	14,658,336.55 \$	16,255,767.87	\$ 17,318,796.58 \$	17,419,923.79	\$ 15,162,034.13 \$	15,372,169.77 \$	14,575,040.10	\$ 168,847,679.95
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
10	NITS & Other FERC/RTO Expenses: NITS Expenses Load Reconcililation for Reactive Services/Sch. 2 Load Reconcililation for Reactive Services/Sch. 2	507003 507101 507105		\$ 14,239,604.03 \$ 550,536.84	12,855,864.83 \$ 546,995.71	14,208,852.44 \$ 545,771.84	13,756,464.65 \$ 511,987.08	14,211,358.01 \$ 530,316.03	13,635,632.36 S	\$ 15,398,344.74 \$ 516,268.84	14,165,127.92 523,270.21	\$ 13,839,200.84 \$ 528,617.54	14,208,580.51 \$ 509,576.02	13,755,781.93 532,871.55	\$ 154,274,812.26 - 5,813,148.42
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		122,191.00	162,536.17	92,875.79	136,277.51	92,941.63	122,709.65	174,188.85	139,581.79	124,253.00	109,435.28	109,038.83	1,386,029.50
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513					_								
	PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507514 507515 507510													
18	Non-Legacy RTEP Expenses Generation Deactivation Charges Meter Correction	507509 507007 506012		631,758.61 (116,906.61)	769,218.40 - 3,484.19	671,710.78 - (53,081.42)	745,725.49 27,221.48 (4,119.68)	680,819.53 4,788.27 31,315.77	703,012.49 - (89,025.54)	696,799.11 19,509.13 34,643.30	825,615.14 21,425.96 133,302.64	639,478.12 8,911.65 (103,169.37)	714,084.90 12,434.31 55,817.04	698,314.19 10,408.27 5,632.81	7,776,536.76 104,699.07 (102,106.87)
21 22	Emergency Energy Balancing Operating Reserves, Balancing Operating Planning Period Congestion Uplift	506013 507008 570039		104,405.06	- (15,876.91) -	40,401.53	24,815.92 -	63,498.29	68,119.12	56,813.16	84,402.54 -	79,594.81 -	126,232.08	66,159.89	698,565.49
23 24	Total NITS & Other FERC/RTO Expenses	SUM (L9- L23)		\$ 16,586,179.04 \$	15,212,998.69 \$	16,482,865.19 \$	16,151,747.32 \$	16,612,909.79 \$	15,893,542.03	\$ 18,000,046.89 \$	16,719,008.04	\$ 16,142,829.97 \$	16,676,926.81 \$	16,135,034.74	\$ 180,614,088.51
	Prior Period NITS & Other FERC/RTO Expense														
26	Adjustments: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2			s - s	- \$	- \$	- \$	- \$	- 8	- \$	-	s - s	- \$	-	\$ -
27	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1														
29 30 31 32 33 34 35 36	MTEP Expenses PIM Integration Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges Meter Correction Emergency Energy Balancing Operating Reserves, Balancing Operating Planning Period Congestion Uplift														-
39	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L25- L38)		\$ - \$	- \$	- \$	- \$	- \$	- 5	s - \$	-	\$ - \$	- \$	-	\$ -

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)

Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011

For the Year Ended December 31, 2017

Line No.	Description	Source	Prior Period Balances	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	YTD 2017
- 10.	Adjusted NITS & Other FERC/RTO Expenses:														
40	NITS Expenses	L9 + L25		\$ 14,239,604,03 \$	12.855.864.83 \$	14.208.852.44 \$	13,756,464,65	\$ 14,211,358.01 \$	\$ 13,635,632,36 \$	15,398,344.74	\$ 14,165,127,92	\$ 13.839.200.84 \$	14.208.580.51 \$	13,755,781.93	\$ 154,274,812.26
	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L26		550,536.84	546,995.71	545,771.84	511,987.08	530,316.03	516,936.76	516,268.84	523,270.21	528,617.54	509,576.02	532,871.55	5,813,148.42
	Load Reconciliation for Transmission Owner Scheduling,	LIO + LII + L20		330,330.04	540,775.71	545,771.64	311,707.00	550,510.05	310,730.70	310,200.04	323,270.21	320,017.34	307,570.02	332,071.33	3,013,140.42
42															
	System Control & Dispatch Service/Sch. 1	L12 + L27		122,191.00	162,536.17	92,875.79	136,277.51	92,941.63	122,709.65	174,188.85	139,581.79	124,253.00	109,435.28	109,038.83	1,386,029.50
	MTEP Expenses	L13 + L28		-		-	-			-	-		-		-
	PJM Integration Expenses	L14 + L29													
45	MISO Exit Fee Expenses	L15 + L30													
46	Legacy RTEP Expenses	L16 + L31													
47	Non-Legacy RTEP Expenses	L17 + L32		631,758.61	769,218.40	671,710.78	745,725.49	680,819.53	703,012.49	696,799.11	825,615.14	639,478.12	714,084.90	698,314.19	7,776,536.76
48	Generation Deactivation Charges	L18 + L33					27,221.48	4,788.27		19,509,13	21,425,96	8,911.65	12,434.31	10,408.27	104,699.07
	Meter Correction	L19 + L34		(116,906.61)	3,484.19	(53,081.42)	(4,119.68)	31,315.77	(89,025.54)	34,643.30	133,302.64	(103,169.37)	55,817.04	5,632.81	(102,106.87)
	Emergency Energy	L20 + L35		(110,700.01)	5,101.17	(55,001.12)	(1,117.00)	51,515.77	(07,023.51)	51,015.50	133,302.01	(105,105.57)	55,017.01	5,052.01	(102,100.07)
	Balancing Operating Reserves, Balancing Operating	L20 + L36		104,405,06	(15,876.91)	40,401.53	24.815.92	63,498.29	68,119.12	56,813.16	84,402.54	79,594.81	126,232.08	66,159.89	698,565.49
		L21 + L30 L22 + L37		104,405.00	(13,670.91)	40,401.33	,			30,613.10	04,402.34	77,374.01			090,303.49
	Planning Period Congestion Uplift	L22 + L37		-	-	-	-	-	-	-	-	-	-	-	-
53															
54	Total Adjusted NITS & Other FERC/RTO														
٠.	Expenses	SUM (L40- L53)		\$ 16,586,179.04 \$	15,212,998.69 \$	16,482,865.19 \$	16,151,747.32	\$ 16,612,909.79 \$	\$ 15,893,542.03 \$	18,000,046.89	\$ 16,719,008.04	\$ 16,142,829.97 \$	16,676,926.81 \$	16,135,034.74	\$ 180,614,088.51
	NITTO A CAL PERGENTO E N. I.B. III														
	NITS & Other FERC/RTO Expenses Not Recoverable:														
55	PJM Integration Expenses	L44													
	MISO Exit Fee Expenses	L45													
	Legacy RTEP Expenses	L46													
58	Total NITS Expenses Not Recoverable	SUM (L55- L57)													
20	Total NITS Expenses Not Recoverable	30W (L33- L37)													
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses														
59	Cumulative Legacy RTEP Expenses (Only)	L57 + Prev L59													
	Recoverable NITS & Other FERC/RTO Expenses:														
	Total Adjusted Rider NMB Monthly Recoverable														
		154 150		é 15 531 500 03 é	14 222 222 20 6	15 507 520 07 6	15 100 272 45	0 15 (15 027 52)	14.057.204.04 .6	16 006 567 13	e 15 000 707 00	¢ 15 116 006 50 ¢	15.736.160.14 \$	15 170 207 47	6 160.051.694.63
	Expenses	L54 - L58		\$ 15,531,588.93 \$	14,322,222.39 \$	15,506,530.96 \$	15,198,372.45	\$ 15,615,037.53 \$	\$ 14,957,384.84 \$	16,896,567.13	\$ 15,892,726.20	\$ 15,116,886.59 \$	15,/36,160.14 \$	15,178,207.47	\$ 169,951,684.63
61	Monthly NET NMB Principal Balance	L60 - L8		\$ 558,229.89 \$	1,196,218.26 \$	(244,183.87) \$	962,839.29	\$ 956,700.98 \$	\$ (1,298,383.03) \$	(422,229.45)	\$ (1,527,197.59)	\$ (45,147.54) \$	363,990.37 \$	603,167.37	\$ 1,104,004.68
	Calculate Interest														
62	Balance Subject to Interest	L61 /2 + Prev L72		\$ 6,879,576,27 \$	7.794.294.03 \$	8,312,790.13 \$	8,717,422.55	\$ 9,724,702.63 \$	\$ 9,606,861.24 \$	8,798,912.39	¢ 7.072.152.04	\$ 7.128.883.60 \$	7.327.157.44 \$	7.850,669.32	
02	Barance Subject to Interest	L01/2 + Flev L/2		\$ 0,879,370.27 \$	1,794,294.03 \$	8,312,790.13 \$	6,717,422.33	3 9,724,702.03 I	9,000,801.24 \$	6,796,912.39	3 7,872,132.94	\$ 7,120,000.00 \$	1,321,131.44 \$	7,830,009.32	
63	Prior Period Interest Adjustment					-		-	-						
1															
64	Bal. Subject to Interest after Prior Period Adj.	L62 + L63		\$ 6,879,576.27 \$	7,794,294.03 \$	8,312,790.13 \$	8,717,422.55	\$ 9,724,702.63 \$	\$ 9,606,861.24 \$	8,798,912.39	\$ 7,872,152.94	\$ 7,128,883.60 \$	7,327,157.44 \$	7,850,669.32	
1															
	Starting 7/1/15, Cost of long-term debt approved in Case N			6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
	Monthly Embedded Cost to Long-Term Debt	L65 / 12		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	
67	Monthly NMB Interest	L64 x L66		\$ 37,493.69 \$	42,478.90 \$	45,304.71 \$	47,509.95	\$ 52,999.63 \$	\$ 52,357.39 \$	47,954.07	\$ 42,903.23	\$ 38,852.42 \$	39,933.01 \$	42,786.15	\$ 490,573.15
											_				
68	Prior Period Principal Balance Adj.	G/A		s - s	- \$	- \$	-	\$ - \$	- \$	-	\$ -	\$ - \$	- \$	•	
69	Monthly NMB Principal & Interest	L67 + L68		\$ 595,723.58 \$	1,238,697.16 \$	(198,879.16) \$	1,010,349.24	\$ 1,009,700.61 \$	\$ (1,246,025.64) \$	(374,275.38)	\$ (1,484,294.36)	\$ (6,295.12) \$	403,923.38 \$	645,953.52	
70	Complete NM Principal Principal	I (1 - D - 170	6 (722.162.00	é 7.201.201.00 m	0.407.610.15 0	0.040.406.00	0.207.275.55	6 10 162 066 55 4	0.064.502.52	0.440.254.07	6 (015 15(10	e (970,000 c; e	7 222 000 21 *	7 027 166 62	
	Cumulative NMB Principal Balance		\$ 6,733,162.00	\$ 7,291,391.89 \$	σ, ιστ,στο.το φ	0,-10,1-01-0		\$ 10,162,966.55 \$,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 6,870,008.94 \$	1,200,777.01	7,837,166.68	
	Cumulative NMB Interest Balance	L67 + Prev L71	(132,700.68)	(95,206.99)	(52,728.09)	(7,423.38)	40,086.57	93,086.20	145,443.59	193,397.66	236,300.89	275,153.31	315,086.32	357,872.47	
72	Total Cumulative NMB Principal & Interest	L70 + L71	\$ 6,600,461.32	\$ 7,196,184.90 \$	8,434,882.06 \$	8,236,002.90 \$	9,246,352.14	\$ 10,256,052.75 \$	\$ 9,010,027.11 \$	8,635,751.73	\$ 7,151,457.37	\$ 7,145,162.25 \$	7,549,085.63 \$	8,195,039.15	
1															

THE TOLEDO EDISON COMPANY (TE)

Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011

For the Year Ended December 31, 2017

Line No.	Description	Source	Prior Period Balances	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	YTD 2017
<u> </u>	Revenues - Start 6/1/2011	bource	Datanees	2017	2017	2017	2017	2011	2017	2017	2017	2017	2017	2017	2017
	on-Market Based Rider (NMB) Revenues or Period NMB Revenue Adjustment	Sales Report		\$ 8,191,675.84 \$	6,875,532.48 \$	8,155,539.63 \$	7,558,750.40 \$	7,669,382.67 \$	8,409,885.55 \$	9,466,536.65 \$	8,897,173.14 \$	8,290,572.25 \$	8,299,104.49 \$	7,732,222.19	\$ 89,546,375.2
Tot	tal Adjusted NMB Revenues	L1 + L2		\$ 8,191,675.84 \$	6,875,532.48 \$	8,155,539.63 \$	7,558,750.40 \$	7,669,382.67 \$	8,409,885.55 \$	9,466,536.65 \$	8,897,173.14 \$	8,290,572.25 \$	8,299,104.49 \$	7,732,222.19	\$ 89,546,375.2
	AT Tax AT Amount or Period CAT Adjustment	Tax L3 x L4		0.2600% 21,298.36	0.2600% 17,876.38	0.2600% 21,204.40	0.2600% 19,652.75	0.2600% 19,940.39	0.2600% 21,865.70	0.2600% 24,613.00	0.2600% 23,132.65	0.2600% 21,555.49	0.2600% 21,577.67	0.2600% 20,103.78	232,820.5
	tal Adjusted CAT Amount	L5 + L6		21,298.36	17.876.38	21.204.40	19,652.75	19,940.39	21,865.70	24,613.00	23,132.65	21,555.49	21,577.67	20,103.78	232,820.5
3	NMB Revenues Excluding CAT	L3 - L7		\$ 8,170,377.48 \$.,	8,134,335.23 \$	7,539,097.65 \$				8,874,040.49 \$	8,269,016.76 \$	8,277,526.82 \$	7,712,118.41	
Ne	etwork Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
	NITS & Other FERC/RTO Expenses: TS Expenses ad Reconciliation for Reactive Services/Sch. 2 Effective	507003		\$ 7,395,490.87 \$	6,677,933.71 \$	7,397,522.41 \$	7,168,555.34 \$	7,354,575.42 \$	7,214,488.66 \$	8,579,293.83 \$	7,481,378.12 \$	7,303,979.25 \$	7,483,526.79 \$	7,242,869.58	\$ 81,299,613.9
1 Loa	ad Reconciliation for Reactive Services/Sch. 2	507101 507105		285,849.07	284,067.42	284,120.97	266,893.12	275,145.15	272,841.47	289,974.73	276,359.66	279,015.33	268,248.99	280,650.65	3,063,166.5
	ad Reconciliation for Transmission Owner Scheduling, stem Control & Dispatch Service/Sch. 1	507502		68,443.85	91,572.71	50,607.07	74,895.56	51,795.65	66,889.49	6,276.20	121,663.16	69,259.65	67,000.18	64,568.72	732,972.2
	dwest Independent Transmission System Operator, Inc. IISO) Transmission Expansion Plan (MTEP) Expenses	507513													
	M Integration Expenses ISO Exit Fee Expenses	507514 507515					-	-	-		-	-	-	-	-
	gacy Regional Transmission Expansion Plan (RTEP) penses	507510													
	on-Legacy RTEP Expenses	507509		341,110.02	386,278.82	348,965.40	387,723.66	357,117.66	363,804.58	374,050.78	481,058.19	315,043.20	376,840.97	366,978.18	4,098,971.4
8 Ger	neration Deactivation Charges	507007			-	-	14,145.09	2,499.69	-	11,017.63	11,318.60	4,782.04	6,562.79	5,466.60	55,792.
	eter Correction	506012		(55,425.44)	1,803.93	(29,295.41)	(2,155.86)	17,739.94	(52,295.47)	4,486.14	57,429.06	(51,671.36)	25,693.41	3,265.75	(80,425.2
	nergency Energy	506013		50 250 75	(2.142.42)		14.076.10	26.252.02	40.050.03		- 20.627.20	24.622.47	-	- 22 000 72	277 212
	lancing Operating Reserves, Balancing Operating anning Period Congestion Uplift	507008 570039		50,359.75	(3,143.43)	22,889.96	14,076.10	36,252.02	40,858.02	61,685.70	20,637.38	34,633.47	65,062.46	33,900.73	377,212.1
4	Total NITS & Other FERC/RTO Expenses	SUM (L9- L23)		\$ 8,620,403.12 \$	7,914,308.20 \$	8,583,745.52 \$	8,422,064.03 \$	8,609,045.58 \$	8,407,701.64 \$	9,959,175.09 \$	8,841,222.67 \$	8,519,123.09 \$	8,787,539.94 \$	8,502,449.43	\$ 95,166,778.3
5 NIT	Prior Period NITS & Other FERC/RTO Expense Adjustments: TS Expenses ad Reconciliation for Reactive Services/Sch. 2			\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$ -
	ad Reconciliation for Transmission Owner Scheduling, stem Control & Dispatch Service/Sch. 1														
28 MT 29 PJM 30 MIS 31 Leg 32 Nor 33 Ger 34 Met 35 Em 36 Bal	ITEP Expenses M Integration Expenses SO Exit Fee Expenses gacy RTEP Expenses n-Legacy RTEP Expenses n-Legacy RTEP Expenses neration Deactivation Charges eter Correction rergency Energy lancing Operating Reserves, Balancing Operating unning Period Congestion Uplift														- - - - - - - -
	Total Prior Period NITS & Other FERC/RTO														

THE TOLEDO EDISON COMPANY (TE)

Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011

For the Year Ended December 31, 2017

Line No. Description	Source	Prior Period Balances	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	YTD 2017
Adjusted NITS & Other FERC/RTO Expenses:				c cen oc :	# 00# #C : : :	# 400 #FT T :			0.550.05	# 101 0F- :-	# 000 0C :	# 400 #5 ·		
40 NITS Expenses	L9 + L25		\$ 7,395,490.87 \$	6,677,933.71 \$	7,397,522.41 \$	7,168,555.34 \$	7,354,575.42 \$	7,214,488.66 \$	8,579,293.83 \$	7,481,378.12 \$	7,303,979.25 \$	7,483,526.79 \$	7,242,869.58	\$ 81,299,613.98
41 Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L26		285,849.07	284,067.42	284,120.97	266,893.12	275,145.15	272,841.47	289,974.73	276,359.66	279,015.33	268,248.99	280,650.65	3,063,166.56
Load Reconciliation for Transmission Owner Scheduling,			50 442 05	04.550.54	50 COM OM	#4.00#.#c		66,000,40		121 662 16	CO 250 C5	CT 000 10		#22.0#2.2
System Control & Dispatch Service/Sch. 1	L12 + L27 L13 + L28		68,443.85	91,572.71	50,607.07	74,895.56	51,795.65	66,889.49	6,276.20	121,663.16	69,259.65	67,000.18	64,568.72	732,972.24
43 MTEP Expenses				-	-	-	-		-		-	-	-	-
44 PJM Integration Expenses 45 MISO Exit Fee Expenses	L14 + L29 L15 + L30													
46 Legacy RTEP Expenses	L16 + L31		241 110 02	207.270.02	240.065.40	387,723.66	257 117 66	262 004 50	274.050.70	481,058.19	215.042.20	276 040 07	266 070 10	4 000 071 4
47 Non-Legacy RTEP Expenses	L17 + L32		341,110.02	386,278.82	348,965.40		357,117.66	363,804.58	374,050.78		315,043.20	376,840.97	366,978.18	4,098,971.4
48 Generation Deactivation Charges	L18 + L33		-	-	-	14,145.09	2,499.69		11,017.63	11,318.60	4,782.04	6,562.79	5,466.60	55,792.4
49 Meter Correction	L19 + L34		(55,425.44)	1,803.93	(29,295.41)	(2,155.86)	17,739.94	(52,295.47)	4,486.14	57,429.06	(51,671.36)	25,693.41	3,265.75	(80,425.3
50 Emergency Energy	L20 + L35													
51 Balancing Operating Reserves, Balancing Operating	L21 + L36		50,359.75	(3,143.43)	22,889.96	14,076.10	36,252.02	40,858.02	61,685.70	20,637.38	34,633.47	65,062.46	33,900.73	377,212.1
52 Planning Period Congestion Uplift 53	L22 + L37		-	-	-	-	-	-	-	-	-	-	-	
Total Adjusted NITS & Other FERC/RTO	SUM (L40- L53)		\$ 8.620.403.12 \$	7.014.208.20 \$	9 592 745 52 \$	8 422 064 03 \$	9 600 045 59 \$	8 407 701 64 \$	9,959,175.09 \$	9 941 222 67 \$	9.510.122.00 \$	8.787.539.94 \$	9 502 440 42	\$ 95,166,778.3
Expenses	30W (L40- L33)		\$ 8,020,403.12 \$	7,914,308.20 \$	6,363,743.32 \$	8,422,004.03	8,009,043.38 \$	8,407,701.04 \$	9,939,173.09 \$	8,841,222.07 \$	8,519,123.09 \$	8,787,339.94 \$	8,302,449.43	\$ 95,100,778.5
NITS & Other FERC/RTO Expenses Not Recoverable:														
55 PJM Integration Expenses	L44													
56 MISO Exit Fee Expenses	L45													
57 Legacy RTEP Expenses	L46													
58 Total NITS Expenses Not Recoverable	SUM (L55- L57)													
Note - Not Recoverable Legacy RTEP Expenses Criteria:														
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses														
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or	L57 + Prev L59													
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses	L57 + Prev L59													
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses:													7.007.500.0V	
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only)			\$ 8,085,828.12 \$	7,438,513.16 \$	8,074,810.40 \$	7,924,133.01 \$	8,095,125.53 \$	7,906,586.75 S	9,326,785.01 \$	8,449,844.17 \$	7,955,041.58 \$	8,292,935.59 \$	7,997,700.21	\$ 89,547,303.53
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses:			\$ 8,085,828.12 \$ \$ (84,549.36) \$	7,438,513.16 \$ 580,857.06 \$	8,074,810.40 \$ (59,524.83) \$	7,924,133.01 \$ 385,035.36 \$		7,906,586.75 \$ (481,433.10) \$		8,449,844.17 \$ (424,196.32) \$		8,292,935.59 \$ 15,408.77 \$	7,997,700.21 285,581.80	
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$350 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses	L54 - L58													
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance	L54 - L58			580,857.06 \$				(481,433.10) \$		(424,196.32) \$				
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest	L54 - L58 L60 - L8		\$ (84,549.36) \$	580,857.06 \$	(59,524.83) \$	385,035.36 \$	445,683.25 \$	(481,433.10) \$	(115,138.64) \$	(424,196.32) \$	(313,975.18) \$	15,408.77 \$	285,581.80	
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest	L54 - L58 L60 - L8		\$ (84,549.36) \$	580,857.06 \$	(59,524.83) \$	385,035.36 \$	445,683.25 \$	(481,433.10) \$	(115,138.64) \$	(424,196.32) \$	(313,975.18) \$	15,408.77 \$	285,581.80	
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case Ni	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 c. 07-551-EL-AIR		\$ (84,549,36) \$ \$ 4,350,340,28 \$ \$ 4,350,340,28 \$ 6,540%	580,857.06 \$ 4,622,203.48 \$ 4,622,203.48 \$ 6.540%	(59,524.83) \$ 4,908,060.61 \$. 4,908,060.61 \$ 6.540%	385,035.36 \$ 5,097,564.80 \$ 5,097,564.80 \$ 6,540%	445,683.25 \$ 5,540,705.84 \$ - 5,540,705.84 \$ 6,540%	(481,433.10) \$ 5,553,027.76 \$ - 5,553,027.76 \$ 6.540%	(115,138.64) \$ 5,285,005.89 \$ 5,285,005.89 \$ 6,540%	(424,196.32) \$ 5,044,141.69 \$ 5,044,141.69 \$ 6.540%	(313,975.18) \$ 4,702,546.51 \$ 4,702,546.51 \$ 6.540%	15,408.77 \$ 4,578,892.19 \$ 4,578,892.19 \$ 6,540%	285,581.80 4,754,342.43 4,754,342.43 6,540%	
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$3560 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case N. 66 Monthly Embedded Cost to Long-Term Debt	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 c. 07-551-EL-AIR L65 / 12		\$ (84,549.36) \$ \$ 4,350,340.28 \$ \$ 4,350,340.28 \$ 6.540% 0.55%	580,857.06 \$ 4,622,203.48 \$ 4,622,203.48 \$ 6,540% 0.55%	(59,524.83) \$ 4,908,060.61 \$ - 4,908,060.61 \$ 6.540% 0.55%	385,035.36 \$ 5,097,564.80 \$ 5,097,564.80 \$ 6,540% 0,55%	445,683.25 \$ 5,540,705.84 \$ 5,540,705.84 \$ 6.540% 0.55%	(481,433.10) \$ 5,553,027.76 \$	(115,138.64) \$ 5,285,005.89 \$ 5,285,005.89 \$ 6,540% 0,55%	(424,196.32) \$ 5,044,141.69 \$ 5,044,141.69 \$ 6.540% 0.55%	(313,975.18) \$ 4,702,546.51 \$ 4,702,546.51 \$ 6,540% 0,55%	15,408.77 \$ 4,578.892.19 \$ 4,578.892.19 \$ 6,540% 0,55%	285,581.80 4,754,342.43 4,754,342.43 6,540% 0,55%	\$ 233,748.81
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case N. 66 Monthly Embedded Cost to Long-Term Debt	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 c. 07-551-EL-AIR		\$ (84,549,36) \$ \$ 4,350,340,28 \$ \$ 4,350,340,28 \$ 6,540%	580,857.06 \$ 4,622,203.48 \$ 4,622,203.48 \$ 6.540%	(59,524.83) \$ 4,908,060.61 \$. 4,908,060.61 \$ 6.540%	385,035.36 \$ 5,097,564.80 \$ 5,097,564.80 \$ 6,540%	445,683.25 \$ 5,540,705.84 \$ - 5,540,705.84 \$ 6,540%	(481,433.10) \$ 5,553,027.76 \$ - 5,553,027.76 \$ 6.540%	(115,138.64) \$ 5,285,005.89 \$ 5,285,005.89 \$ 6,540%	(424,196.32) \$ 5,044,141.69 \$ 5,044,141.69 \$ 6.540%	(313,975.18) \$ 4,702,546.51 \$ 4,702,546.51 \$ 6.540%	15,408.77 \$ 4,578,892.19 \$ 4,578,892.19 \$ 6,540%	285,581.80 4,754,342.43 4,754,342.43 6,540%	\$ 233,748.8
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case No. Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 c. 07-551-EL-AIR L65 / 12		\$ (84,549.36) \$ \$ 4,350,340.28 \$ \$ 4,350,340.28 \$ 6.540% 0.55%	580,857.06 \$ 4,622,203.48 \$ 4,622,203.48 \$ 6,540% 0.55%	(59,524.83) \$ 4,908,060.61 \$ - 4,908,060.61 \$ 6.540% 0.55%	385,035.36 \$ 5,097,564.80 \$ 5,097,564.80 \$ 6,540% 0,55%	445,683.25 \$ 5,540,705.84 \$ 5,540,705.84 \$ 6.540% 0.55%	(481,433.10) \$ 5,553,027.76 \$	(115,138.64) \$ 5,285,005.89 \$ 5,285,005.89 \$ 6,540% 0,55%	(424,196.32) \$ 5,044,141.69 \$ 5,044,141.69 \$ 6.540% 0.55%	(313,975.18) \$ 4,702,546.51 \$ 4,702,546.51 \$ 6,540% 0,55%	15,408.77 \$ 4,578.892.19 \$ 4,578.892.19 \$ 6,540% 0,55%	285,581.80 4,754,342.43 4,754,342.43 6,540% 0,55%	\$ 233,748.8
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case Northly Embedded Cost to Long-Term Debt Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest Prior Period Principal Balance Adj.	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 5. 07-551-EL-AIR L65 / 12 L64 x L66		\$ (84,549,36) \$ \$ 4,350,340,28 \$ \$ 4,350,340,28 \$ 6,540% 0,55% \$ 23,709,35 \$	580,857.06 \$ 4,622,203.48 \$ 4,622,203.48 \$ 6,540% 0,55% 25,191.01 \$	(59,524.83) \$ 4,908,060.61 \$ - 4,908,060.61 \$ 6,540% 0,555% 26,748.93 \$	385,035.36 \$ 5,097,564.80 \$ 5,097,564.80 \$ 6,540% 0,55% 27,781.73 \$	445,683.25 \$ 5,540,705.84 \$ - 5,540,705.84 \$ 6,540,705.84 \$ 0,55% 30,196.85 \$	(481,433.10) \$ 5,553,027.76 \$	(115,138.64) \$ 5,285,005.89 \$ 5,285,005.89 \$ 6,540% 0,55% 28,803.28 \$	(424,196.32) \$ 5,044,141.69 \$ 5,044,141.69 \$ 6,540% 0,55% 27,490.57 \$	(313,975.18) \$ 4,702,546.51 \$ 4,702,546.51 \$ 6,540% 0,55% 25,628.88 \$	15,408.77 \$ 4,578,892.19 \$ 4,578,892.19 \$ 6,540% 0,55% 24,954.96 \$	285,581.80 4,754,342.43 4,754,342.43 6,540% 0,55% 25,911.17	\$ 233,748.8
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 55 Starting 7/1/15, Cost of long-term debt approved in Case Noted Monthly Embedded Cost to Long-Term Debt 66 Monthly SMB Interest 67 Prior Period Principal Balance Adj. 68 Monthly NMB Principal Balance Adj. 69 Monthly NMB Principal & Interest	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 O7-551-EL-AIR L65 / 12 L64 x L66 G/A L67 + L68		\$ (84,549.36) \$ \$ 4,350,340.28 \$ \$ 4,350,340.28 \$ \$ 0.55% \$ \$ 23,709.35 \$ \$ - \$ \$ (60,840.01) \$	580,857.06 \$ 4,622,203.48 \$ 4,622,203.48 \$ 6,540% 0,55% 25,191.01 \$ - \$ 606,048.07 \$	(59,524.83) \$ 4,908,060.61 \$ 4,908,060.61 \$ 6,540% 0,55% 26,748.93 \$ - \$ (32,775.90) \$	385,035,36 \$ 5,097,564.80 \$ 5,097,564.80 \$ 6,540% 0,55% 27,781,73 \$ - \$ 412,817.09 \$	5,540,705.84 \$ 5,540,705.84 \$ 5,540,705.84 \$ 6,5540,705.85 \$ 475,880.10 \$	(481,433.10) \$ 5,553,027.76 \$ 5,553,027.76 \$ 6,540% 0,55% 30,264.00 \$ \$ (451,169.10) \$	(115,138.64) \$ 5,285,005.89 \$ 5,285,005.89 \$ 6,540% 0,55% 28,803.28 \$ - \$ (86,335.36) \$	5,044,141.69 \$ 5,044,141.69 \$ 6,540% 0,55% 27,490,57 \$ - \$ (396,705,75) \$	(313,975,18) \$ 4,702,546,51 \$ 4,702,546,51 \$ 6,540% 0,55% 25,628,88 \$ - \$ (288,346,30) \$	15,408.77 \$ 4,578.892.19 \$ 4,578.892.19 \$ 6,540% 0,55% 24,954.96 \$ - \$ 40,363.73 \$	285,581.80 4,754,342.43 4,754,342.43 6,540% 0,55% 25,911.17	\$ 233,748.8
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 65 Starting 7/1/15, Cost of long-term debt approved in Case No 66 Monthly Embedded Cost to Long-Term Debt 67 Monthly NMB Interest 68 Prior Period Principal Balance Adj. 69 Monthly NMB Principal & Interest 70 Cumulative NMB Principal Balance	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 D. 07-551-EL-AIR L65 / 12 L64 x L66 G/A L67 + L68 L61 + Prev L70	\$ 4,988,350.29	\$ (84,549,36) \$ \$ 4,350,340,28 \$ \$ 4,350,340,28 \$ 6,540% 0,55% \$ 23,709,35 \$ \$ - \$ \$ (60,840,01) \$ \$ 4,903,800,93 \$	580,857.06 \$ 4,622,203.48 \$ 4,622,203.48 \$ 6,540% 0,55% 25,191.01 \$ - \$ 606,048.07 \$ 5,484,657.99 \$	(59,524.83) \$ 4,908,060.61 \$ - 4,908,060.61 \$ 6,540% 0,55% 26,748.93 \$ - \$ (32,775.90) \$ 5,425,133.16 \$	385,035,36 \$ 5,097,564.80 \$ 5,097,564.80 \$ 6,540% 0,55% 27,781,73 \$ - \$ 412,817.09 \$ 5,810,168.52 \$	445,683.25 \$ 5,540,705.84 \$ - 5,540,705.84 \$ 6,540% 0.55% 30,196.85 \$ - \$ 475,880.10 \$ 6,255,851.77 \$	(481,433.10) \$ 5,553,027.76 \$ - 5,553,027.76 \$ 6,540% 0,55% 30,264.00 \$ - \$ (451,169.10) \$ 5,774,418.67 \$	(115,138.64) \$ 5,285,005.89 \$ 5,285,005.89 \$ 6,540% 0,55% 28,803.28 \$ - \$ (86,335.36) \$ 5,659,280.03 \$	(424,196.32) \$ 5,044,141.69 \$ 5,044,141.69 \$ 6,540% 0,55% 27,490.57 \$ \$ (396,705.75) \$ 5,235,083,71 \$	(313,975.18) \$ 4,702,546.51 \$ 4,702,546.51 \$ 6,540% 0,55% 25,628.88 \$ - \$ (288,346.30) \$ 4,921,108.53 \$	15,408.77 \$ 4,578,892.19 \$ 4,578,892.19 \$ 6,540% 0,55% 24,954.96 \$ - \$ 40,363.73 \$ 4,936,517.30 \$	285,581.80 4,754,342.43 4,754,342.43 6,540% 0,55% 25,911.17 - 311,492.97 5,222,099.10	\$ 233,748.81
Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses 59 Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: 60 Total Adjusted Rider NMB Monthly Recoverable Expenses 61 Monthly NET NMB Principal Balance Calculate Interest 62 Balance Subject to Interest 63 Prior Period Interest Adjustment 64 Bal. Subject to Interest after Prior Period Adj. 55 Starting 7/1/15, Cost of long-term debt approved in Case Noted Monthly Embedded Cost to Long-Term Debt 66 Monthly SMB Interest 67 Prior Period Principal Balance Adj. 68 Monthly NMB Principal Balance Adj. 69 Monthly NMB Principal & Interest	L54 - L58 L60 - L8 L61 /2 + Prev L72 L62 + L63 D. 07-551-EL-AIR L65 / 12 L64 x L66 G/A L67 + L68 L61 + Prev L70 L67 + Prev L71	\$ 4,988,350.29 (595,735.33) 4,392,6139	\$ (84,549.36) \$ \$ 4,350,340.28 \$ \$ 4,350,340.28 \$ \$ 0.55% \$ \$ 23,709.35 \$ \$ - \$ \$ (60,840.01) \$	580,857.06 \$ 4,622,203.48 \$ 4,622,203.48 \$ 6,540%	(59,524.83) \$ 4,908,060.61 \$ 4,908,060.61 \$ 6,540% 0,55% 26,748.93 \$ (32,775.90) \$ 5,425,133.16 \$ (520,086.04)	385,035,36 \$ 5,097,564.80 \$ 5,097,564.80 \$ 6,540% 0,55% 27,781,73 \$ - \$ 412,817.09 \$	5,540,705.84 \$ 5,540,705.84 \$ 5,540,705.84 \$ 6,540,705.85 \$ 30,196.85 \$ 475,880.10 \$	(481,433.10) \$ 5,553,027.76 \$	5,285,005.89 \$ 5,285,005.89 \$ 5,285,005.89 \$ 6,540% 0,55% 28,803.28 \$ (86,335.36) \$ 5,659,280.03 \$ (403,040.18)	5,044,141.69 \$ 5,044,141.69 \$ 6,540% 0,55% 27,490,57 \$ - \$ (396,705,75) \$	(313,975,18) \$ 4,702,546,51 \$ 4,702,546,51 \$ 6,540% 0,55% 25,628,88 \$ - \$ (288,346,30) \$	15,408.77 \$ 4,578.892.19 \$ 4,578.892.19 \$ 6,540% 0,55% 24,954.96 \$ - \$ 40,363.73 \$	285,581.80 4,754,342.43 4,754,342.43 6,540% 0,55% 25,911.17	

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Line			Actual Prior period	F	DRECAST Dec	FORECAS:	ľ	FORECAST Feb
No.	Description	Source	Balance		2017	2018		2018
	Revenues - Start 6/1/2011							
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$:	24,259,484.00	\$ 24,005,962	.00 \$	22,896,176.0
3	Total Adjusted NMB Revenues	L1 + L2		s :	24,259,484.00	\$ 24,005,962	.00 \$	22,896,176.0
4	CAT Tax CAT Amount	Taxes L3 x L4			0.2600% 63,074.66	0.26 62,415		0.2600 59,530.0
6	Prior Period CAT Adjustment				-		-	-
7	Total Adjusted CAT Amount	L5 + L6			63,074.66	62,415		59,530.0
8	NMB Revenues Excluding CAT	L3 - L7		\$:	24,196,409.34	\$ 23,943,546	5.50 \$	22,836,645.9
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs							
	NITS & Other FERC/RTO Expenses:							
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507003 507101						
11	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	507105 507502						
13	Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission	507513						
	Expansion Plan (MTEP) Expenses PJM Integration Expenses	507514						
	MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507515 507510						
17	Non-Legacy RTEP Expenses	507509						
19	Generation Deactivation Charges Meter Correction	507007 506012 506013						
20	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	506013 507008						
22 23	Planning Period Congestion Uplift Total NITS & Other FERC/RTO Expenses	570039 SUM (L9- L22)		\$:	21,077,286.69	\$ 23,492,460	0.00 \$	21,259,641.0
24	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses							
25	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &							
26	Dispatch Service/Sch. 1							
28	MTEP Expenses PJM Integration Expenses							
	MISO Exit Fee Expenses Legacy RTEP Expenses							
	Non-Legacy RTEP Expenses Generation Deactivation Charges							
33	Meter Correction Emergency Energy	506012 506013						
35	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	507008 570039						
37	Planning Period Congestion Uplift Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L24- L36)						
20	Adjusted NITS & Other FERC/RTO Expenses: NITS Expenses	L9 + L24						
39	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L25						
40	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L12 + L26						
	MTEP Expenses PJM Integration Expenses	L13 + L27 L14 + L28						
43	MISO Exit Fee Expenses Legacy RTEP Expenses	L15 + L29 L16 + L30						
45	Non-Legacy RTEP Expenses Generation Deactivation Charges	L17 + L31 L18 + L32						
47	Meter Correction	L19 + L33						
49	88	L20 + L34 L21 + L35						
50 51	Planning Period Congestion Uplift Total Adjusted NITS & Other FERC/RTO Expenses	L22 + L36 SUM (L38- L50)		\$:	21,077,286.69	\$ 23,492,460	.00 \$	21,259,641.0
52	NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses	L42						
53	MISO Exit Fee Expenses Legacy RTEP Expenses	L43 L44						
55	Total NITS Expenses Not Recoverable	SUM (L52- L54)						
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of:							
	5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses							
56	Cumulative Legacy RTEP Expenses (Only)	L54 + Prev L56						
	Recoverable NITS & Other FERC/RTO Expenses:							
57	Total Adjusted Rider NMB Monthly Recoverable Expenses	L51 - L55		\$:	21,077,286.69	\$ 23,492,460	.00 \$	21,259,641.0
58	Monthly NET NMB Principal Balance	L57 - L8		\$	(3,119,122.65)	\$ (451,086	5.50) \$	(1,577,004.9
	Calculate Interest	Ĭ						
	Balance Subject to Interest	L58 /2 + Prev L69		\$	18,180,178.72	\$ 16,494,156	5.12 \$	15,570,003.5
	Prior Period Interest Adjustment	T.FO. Y			10 100 17		10 1	15 550
	Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15 Cost of long-term debt approved in Case No. 07-551-EL-AIP.	L59 + L60		\$	18,180,178.72 6.540%		i.12 \$ 40%	15,570,003.5 6.540
62 63 64	Starting 71/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	Treasury L62 / 12 L61 x L63		\$	0.55% 99,081.97		55%	0.55 84,856.5
65	Prior Period Principal Balance Adj.							
66	Monthly NMB Principal & Interest	L58 + L64		\$	(3,020,040.68)	\$ (361,193	.35) \$	(1,492,148.4
67 68	Cumulative NMB Principal Balance	L58 + Prev L67 L64 + Prev L68	18,738,826.10 1,000,913.95	\$	15,619,703.45 1,099,995.92	\$ 15,168,616 1,189,889		
68 69	Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest	L64 + Prev L68 L67 + L68	1,000,913.95 \$ 19,739,740.05	\$	1,099,995.92	\$ 16,358,506		1,274,745.5

	THE CLEVELAND ELECT Estimated (Over)/Und		of February 28, 2	018		Page 2 of 5
Line No.	Description	Source	Actual Prior Period Balances	FORECAST Dec 2017	Jan 2018	FORECAST Feb 2018
	Revenues - Start 6/1/2011					
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 16,708,124.00 \$	17,301,472.00 \$	15,973,071.00
3	Total Adjusted NMB Revenues	L1 + L2		\$ 16,708,124.00 \$	17,301,472.00 \$	15,973,071.00
4	CATTax	Taxes		0.2600%	0.2600%	0.2600%
5 6	CAT Amount Prior Period CAT Adjustment	L3 x L4		43,441.12	44,983.83	41,529.98
7	Total Adjusted CAT Amount	L5 + L6		43,441.12	44,983.83	41,529.98
8	NMB Revenues Excluding CAT	L3 - L7		\$ 16,664,682.88 \$	17,256,488.17 \$	15,931,541.02
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs					
	NITS & Other FERC/RTO Expenses:	•				
9 10	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507003 507101				
	Load Reconciliation for Reactive Services/Sch. 2	507105				
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502				
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission	507513				
14	Expansion Plan (MTEP) Expenses PJM Integration Expenses	507514				
	MISO Exit Fee Expenses	507515				
	Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses	507510 507509				
18	Generation Deactivation Charges Meter Correction	507007 506012				
20	Emergency Energy	506013				
21 22 23	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift Total NITS & Other FERC/RTO Expenses	507008 570039 SUM (L9- L22)		\$ 15,675,899,32 \$	17,603,739.00 \$	15 921 763 00
23	Prior Period NITS & Other FERC/RTO Expense Adjustments:	50.11 (E) 122)		9 13,013,077.32 9	11,000,700.00	13,721,703.00
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2					
26	Load Reconciliation for Transmission Owner Scheduling, System Control &					
	Dispatch Service/Sch. 1 MTEP Expenses					
	PJM Integration Expenses					
	MISO Exit Fee Expenses Legacy RTEP Expenses					
	Non-Legacy RTEP Expenses Generation Deactivation Charges					
33	Meter Correction	506012				
	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	506013 507008				
36 37	Planning Period Congestion Uplift Total Prior Period NITS & Other FERC/RTO Expense Adjustments	570039 SUM (L24- L36)				
	Adjusted NITS & Other FERC/RTO Expenses:					
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	L9 + L24 L10 + L11 + L25				
40	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L12 + L26				
	MTEP Expenses	L13 + L27				
	PJM Integration Expenses MISO Exit Fee Expenses	L14 + L28 L15 + L29				
44 45	Legacy RTEP Expenses Non-Legacy RTEP Expenses	L16 + L30 L17 + L31				
46	Generation Deactivation Charges	L18 + L32				
	Meter Correction Emergency Energy	L19 + L33 L20 + L34				
49	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	L21 + L35				
50 51	Planning Period Congestion Uplift Total Adjusted NITS & Other FERC/RTO Expenses	L22 + L36 SUM (L38- L50)		\$ 15,675,899.32 \$	17,603,739.00 \$	15,921,763.00
52	NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses	L42				
53	MISO Exit Fee Expenses	L43				
54 55	Legacy RTEP Expenses Total NITS Expenses Not Recoverable	L44 SUM (L52- L54)				
	•					
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Longey BTEP Expenses					
56	\$360 M of Legacy RTEP Expenses Cumulative Legacy RTEP Expenses (Only)	L54 + Prev L56				
	Recoverable NITS & Other FERC/RTO Expenses:					
57	Total Adjusted Rider NMB Monthly Recoverable Expenses	L51 - L55		\$ 15,675,899.32 \$	17,603,739.00 \$	15,921,763.00
58	Monthly NET NMB Principal Balance	L57 - L8		\$ (988,783.56) \$	347,250.83 \$	(9,778.02)
	Calculate Interest					_
59	Balance Subject to Interest	L58 /2 + Prev L69		\$ 7,700,647.37 \$	7,421,849.54 \$	7,631,035.02
60	Prior Period Interest Adjustment					
61	Bal. Subject to Interest after Prior Period Adj.	L59 + L60		\$ 7,700,647.37 \$	7,421,849.54 \$	7,631,035.02
62 63	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt	Treasury L62 / 12		6.540% 0.55%	6.540% 0.55%	6.540% 0.55%
64	Monthly NMB Interest	L61 x L63		\$ 41,968.53 \$	40,449.08 \$	41,589.14
65	Prior Period Principal Balance Adj.	150 . 177		e (04/.01=00)	207 (00 01 -	21 011 17
66	Monthly NMB Principal & Interest	L58 + L64	7.027.00	\$ (946,815.03) \$	387,699.91 \$	31,811.12
67 68 69	Cumulative NMB Principal Balance Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest	L58 + Prev L67 L64 + Prev L68 L67 + L68	7,837,166.68 357,872.47 \$ 8,195,039.15	399,841.00	7,195,633.95 \$ 440,290.08 7,635,924.03 \$	7,185,855.93 481,879.22 7,667,735.15
09	rotal Cumulauve (With Frincipal & Illerest	LU/ + L06	φ 0,193,039.13	9 1,240,224.12 \$	1,033,724.03 \$	1,001,133.13

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	THE TOLEDO Estimated (Over) / Und	EDISON COM er Collection as o	of February 28, 2						
Line No.	Description	Source	Actual Prior Period Balances	F	Dec 2017		RECAST Jan 2018	FC	Feb 2018
	Revenues - Start 6/1/2011								
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$	8,633,680.00	\$ 8	,921,938.00	\$	8,527,609.00
3	Total Adjusted NMB Revenues	L1 + L2		\$	8,633,680.00	\$ 8	,921,938.00	\$	8,527,609.00
4	CATTax	Taxes			0.2600% 22.447.57		0.2600%		0.2600%
5 6	CAT Amount Prior Period CAT Adjustment	L3 x L4			22,447.57		23,197.04		22,171.78
7	Total Adjusted CAT Amount	L5 + L6			22,447.57		23,197.04	_	22,171.78
8	NMB Revenues Excluding CAT	L3 - L7		\$	8,611,232.43	\$ 8	,898,740.96	\$	8,505,437.22
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs								
9	NITS & Other FERC/RTO Expenses: NITS Expenses	507003							
10	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101							
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	507105							
12	Dispatch Service/Sch. 1	507502							
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513							
	PJM Integration Expenses	507514							
	MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507515 507510							
17	Non-Legacy RTEP Expenses	507509							
	Generation Deactivation Charges Meter Correction	507007 506012							
20	Emergency Energy	506013							
21 22 23	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and Planning Period Congestion Uplift Total NITS & Other FERC/RTO Expenses	507008 570039 SUM (L9- L22)		\$	8,263,509.35	\$ 9	,298,703.00	\$	8,416,570.00
24	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses								
25	INTS Expenses Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &								
	Dispatch Service/Sch. 1 MTEP Expenses								
	PJM Integration Expenses MISO Exit Fee Expenses								
30	Legacy RTEP Expenses								
	Non-Legacy RTEP Expenses Generation Deactivation Charges								
33	Meter Correction	506012							
	Emergency Energy Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	506013 507008							
36 37	Planning Period Congestion Uplift Total Prior Period NITS & Other FERC/RTO Expense Adjustments	570039 SUM (L24- L36)							
	Adjusted NITS & Other FERC/RTO Expenses:								
	NITS Expenses	L9 + L24							
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	L10 + L11 + L25							
40	Dispatch Service/Sch. 1	L12 + L26							
	MTEP Expenses PJM Integration Expenses	L13 + L27 L14 + L28							
43	MISO Exit Fee Expenses	L15 + L29							
44 45	Legacy RTEP Expenses Non-Legacy RTEP Expenses	L16 + L30 L17 + L31							
	Generation Deactivation Charges	L18 + L32							
	Meter Correction Emergency Energy	L19 + L33							
	Balancing Operating Reserves, Balancing Operating Reserve for Load Rsponse and	L20 + L34 L21 + L35							
50 51	Planning Period Congestion Uplift Total Adjusted NITS & Other FERC/RTO Expenses	L22 + L36 SUM (L38- L50)		e	8,263,509,35	\$ 0	,298,703.00	¢	8,416,570.00
- 51	NITS & Other FERC/RTO Expenses Not Recoverable:			-	0,000,007.33	ψ 9	,=>0,103.00	~	, 110,270.00
	PJM Integration Expenses	L42							
	MISO Exit Fee Expenses Legacy RTEP Expenses	L43 L44							
55	Total NITS Expenses Not Recoverable	SUM (L52- L54)							
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of:								
	5 year period (6/1/2011 thru 5/31/2017) or \$360 M of Legacy RTEP Expenses								
56	Cumulative Legacy RTEP Expenses (Only)	L54 + Prev L56							
	Recoverable NITS & Other FERC/RTO Expenses:			1					
57	Total Adjusted Rider NMB Monthly Recoverable Expenses	L51 - L55		\$	8,263,509.35	\$ 9	,298,703.00	\$	8,416,570.00
58	Monthly NET NMB Principal Balance	L57 - L8		\$	(347,723.08)	\$	399,962.04	\$	(88,867.22
	Calculate Interest	150 /2 · B · **			4740 102 00		901 105 10	•	4.092.000.0
	Balance Subject to Interest	L58 /2 + Prev L69		\$	4,749,182.96	3 4	,801,185.49	٥	4,982,899.36
60	Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj.	L59 + L60		\$	4,749,182.96	S 4	,801,185.49	s	4,982,899.36
				9		. 4		~	
62 63 64	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	Treasury L62 / 12 L61 x L63		\$	6.540% 0.55% 25,883.05	\$	6.540% 0.55% 26,166.46	\$	6.540% 0.55% 27,156.80
65	Prior Period Principal Balance Adj.						_		
66	Monthly NMB Principal & Interest	L58 + L64		\$	(321,840.03)	\$	426,128.50	\$	(61,710.42
67 68	Cumulative NMB Principal Balance	L58 + Prev L67 L64 + Prev L68	5,222,099.10 (299,054.60)	\$	4,874,376.02		,274,338.06	\$	5,185,470.84
69	Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest	L64 + Prev L68 L67 + L68	\$ 4,923,044.50	\$	(273,171.55) 4,601,204.47		(247,005.09)	\$	(219,848.29) 4,965,622.55
				1					

Case No. 17-2378-EL-RDR

Ohio Edison Company

The Cleveland Electric Illuminating Company

The Toledo Edison Company

Forecasted Rider NMB Revenue Excl. Pilot Participants (December 2017 - February 2018)

Exhibit C

Page 4 of 5

	Billing Units ²				Dec 2017 - Feb 2018				Revenue⁴		
	_	Dec-17	Jan-18	Feb-18			Rate	Unit	Dec-17	Jan-18	Feb-18
OE					kWh	\$	0.013881	\$/kWh			
	GS				kW	\$	3.3281	\$/kW			
	GP				kW	\$	4.3305	\$/kW			
	GSU				kVa	\$	3.7612	\$/kVa			
	GT				kVa	\$	3.1154	\$/kVa			
	LTG ¹				kWh	\$	0.009182	\$/kWh			
	·								\$ 24,259,484	\$ 24,005,962	\$ 22,896,176
CEI	RS				kWh	\$	0.014002	\$/kWh			
	GS				kW	\$	3.4872	\$/kW			
	GP				kW	\$	4.4316	\$/kW			
	GSU				kW	\$	3.8707	\$/kW			
	GT				kVa	\$	2.6203	\$/kVa			
	LTG ¹				kWh	\$	0.007977	\$/kWh			
	•					·		·	\$ 16,708,124	\$ 17,301,472	\$ 15,973,071
TE	RS				kWh	\$	0.013858	\$/kWh			
	GS				kW	\$	3.1033	\$/kW			
	GP				kW	\$	3.7655	\$/kW			
	GSU				kVa	\$	3.3937	\$/kVa			
	GT				kVa	\$	3.8822	\$/kVa			
	LTG ¹				kWh	\$	0.007150	\$/kWh			
	'					·		·	\$ 8,633,680	\$ 8,921,938	\$ 8,527,609

- 1 LTG includes Traffic Lighting only
- 2 Source: Forecast as of December 2017 less Pilot Participants as of December 1, 2017
- 3 Source: Rates Rider NMB, Sheet 119, Effective March 1, 2017
- 4 Calculation: Billing Units x Rate

Case No. 17-2378-EL-RDR	
Ohio Edison Company	
The Cleveland Electric Illuminating Company	
The Toledo Edison Company	

Exhibit C Page 5 of 5

Forecasted Rider NMB Expenses Excl. Pilot Participants (Dec. 2017 - Feb. 2018)

	Company	G/L Account	Dec-17	Jan-18	Feb-18
Expenses					
PJM Network Service	OE CE TE Total	507003 507003 507003			
PJM Ancillaries - Sch 2 Reactive	OE CE TE Total	507105 507105 507105			
Schedule 1A - Scheduling and Dispatch	OE CE TE Total	507502 507502 507502			
Non-Legacy RTEP Expenses	OE CE TE Total	507509 507509 507509			
Generation Deactivation Charges	OE CE TE Total	507007 507007 507007			
Meter Correction	OE CE TE Total	506012 506012 506012			
Emergency Energy	OE CE TE Total	506013 506013 506013			
Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	OE CE TE Total	507008 507008 507008			
Planning Period Congestion Uplift	OE CE TE Total	570039 570039 570039			
Total NMB Expense	OE CE TE Total		\$21,077,287 \$15,675,899 \$8,263,509 \$45,016,695	\$23,492,460 \$17,603,739 \$9,298,703 \$50,394,902	\$21,259,641 \$15,921,763 \$8,416,570 \$45,597,974

Akron, Ohio P.U.

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

Company's service territory except as noted.		Effective
	Sheet	Effective <u>Date</u>
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DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
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Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
MISCELLANEOUS CHARGES	75	07-05-12
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Pole Attachment	51	12-10-17
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	82	05-06-16

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015, March 31, 2016 and February 23, 2017 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO

Exhibit D

Effective: March 1, 2018

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RIDERS	<u>Sheet</u>	Effective <u>Date</u>
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Business Distribution Credit	86	01-23-09
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Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015, March 31, 2016 and February 23, 2017

in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO

RIDER NMB Non-Market-Based Services Rider

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

> The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

- Ε Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.
- BU Forecasted billing units for the Computation Period for each rate schedule.
- CAT The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	1.3929¢
GS* (per kW of Billing Demand)	\$4.1745
GP* (per kW of Billing Demand)	\$5.0365
GSU (per kVa of Billing Demand)	\$4.1763
GT (per kVa of Billing Demand)	\$4.1080
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.2474¢
POL (all kWhs, per kWh)	0.0000¢

Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission.

Effective: March 1, 2018

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 17-2378-EL-RDR, 89-6006-EL-TRF

Summary: Application in support of Staff's Annual Review of the Non-Market-Based Services Rider (Rider NMB) electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.