

December 13, 2017

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos.

17-1377-EL-USF

89-6001-EL-TRF

Dear Ms. McNeal:

In response to the Opinion & Order dated December 13, 2017, in the above mentioned case, approving adjustments to the Universal Service Fund Riders of Jurisdictional Ohio Electric Distribution Utilities, please file the attached tariffs on behalf of The Cleveland Electric Illuminating Company.

Please file one copy of the tariffs in Case No. 17-1377-EL-USF, one copy of the tariffs in Case No. 89-6001-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famelli

**Enclosures** 

## **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	Sheet	Effective <u>Date</u>
TABLE OF CONTENTS	1	01-01-18
DEFINITION OF TERRITORY	3	05-01-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	08-03-17
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

## **TABLE OF CONTENTS**

Summary 80 01-01-17   Residential Distribution Credit 81 05-21-10   Transmission and Ancillary Service Rider 83 09-22-10   Alternative Energy Resource 84 01-01-18   School Distribution Credit 85 06-01-05   Business Distribution Credit 86 05-01-05   Hospital Net Energy Metering 87 10-27-05   Peak Time Rebate Program 88 06-01-12   Residential Critical Peak Pricing 89 06-01-17   Universal Service 90 01-01-18   State kWh Tax 92 05-01-05   Net Energy Metering 93 10-27-05   Grandfathered Contract 94 06-01-05   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-05   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-05   Generation Cost Reconciliation 103 01-01-18   Fuel 105 06-01-05
Transmission and Ancillary Service Rider 83 09-22-10   Alternative Energy Resource 84 01-01-18   School Distribution Credit 85 06-01-05   Business Distribution Credit 86 05-01-05   Hospital Net Energy Metering 87 10-27-05   Peak Time Rebate Program 88 06-01-14   Residential Critical Peak Pricing 89 06-01-17   Universal Service 90 01-01-18   State kWh Tax 92 05-01-05   Net Energy Metering 93 10-27-05   Grandfathered Contract 94 06-01-05   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-05   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-16   Generation Cost Reconciliation 103 01-01-18
Alternative Energy Resource 84 01-01-18   School Distribution Credit 85 06-01-08   Business Distribution Credit 86 05-01-08   Hospital Net Energy Metering 87 10-27-08   Peak Time Rebate Program 88 06-01-14   Residential Critical Peak Pricing 89 06-01-17   Universal Service 90 01-01-18   State kWh Tax 92 05-01-08   Net Energy Metering 93 10-27-08   Grandfathered Contract 94 06-01-08   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-08   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-08   Generation Cost Reconciliation 103 01-01-18
School Distribution Credit 85 06-01-05   Business Distribution Credit 86 05-01-05   Hospital Net Energy Metering 87 10-27-05   Peak Time Rebate Program 88 06-01-14   Residential Critical Peak Pricing 89 06-01-17   Universal Service 90 01-01-18   State kWh Tax 92 05-01-05   Net Energy Metering 93 10-27-05   Grandfathered Contract 94 06-01-05   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-05   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-16   Generation Cost Reconciliation 103 01-01-18
Business Distribution Credit 86 05-01-09   Hospital Net Energy Metering 87 10-27-09   Peak Time Rebate Program 88 06-01-14   Residential Critical Peak Pricing 89 06-01-17   Universal Service 90 01-01-18   State kWh Tax 92 05-01-09   Net Energy Metering 93 10-27-09   Grandfathered Contract 94 06-01-09   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-09   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-18   Generation Cost Reconciliation 103 01-01-18
Hospital Net Energy Metering 87 10-27-08   Peak Time Rebate Program 88 06-01-14   Residential Critical Peak Pricing 89 06-01-17   Universal Service 90 01-01-18   State kWh Tax 92 05-01-08   Net Energy Metering 93 10-27-08   Grandfathered Contract 94 06-01-08   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-08   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-18   Generation Cost Reconciliation 103 01-01-18
Peak Time Rebate Program 88 06-01-14   Residential Critical Peak Pricing 89 06-01-17   Universal Service 90 01-01-18   State kWh Tax 92 05-01-08   Net Energy Metering 93 10-27-08   Grandfathered Contract 94 06-01-08   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-08   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-18   Generation Cost Reconciliation 103 01-01-18
Residential Critical Peak Pricing 89 06-01-17   Universal Service 90 01-01-18   State kWh Tax 92 05-01-09   Net Energy Metering 93 10-27-09   Grandfathered Contract 94 06-01-09   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-09   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-18   Generation Cost Reconciliation 103 01-01-18
Universal Service 90 01-01-18   State kWh Tax 92 05-01-08   Net Energy Metering 93 10-27-08   Grandfathered Contract 94 06-01-08   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-08   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-18   Generation Cost Reconciliation 103 01-01-18
State kWh Tax 92 05-01-09   Net Energy Metering 93 10-27-09   Grandfathered Contract 94 06-01-09   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-09   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-18   Generation Cost Reconciliation 103 01-01-18
Net Energy Metering 93 10-27-09   Grandfathered Contract 94 06-01-09   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-09   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-18   Generation Cost Reconciliation 103 01-01-18
Grandfathered Contract 94 06-01-09   Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-16   Reasonable Arrangement 98 06-01-09   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-16   Generation Cost Reconciliation 103 01-01-18
Delta Revenue Recovery 96 01-01-18   Demand Side Management 97 01-01-18   Reasonable Arrangement 98 06-01-08   Distribution Uncollectible 99 01-01-18   Economic Load Response Program 101 06-01-18   Generation Cost Reconciliation 103 01-01-18
Demand Side Management9701-01-16Reasonable Arrangement9806-01-08Distribution Uncollectible9901-01-18Economic Load Response Program10106-01-16Generation Cost Reconciliation10301-01-18
Reasonable Arrangement9806-01-09Distribution Uncollectible9901-01-18Economic Load Response Program10106-01-18Generation Cost Reconciliation10301-01-18
Distribution Uncollectible9901-01-18Economic Load Response Program10106-01-16Generation Cost Reconciliation10301-01-18
Economic Load Response Program10106-01-16Generation Cost Reconciliation10301-01-18
Generation Cost Reconciliation 103 01-01-18
Fuel 105 06-01-09
Advanced Metering Infrastructure / Modern Grid 106 01-01-18
Line Extension Cost Recovery 107 01-01-15
Delivery Service Improvement 108 01-01-12
PIPP Uncollectible 109 01-01-18
Non-Distribution Uncollectible 110 01-01-18
Experimental Real Time Pricing 111 06-01-17
CEI Delta Revenue Recovery 112 08-06-11
Experimental Critical Peak Pricing 113 06-01-17
Generation Service 114 06-01-17
Demand Side Management and Energy Efficiency 115 01-01-18
Economic Development 116 01-01-18
Deferred Generation Cost Recovery 117 06-21-13
Deferred Fuel Cost Recovery 118 06-21-13
Non-Market-Based Services 119 03-01-17
Residential Deferred Distribution Cost Recovery 120 12-30-11
Non-Residential Deferred Distribution Cost Recovery 121 12-26-11
Residential Electric Heating Recovery 122 01-01-18
Residential Generation Credit 123 10-31-17
Delivery Capital Recovery 124 12-01-17
Phase-In Recovery 125 01-01-18
Government Directives Recovery 126 06-01-16
Automated Meter Opt Out 128 01-01-15
Ohio Renewable Resources 129 06-01-16

17th Revised Page 1 of 1

Effective: January 1, 2018

## RIDER USF Universal Service Fund Rider

A Universal Service charge of 0.10366¢ per kWh for the first 833,000 kWh and 0.05680¢ per kWh for the kWh above 833,000 kWh shall be added to the energy charge of all applicable rate schedules for the exclusive purposes of providing funding for the low-income customer assistance programs and for the Consumer Education Program authorized under Section 4928.56 of the Ohio Revised Code, and for paying the administrative costs of the low-income customer assistance programs and the Consumer Education Program.

This Universal Service Rider replaces the Interim Emergency and Temporary Recovery Method for Percentage of Income Payment Plan Arrearages. Any service subject to Interim Emergency and Temporary Recovery Method for Percentage of Income Payment Plan Arrearages shall be subject to this Universal Service Rider instead.

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

12/13/2017 3:47:17 PM

in

Case No(s). 17-1377-EL-USF, 89-6001-EL-TRF

Summary: Tariff update of Universal Service Fund electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.