

Construction Notice for Austintown Transmission Station and Associated Pipeline Jackson Township, Mahoning County, Ohio

Ohio Power Siting Board Case No. 17-2456-GA-BNR



COLUMBUS I CLEVELAND
CINCINNATI I DAYTON
MARIETTA

BRICKER & ECKLER LLP

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www.bricker.com info@bricker.com

Sally W. Bloomfield 614.227.2368 sbloomfield@bricker.com December 13, 2017

Via Electronic Filing

Ms. Barcy McNeal Administration/Docketing Ohio Power Siting Board 180 East Broad Street, 11th Floor Columbus, Ohio 43215-3793

Re: Dominion Energy Ohio, Case No. 17-2456-GA-BNR

Dear Ms. McNeal:

Enclosed for filing in the above-referenced case is a copy of the Construction Notice Application of Dominion Energy Ohio ("DEO") to replace an existing metering and regulating station. The new station installation will include 50 feet of 26-inch pipeline, 1,050 feet of 20-inch pipeline, 20 feet of 18-inch pipeline, 8 feet of 16-inch pipeline, and 112 feet of 12-inch pipeline. The new station will also include approximately 600 feet on non-transmission pipeline located within Jackson Township, Mahoning County, Ohio. In addition we have provided the Staff of the Ohio Power Siting Board with five hard copies of the Application.

DEO makes the following declarations pursuant to OAC Rule 4906-6-05(A):

Name of Applicant: Dominion East Ohio

320 Springside Drive Akron, OH 44333

Name/Location of

Proposed Facility: Austintown Transmission Station and

Associated Pipeline, Jackson Township

Mahoning County, Ohio

Authorized Representative

Technical: Ryan J. Smith

Engineer II

Transmission-Storage-Production Design

Dominion Energy Ohio 320 Springside Drive Akron, OH 44333

Telephone: 330-664-2543

E-Mail: ryan.j.smith@dominionenergy.com



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Authorized Representative

Legal: Sally W. Bloomfield

Devin D. Parram Bricker & Eckler LLP 100 South Third Street Columbus, OH 43215 Telephone: 614-227-2368 Facsimile: 614-2990

E-Mail: <u>sbloomfield@bricker.com</u>

dparram@bricker.com

Notarized Statement: See Attached Affidavit of Ryan J. Smith on behalf of

Dominion Energy Ohio

Sincerely on behalf of

DOMINION ENERGY OHIO

fally W Bloomfula

Sally W. Bloomfield

Enclosure

BEFORE THE OHIO POWER SITING BOARD

In the Matter	of the Do	minion	Energy Ohio)	
Construction	Notice	for	Austintown)	Core No. 17 2456 GA DN
Construction Notice for Austintown Transmission Station and Associated Pipeline) Case No. 17-2430-GA-BINE
Jackson Township, Mahoning County, Ohio					

AFFIDAVIT OF RYAN J. SMITH, DOMINION ENERGY OHIO

STATE OF OHIO

ee

COUNTY OF SUMMIT

I, Ryan J. Smith, being duly sworn and cautioned, state that I am more than 18 years of age and competent to testify to the matters stated in this affidavit and further state the following based upon my personal knowledge:

- 1. I am an Engineer II of Dominion Energy Ohio's Transmission-Storage-Production

 Design division, and am authorized to execute this Affidavit.
- I have reviewed the Dominion Energy Ohio Construction Notice Application in the above referenced case.
- 3. To the best of my knowledge, information and belief, the information and materials contained in the above-referenced Application are true and accurate.

4. To the best of my knowledge, information and belief, the above-referenced Application is complete.

Ryan J. Smith

Sworn to before and signed in my presence this // day of December 2017.

Notary Public

MARY MONASTRA
Notary Public, State of Ohio
My Commission Expires 06/ /- 2

12304712v1

The following information is in accordance with the procedures set forth in Ohio Administrative

Code ("OAC") Chapter 4906-6 Certificate Application Requirements of the Rules and Regulation

of the Ohio Power Siting Board ("OPSB" or "Board").

4906-6-05 APPLICATION REQUIREMENTS

4906-6-05(B)(1): Name and Reference Number

The applicant is Dominion Energy Ohio ("DEO"). The name of the project is

Austintown Station Replacement. The internal project number is MWO 63312464.

4906-6-05(B)(1): Brief Description of Project

DEO is planning to replace an existing metering and regulating station. The pipeline

and new station installation will include 30 feet of 30-inch pipeline, 170 feet of 26-inch

pipeline, 15 feet of 24 inch-inch pipeline, 1,200 feet of 20-inch pipeline, 20 feet of 18-inch

pipeline, 8 feet of 16-inch pipeline, and 530 feet of 12-inch pipeline. The new station will

also include approximately 600 feet on non-transmission pipeline. The new station will

have an MAOP of 600 pounds per square inch gage ("psig") and the pipelines will have

various MAOPs up to 600 psig. The facility is located on existing property owned by

DEO. The existing below ground piping will be abandoned and above ground piping will

be removed.

The proposed station is located within Jackson Township in Mahoning County,

Ohio. Existing public roadways, private roadways, and DEO right-of-way ("ROW") will

provide the required equipment access. DEO owns and operates the existing facility that

will be replaced and taken out of service.

4906-6-05 (B)(1): Why the Project Meets the Requirements for CN

This project qualifies as a Construction Notice because it fits the criteria of OAC Rule 4906-1-01, Appendix B (1) that provides for the replacement of an existing pipeline if it is not more than one (1) mile in length to be eligible for a construction notice. In this instance, DEO will be constructing 1,973 feet of jurisdictional pipeline.

The replacement facility will be located entirely within DEO's service area. DEO owns and operates the existing facility that will be replaced. The primary purpose of the replacement will be to take out of service the aging and obsolete pipeline and station to assure a safe and constant natural gas supply to DEO's customers.

4906-6-05(B)(2): Statement of Need for the Proposed Facility

The existing station is aging and obsolete and needs to be replaced. The station moves gas from DEO's high pressure transmission pipelines to regional distribution systems for delivery to DEO's customers. The station is a critical asset for DEO and the proposed pipeline replacement is essential for the new station.

4906-6-05(B)(3): Location of the Project

Attachment A contains a map that illustrates the location of the proposed project in relation to existing or proposed lines and substations are shown on an area system map. The replaced pipeline will be located entirely within DEO's property boundaries. The project is located along New Road in Jackson Township, Mahoning County, Ohio.

CASE NO. 17-2456-GA-BNR
AUSTINTOWN STATION AND
ASSOCIATED PIPELINE REPLACEMENT

JACKSON TOWNSHIP, ALLEN COUNTY, OHIO

4906-6-05(B)(4): Alternatives Considered

DEO currently owns the existing property and facility that is being replaced.

Relocating the facility would require a major overhaul of DEO's existing infrastructure

and transmission facilities. All alternative locations would increase costs and disturbance

to the surrounding area.

4906-6-05(B)(5): Description of Public Information Program

DEO has sent a letter December 12, 2017 (Attachment C-1) to adjacent property

owners and tenants listed on Attachment B informing them of the nature of the project,

the proposed timeframe of the project construction, and restoration activities. A second

set of letters (Attachment C-2) will be sent prior to construction conducted in the vicinity

of the property owners or tenants.

4906-6-05(B)(6): Anticipated construction schedule, in-service date

The construction of the replacement pipeline is anticipated to begin in March 2018.

DEO plans to place the station in-service by September 2018

4906-6-05(B)(7): Project Area Map and Directions

An area map that is at least of a 1:24000 scale that depicts roads, streets, and

highways is attached as **Attachment A**.

4906-6-05(B)(8): Property Owner List

A list of adjacent property owners is given on **Attachment B**.

CASE NO. 17-2456-GA-BNR
AUSTINTOWN STATION AND
ASSOCIATED PIPELINE REPLACEMENT

JACKSON TOWNSHIP, ALLEN COUNTY, OHIO

4906-6-05(B)(9)(a): Operating Characteristics, Required Structures, and Right-of-Way and/or Land Requirements

Station MAOP: The replacement pipeline will operate at an MAOP of up to 600 psig, and

the new station will operate at an MAOP of 600 psig.

Pipe Material: The proposed steel pipeline will have a wall thickness of 0.375 inch and

yield strength of 52 thousand pounds per square inch ("psi"). The pipeline will be

rectified and below grade piping will be externally coated with 14-16 Mils of Fusion

Bonded Epoxy

As is customary with DEO's projects, after the contractor is selected, the

contractor selects areas for laydown and arranges for the temporary easements directly.

The laydown area will likely be on DEO property. DEO will require the contractor to

make those arrangements as soon as DEO selects the contractor and will provide the Staff

with the selected laydown site information. DEO requests that the submission of the

laydown information be made a condition set forth in the Staff Report. DEO requests that

the submission of the laydown information be made a condition as the one that has been

included in the following *Dominion Energy Ohio* cases: Case Nos. 17-1873-GA-BNR; 17-

1944-GA-BNR; and Case No. 17-467-GA-BNR. Construction of the project will not

begin until the Staff has approved the laydown area(s). DEO expects that the contractor

will select one (1) temporary laydown areas for pipeline and equipment storage.

Right-of-Way and/or Land Requirement: DEO owns the facility where construction will

take place.

4906-6-05(B)(9)(b): Electric and Magnetic Fields

This project involves the construction of a natural gas pipeline; therefore, this section is not applicable.

4906-6-05(B)(9)(c): Estimated Capital Costs

The 2018 capital cost of this project is estimated to be approximately \$6,500,000.

4906-6-05(B)(10)(a): Land Use

The proposed project is located within Jackson Township in Mahoning County, Ohio. The land use associated with the project is in a commercial area. The use of the land will not change as the existing metering and regulating station will be replaced. The entire station footprint is located within existing DEO owned property. No tree clearing is expected.

4906-6-05(B)(10)(b): Agricultural Land

The project property is not designated as having a Current Agricultural Use Value ("CAUV") nor as an agricultural district defined by the Ohio Revised Code Section 929.02.

4906-6-05(B)(10)(c): Archeological and Cultural Resources

In October 2017, DEO's consultant, EnviroScience, Inc. ("EnviroScience"), performed a Desktop Literature Review of archeological and cultural resources for the project area (refer to **Attachment D**). The study area included the approximately 12.1-acre existing DEO Austintown Station.

The desktop literature review included a search of the Ohio Historic Preservation

Office ("OHPO") data records for records of Ohio Archaeological Inventory ("OAI")

Properties, Ohio Historic Inventory ("OHI") Properties, National Register Listed Properties, National Register Listed Districts, Determinations of Eligibility, and Phase 1, 2, or 3 Survey Areas.

According to the records search, no OAI properties, OHI properties, National Register Listed Properties, National Register Listed Districts, or Determination of Eligibility Properties were identified within the or near the project area. Additionally, there are no historic features considered to be within the Area of Potential Effects ("APE") (Attachment D, p. 1). A portion of a Phase 1 survey area (Phase I Cultural Resources Investigation Report for the Infrastructure Replacement Project - Line 243 in Lordstown Township, Trumbull County and Jackson Township, Mahoning County, Ohio) is located in the southwestern corner of the study area.

It is the opinion of EnviroScience that this particular project will not likely have an adverse effect on prehistoric or historic cultural resources per 36 CFR 800.5(b) (Attachment D, p. 2).

4906-6-05(B)(10)(d): List of Governmental Agencies Which Have Requirements to be met by the Project

The following agencies have requirements to be met at various times by this project:

Name of Agency	Document to be Submitted	Attachment
	November 7, 2017 Field Summary Report	E
U.S. Fish & Wildlife Service	November 1, 2017 Information for Planning and Consultation (IPaC) for Threatened and Endangered Species	F
Ohio Historic Preservation Office	October 27, 2017 Desktop Literature Review	D
Ohio Department of Natural Resources	October 23, 2017 Threatened and Endangered Species Consultation	G

Project activities are part of the natural gas transmission process, and therefore, are exempt from coverage under the Ohio Environmental Protection Agency ("Ohio EPA") National Pollutant Discharge Elimination System ("NPDES") process. Projects exempt from the NPDES program are also exempt from the requirement for a Storm Water Pollution Prevention Plan ("SWPPP") and coordination regarding stormwater through the Mahoning County Soil and Water Conservation District.

There are no other known local, state, or, federal requirements that must be met prior to commencement of construction on the proposed pipeline project.

DEO requests that Staff include a condition such as the one that has been included in the following *Dominion Energy Ohio* cases: Case Nos. 17-1973-GA-BNR; 17-1944-GA-BNR; 17-823-GA-BNR; 17-467-GA-BNR; and 17-360-GA-BNR that prior to the commencement of construction activities in areas that require permits or authorizations by federal or state laws and regulations, DEO shall obtain and comply with such permits or authorizations.

4906-6-05(B)(10)(e): Federal and State Designated Species

No federal ties are associated with this project, and therefore, no formal federal coordination is required. DEO's consultant EnviroScience reviewed the project area for potentially threatened and endangered species and their habitat and their results are included in the Field Summary Report (**Attachment E**).

According to EnviroScience, four (4) federally listed species have ranges which include Mahoning County, Ohio: the Indiana bat (*Myotis sodalis*), state and federally endangered; the northern long-eared bat (*Myotis septentrionalis*), federally threatened; the eastern massasauga (*Sistrurus catenatus catenatus*), federally threatened; and the bald eagle (*Haliaeetus leucocephalus*), a federal species of concern. In addition, on November 1, 2017, DEO accessed the U.S. Fish and Wildlife Service ("USFWS") online Information for Planning and Consultation ("IPaC") system requesting information on federally listed, threatened, or endangered species in the project area. The Indiana bat and the northern long-eared bat were identified as a species potentially affected by activities for the project location per the USFWS IPaC system, which reviews the project area in relation to range maps of listed species records (**Attachment F**). The eastern massasauga and bald eagle were not listed.

According to EnviroScience, their field review of the study area did not reveal any potential habitat for any of the above federally listed species (**Attachment E**, pgs. 1-2).

On October 23, 2017 DEO submitted a letter to the Ohio Department of Natural Resources ("ODNR") requesting a finding from ODNR regarding any adverse effect to

any state listed species and natural areas that have a geological and/or ecological significance to them. A copy of this letter is included as **Attachment G**. A response from ODNR is pending, and will be filed upon receipt.

4906-6-05(B)(10)(f): Areas of Ecological Concern

There are no national or state parks or forests, wilderness areas, wildlife refuges, wildlife management areas, or wildlife sanctuaries located in the immediate vicinity of the proposed project. There are no national and state forests and parks, floodplains, wetlands, designated or proposed wilderness areas, national and state wild and scenic rivers, wildlife areas, wildlife refuges, wildlife management areas, and wildlife sanctuaries located within the project area.

The study area included the approximately 12.1-acre site that houses the existing DEO Austintown Station. The Austintown Station is located on the north side of New Road, just east of South Lipkey Road. No ecological resources were identified within the Austintown Station property. Therefore, no temporary or permanent filling of wetlands or waterbodies will occur. See **Attachment E** for a copy of EnviroScience's report.

4906-6-05(B)(10)(g): Any Known Unusual Conditions Resulting in Significant Environmental, Social, Health, or Safety Impacts

As illustrated by the studies and investigations conducted as a part of this project to date (refer to the **Attachments D, E, F**, and **G**), there are no readily known unusual conditions in the area of the proposed project that will result in significant environmental impacts. Additionally because this project proposes to replace existing natural gas station components within a maintained station, there has already been prior ground disturbance

and maintenance in the area. Other than the normal, insignificant potential health and safety issues associated with construction, which will be minimized with the best practices during construction, there are no additional health, social or safety impacts that will exist as a result of this project.

4906-6-07 SERVICE AND PUBLIC DISTRIBUTION OF CERTIFICATE APPLICATIONS

4906-6-07(A)(1): Service of Application Upon Officials

Simultaneously with the filing this application with the Board, DEO has caused a copy of the application to be delivered to the following public officials:

David C. Ditzler Carol Rimedio-Reghetti Anthony Traficant Mahoning County Commissioners 21 W Boardman Street, 2nd Floor Youngstown, OH 44503

Michael O'Shaughnessy Mahoning County Planning Commission 50 Westchester Drive, Suite 203 Youngstown, OH 44515

Tom Frost Olin Harkleroad Alan Hemphil Jackson Township Trustees 10613 Mahoning Avenue North Jackson, OH 44451 Kathleen Vrable-Bryan District Administrator Mahoning Soil and Water Conservation District 850 Industrial Road Youngstown, OH 44509

Patrick T. Ginnetti, P.E., P.S. Mahoning County Engineer 940 Bears Den Road Youngstown, OH 44511

A copy of this application and a transmittal letter (**Attachment H**) has been sent to the officials listed above.

4906-6-07(A)(2): Service of Application Upon Main Public Libraries of Each Political Subdivision

A copy of this application is being sent to the Lake Milton/Craig Beach Library, located at 13820 Mahoning Avenue, North Jackson, Ohio 44451.

4906-6-07(A)(3): DEO's Website

A copy of the accelerated application is located on DEO's web page at https://www.dom.com/home-and-small-business/rates-and-regulation/siting-board-filings. Choose the case number of this case and double click to view the application.

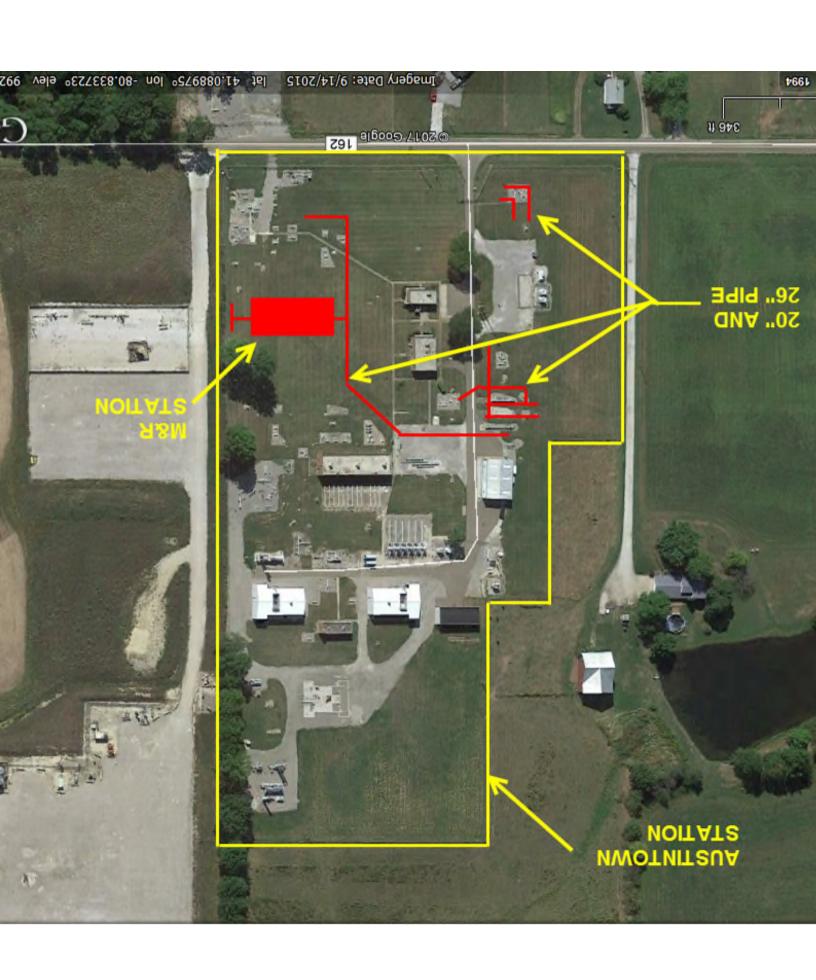
Further interested persons may contact Ryan Smith, Engineer II Transmission-Storage-Production Design at (330) 664-2543 or ryan.j.smith@dominionenergy.com to obtain either an electronic copy or a paper copy of this application.

4906-6-07(B): Proof of Compliance

Within seven (7) days of the filing of this application, DEO will cause proof of compliance with this requirement to be filed with the Board.

ATTACHMENT A

AERIAL MAP



ATTACHMENT B

ADJACENT PROPERTY OWNERS

Parcel	Adjacent Property Owner	Address	
50-038-0-012.03-0	Stanley G. & Margaret L. Leonard Family LLC	New Rd, North Jackson Ohio 44451	
50-047-0-001.02-0	Alan L Grenamyer	679 S. Lipkey, North Jackson OH 44451	
50-039-0-001.02-0	Pemberton Michael J & Pemberton Jenifer L	9779 New Road, North Jackson OH 44451	
50-039-0-001.00-0	Weaver Arthur W & Weaver June A	9779 New Road, North Jackson OH 44451	

ATTACHMENT C

MODEL NOTIFICATION LETTER TO PROPERTY OWNERS SENT

December 11, 2017

<NAME>

Dear Property Owner or Tenant:

New Pipeline Project

As we indicated to you in a prior letter, Dominion Energy Ohio (DEO) is preparing to construct a facility to replace an existing metering and regulating station. The new station installation will include 30 feet of 30-inch pipeline, 170 feet of 26-inch pipeline, 15 feet of 24-inch pipeline, 1200 feet of 20-inch pipeline, 20 feet of 18-inch pipeline, 8 feet of 16-inch pipeline, and 530 feet of 12-inch pipeline. The new station will also include approximately 600 feet of non-transmission pipeline.

Please be assured that during work on the project described above, all of DEO's Standard Safety and Operating Procedures and all applicable federal, state and local laws, regulations and ordinances will be fully adhered to.

Timeline for Construction of the Project

DEO anticipates that construction of the replacement facility will commence on or about March 1, 2018. The construction is expected to last until approximately September 1, 2018.

Restoration Activities:

DEO will restore your property to the state that it was in prior to DEO's construction activities. Once the work is complete, restoration will begin as soon as weather permits, including sidewalks, driveways and approaches. Typical yard restoration is limited to grading and seeding. DEO expects that the restoration activities will be completed by October 1, 2018.

Tenants

If you have tenants occupying this parcel, please advise them of this pipeline project.

Questions/Complaints:

DEO has a complaint resolution process. Should you have any questions concerning this pipeline project, please contact Dominion Energy Ohio's Land Services Department at 1-855-226-6022 who will see that it is communicated to DEO's Project Manager Ryan Smith. Please mention the project reference, located on the bottom of this letter, when you call. If you have a complaint during construction or restoration, your call will be returned in a timely manner. Please be aware that DEO will make every best effort to resolve issues pertaining to the project.

Safety is Dominion Energy Ohio's highest priority. Be assured we will take every possible step to ensure the security of the area, your property, your family and our employees.

Sincerely,

DOMINION ENERGY OHIO

Land Services Department

Project Reference: 15-0485

12297438v3

SECOND LANDOWNER LETTER

DATE]

ADDRESS

Dear Property Owner or Tenant:

New Pipeline Project

As we indicated to you in a prior letter, Dominion Energy Ohio (DEO) is preparing to construct a facility to replace an existing metering and regulating station. The new station installation will include 30 feet of 30-inch pipeline, 170 feet of 26-inch pipeline, 15 feet of 24 inch-inch pipeline, 1200 feet of 20-inch pipeline, 20 feet of 18-inch pipeline, 8 feet of 16-inch pipeline, and 530 feet of 12-inch pipeline. The new station will also include 600 feet on non-transmission pipeline. The new station will have an MAOP of 600 pounds per square inch gage ("psig").

Please be assured that during work on the project described above, all of DEO's Standard Safety and Operating Procedures and all applicable federal, state and local laws, regulations and ordinances will be fully adhered to.

Timeline for Construction of the Project

DEO anticipates that construction of the replacement facility will commence on or about March 1, 2018. The construction is expected to last until approximately September 1, 2018.

Restoration Activities:

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Questions/Complaints:

DEO has a complaint resolution process. Should you have any questions concerning this pipeline project, please contact Dominion Energy Ohio's Land Services Department at 1-855-226-6022 who will see that it is communicated to DEO's Project Manager Ryan Smith. Please mention the project reference, located on the bottom of this letter, when you call. If you have a complaint during construction or restoration, your call will be returned in a timely manner. Please be aware that DEO will make every best effort to resolve issues pertaining to the project.

Safety is Dominion Energy Ohio's highest priority. Be assured we will take every possible step to ensure the security of the area, your property, your family and our employees.

Sincerely,

DOMINION ENERGY OHIO

Land Services Department

ATTACHMENT D

OHIO HISTORIC PRESERVATION OFFICE DESKTOP LITERATURE REVIEW

October 27, 2017

Tara Buzzelli Environmental Specialist 320 Springside Drive, Suite 320 Akron, Ohio 44333

Re: The East Ohio Gas Company
Ohio Historic Preservation Office Literature Review
Austintown Station

Dear Ms. Buzzelli:

On October 27, 2017, EnviroScience, Inc. performed an Ohio Historic Preservation Office (OHPO) Literature Review of cultural resources for the Austintown Station project. The U.S. Army Corps of Engineers (USACE) and the OHPO do not require a formal Section 106 consultation be completed for projects where previous ground disturbance has occurred unless historical properties will be impacted by the project. In order to determine if historical properties exist within the proposed project area, a search of the OHPO data was completed. The area searched included the Austintown Station and surrounding area. The literature review included a search for records of National Register Listed Properties, National Register Listed Districts, National Register Determinations of Eligibility Properties, Ohio Archaeological Inventory Properties, Ohio Historic Inventory Properties, Ohio Genealogical Society (OGS) Cemeteries, Ohio Historic Tax Credit Projects, and Phase 1, 2, or 3 Survey Areas. The following is a discussion of the results of the literature review. Please refer to the maps in Attachment A for more details regarding this search.

According to the records search, one (1) Phase 1 Survey Area was identified within the Austintown Station project area. No National Register Listed Properties, National Register Listed Districts, National Register Determinations of Eligibility Properties, Ohio Archaeological Inventory Properties, Ohio Historic Inventory Properties, OGS Cemeteries, Ohio Historic Tax Credit Projects, or Phase 2 or 3 Survey Areas were identified within the project area or surrounding area. All records are listed in Attachment A.

The identified Phase 1 survey is located just inside the southeastern edge of the Austintown Station project area and continues offsite to the east and north. The Phase 1 survey is identified as "Phase I Cultural Resources Investigation Report for the Infrastructure Replacement Project - Line 243 in Lordstown Township, Trumbull County and Jackson Township, Mahoning County, Ohio" published by Daniel Thomann in 2008.

Toll Free: 800-940-4025 | Office: 330-688-0111 | Fax: 330-688-3858



Ohio Historic Preservation Office Literature Review Austintown Station Page 2 of 2

No archaeological or historical resources were identified within the limits of the Phase 1 survey in or near the project area.

Impacts for the project area will be permanent as permanent structures are planned. However, all work is being performed in areas that were previously disturbed. Therefore, the Austintown Station project will not likely have an adverse effect on prehistoric or historic cultural resources based on [36 CFR § 800.5(b)]. Additionally, this project has no federal ties and does not require coordination based on the NHPA. No further consultation with OHPO is required for this project based on the current site plans.

Please feel free to contact me with any questions or concerns; I can be reached at (330) 688-0111 or via email at LSayre@EnviroScienceInc.com.

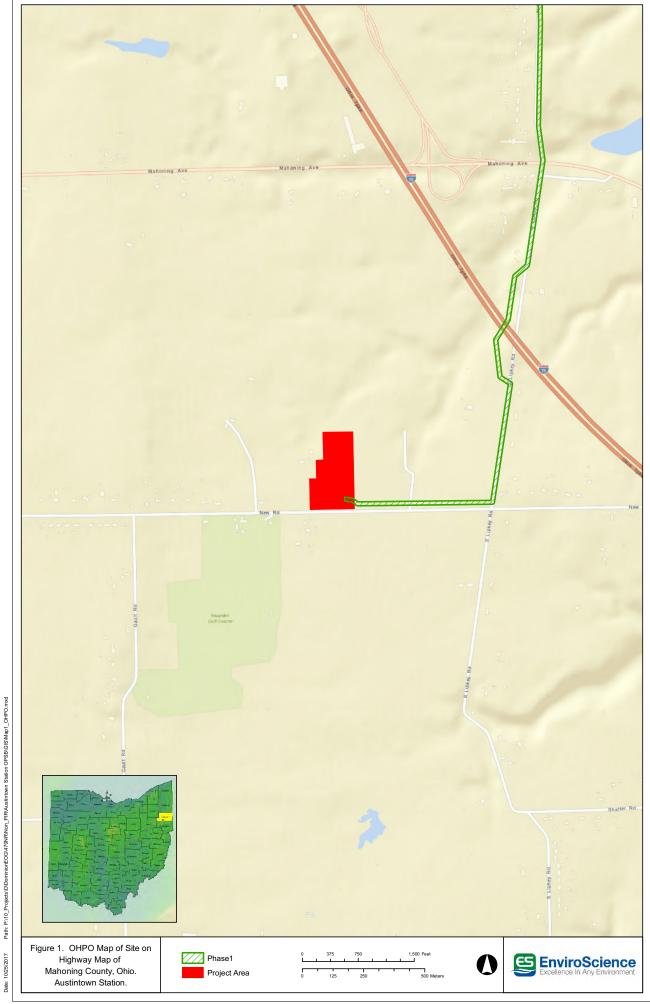
Respectfully,

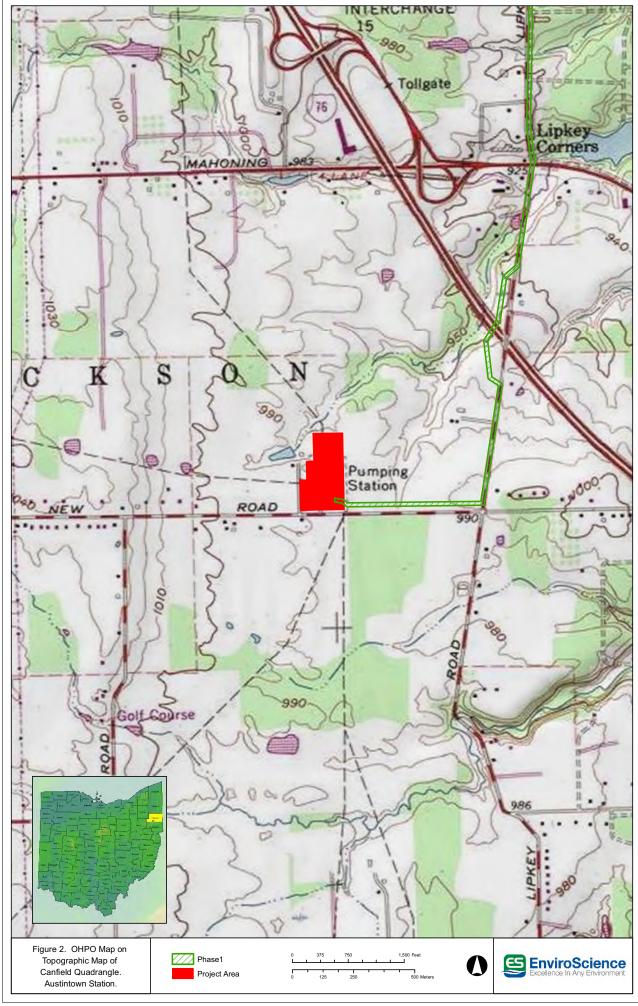
Laura Sayre

Wetland Biologist

Hama Sayre

Attachment A OHPO Records





Austintown Station Site Name:

Mahoning County:

Canfield Quadrangle: **TOTAL:** 0 Ohio Archaeological Inventory (Archaeological Sites)

EASTING **UTM ZONE** SITE NAME NUMBER

NORTHING

No resources found within radius

Ohio Historic Inventory (Historic Structures)

NORTHING EASTING **UTM ZONE** ADDRESS **OTHER NAME** PRESENT NAME NUMBER

TOTAL: 0

TOTAL: 0 National Register Listed Properties (National Register Listings)

NORTHING EASTING **UTM ZONE** ADDRESS RESOURCE NAME No resources found within radius

NUMBER

Determinations of Eligibility (NR Determinations of Eligibility)

NORTHING TOTAL: 0 EASTING **UTM ZONE ADDRESS** PROJECT NAME SER NO

No resources found within radius

TOTAL: 1 TITLE YEAR Phase 1, 2, and 3 Surveyed Areas (Phase 1, 2, and 3) AUTHOR NUMBER

Report for the Infrastructure Replacement Phase I Cultural Resources Investigation

Trumbull County and Jackson Township,

Project - Line 243 in Lordstown Township,

2008

Thomann, Daniel

17832

Mahoning County, Ohio

TOTAL: 0 National Register Listed Districts (National Register Boundaries)

PROPERTIES OTHER NAME NAME NUMBER

No resources found within radius

TOTAL: 0 OHPO NUMBER STATUS LOCATION ACCEPTED NAME **OGS Cemeteries** OGSID

No resources found within radius

ATTACHMENT E

ENVIROSCIENCE'S FIELD SUMMARY REPORT

November 7, 2017

Tara Buzzelli Environmental Specialist Dominion Energy 320 Springside Drive, Suite 320 Akron, Ohio 44333

Re: The East Ohio Gas Company
Austintown Station

Wetlands and Other Waterbodies

EnviroScience, Inc. performed a delineation of wetlands and other waters in February 2016 for the East Ohio Gas Company (EOG) at the location of the Austintown Station project in Jackson Township, Mahoning County, Ohio. An area of approximately 12.9 acres was surveyed for the proposed station upgrades, including building replacement, pig launcher installation, and miscellaneous equipment upgrades, within the existing EOG Austintown Station. The project area is located on the north side of New Road, just west of South Lipkey Road. The project area is located within the existing station with a maintained lawn plant community. No streams or wetlands are located within the project area. Therefore, a U.S. Army Corps of Engineers (USACE) Nationwide Permit is not required for any activities within this project area.

Threatened and Endangered Species

The project area was reviewed for the federally listed species whose range includes Mahoning County. These species include the following: the federally endangered Indiana bat (*Myotis sodalis*), the federally threatened northern long-eared bat (*Myotis septentrionalis*), the federally threatened eastern massasauga (*Sistrurus catenatus*), and the federal species of concern bald eagle (*Haliaeetus leucocephalus*).

The project area is in an industrial setting with trees of various sizes scattered throughout the project area. No contiguous forest habitat is located within the project area. Living or dead trees with shedding or peeling bark or cavities may serve as roosting trees for the Indiana bat and/or the northern long-eared bat. No potential habitat trees exist within the project area.

The eastern massasauga prefers wet areas including wet prairies, marshes, fens, and low areas along rivers and lakes. It also uses adjacent uplands during part of the year, preferring old field areas that are dominated by goldenrods and have a mosaic of shrubs. The project area does not contain suitable habitat for the eastern massasauga. Moreover,



Field Summary Report Austintown Station Page 2 of 3

according to the information provided to EOG, no known records of the eastern massasauga occur within Jackson Township in Mahoning County.

The bald eagle nests in large trees near water. No bald eagles or nests were observed within or adjacent to the project area. However, the information USFWS provided EOG indicates that Jackson Township in Mahoning County has known occurrences of bald eagle nesting sites.

The U.S. Fish and Wildlife Service (USFWS) online Information for Planning and Consultation (IPaC) system was accessed to determine the potential presence of federally listed species in or near the project area. The Indiana bat and the northern long-eared bat were identified as a species potentially affected by activities, however, the eastern massasauga and bald eagle were not listed.

The USACE has regulatory authority over federally listed threatened and endangered species. Since there are no wetlands or streams within the project area, no further coordination with the U.S. Fish and Wildlife Service (USFWS) is necessary in regard to federally listed threatened and endangered species. Coordination with the Ohio Department of Natural Resources is recommended to ensure compliance with the Endangered Species Act.

Agency Coordination and Permits

No aquatic resources exist within the project area and none will be impacted by this project. Therefore, a USACE Nationwide Permit or Ohio Environmental Protection Agency (EPA) Water Quality Certification will not be required for this project. Additionally, since there is no federal nexus, USFWS coordination is also not required.

A Stormwater Pollution Prevention Plan (SWPPP) should be prepared in accordance with the Ohio Rain Water and Land Development Manual for projects with earth disturbance greater than one (1) acre. In addition, the National Pollution Discharge Elimination System (NPDES) General Construction Site Stormwater Permit (OHC000004) through the Ohio EPA is required for projects resulting in earth disturbance greater than one (1) acre. Earth disturbance for pipeline replacement activities may result from pipeline installation, pipeline capping of abandoned lines, vehicular and construction traffic within unpaved pipe yard areas, and/or equipment access along unpaved routes. Local submittal requirements for this project include coordination with the Mahoning County Soil and Water Conservation District (SWCD) for projects with disturbances greater than one (1) acre.

Construction activities associated with the natural gas transmission system are exempt from the NPDES permit and all related coordination including SWPPP preparation and

Field Summary Report Austintown Station Page 3 of 3

local SWCD approval. Since all project activities within the Austintown Station are supporting the transmission system, the project is exempt from these requirements.

The Federal Emergency Management Agency (FEMA) produces Flood Insurance Rate Maps (FIRM), which shows the locations of predictable floodplain during precipitation flood events. The FIRM map of the project area was researched and it was found that the project is not located within a designated floodplain (Appendix A, Figure 6).

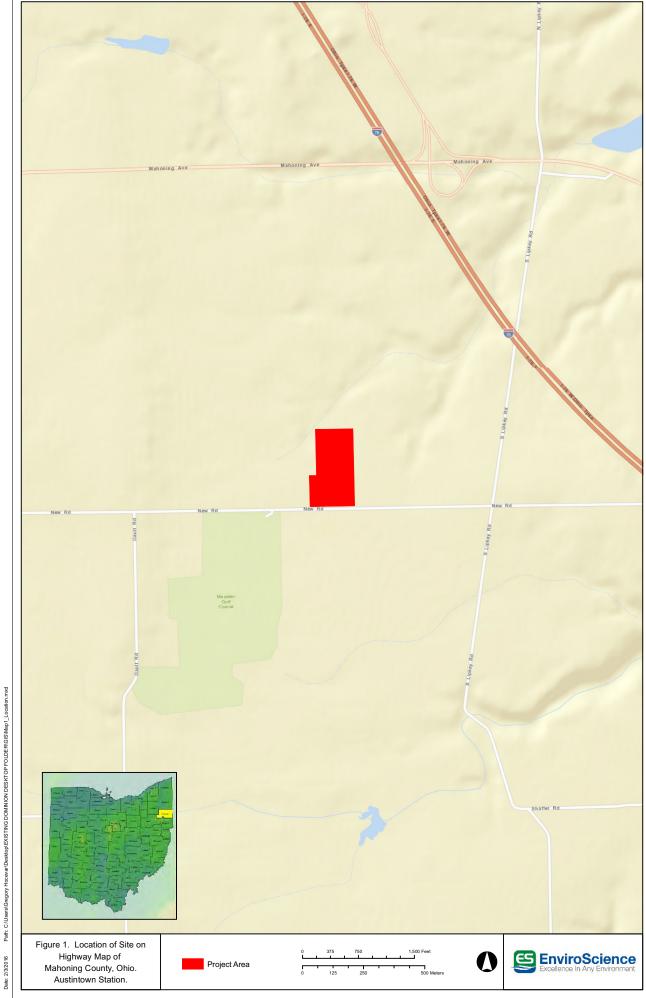
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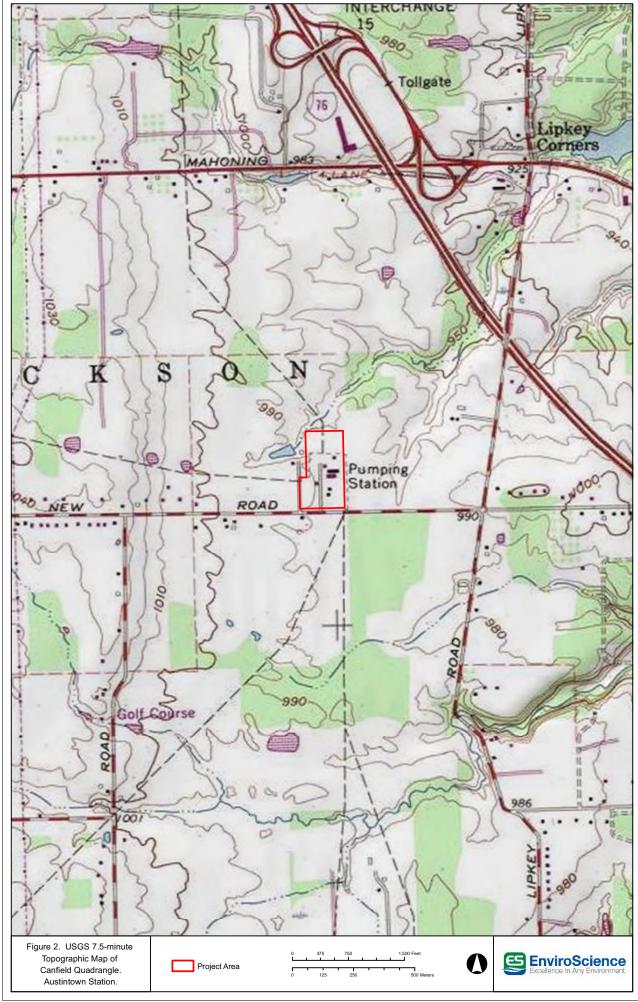
Laura Sayre

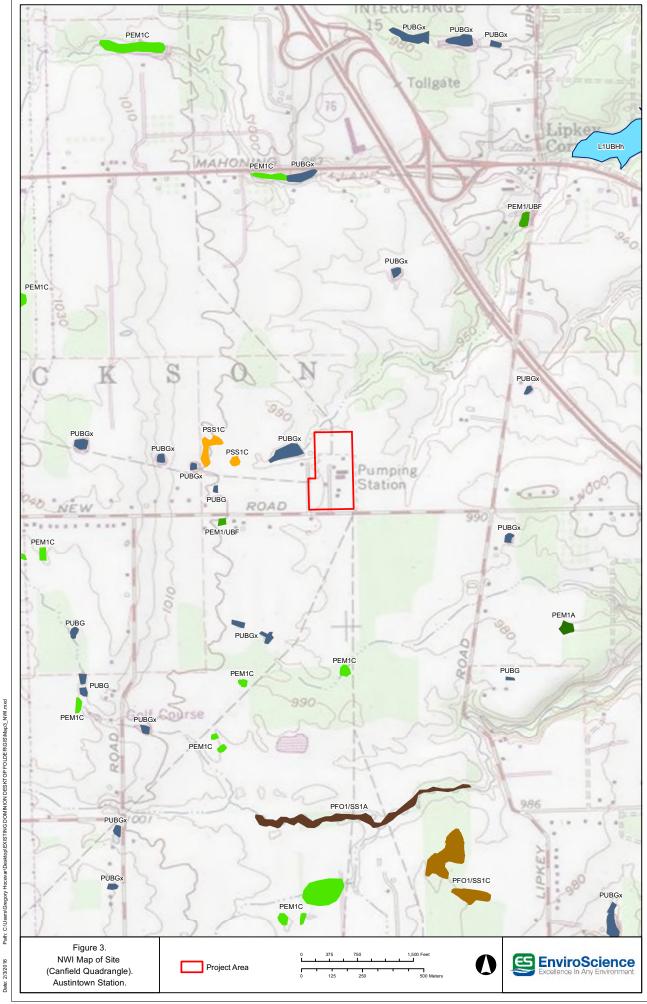
Wetland Biologist

Hama Sayre

Attachment A Maps









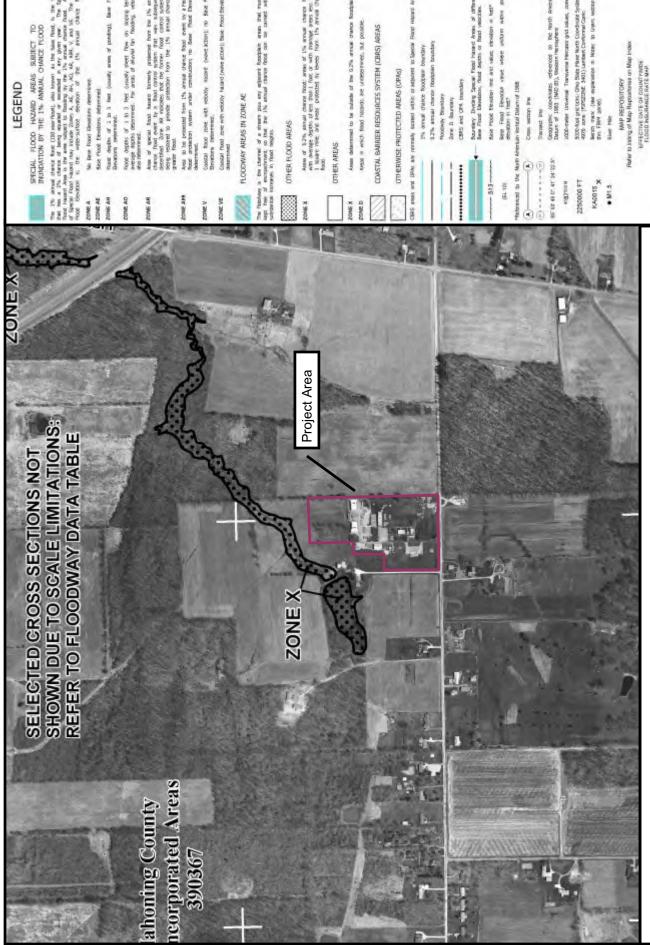


Figure 6. FEMA Map of the Project Area.

Austintown Station.

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Attachment B Photographs

Austintown Station Photographed February 3, 2016



Photo 1. Typical maintained lawn community within the Austintown Station project area.

CASE NO. 17-2456-GA-BNR AUSTINTOWN STATION AND ASSOCIATED PIPELINE REPLACEMENT JACKSON TOWNSHIP, ALLEN COUNTY, OHIO

ATTACHMENT F

U.S. FISH & WILDLIFE SERVICE IPAC SUMMARY

IPaC Information for Planning and Consultation U.S. Fish & Wildlife Service

IPaC resource list

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as trust resources) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional site-specific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section.

Project information

NAME

Austintown Station

LOCATION

Mahoning County, Ohio



Local office

Ohio Ecological Services Field Office

(614) 416-8993

(614) 416-8994

4625 Morse Road, Suite 104 Columbus, OH 43230-8355

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Endangered species

This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population, even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act **requires** Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can **only** be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

- 1. Log in to IPaC.
- 2. Go to your My Projects list.
- 3. Click PROJECT HOME for this project.
- 4. Click REQUEST SPECIES LIST.

Listed species 1 are managed by the <u>Ecological Services Program</u> of the U.S. Fish and Wildlife Service.

 Species listed under the <u>Endangered Species Act</u> are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the <u>listing status page</u> for more information.

The following species are potentially affected by activities in this location:

Mammals

NAME

Indiana Bat Myotis sodalis

There is final critical habitat for this species. Your location is outside the critical habitat.

https://ecos.fws.gov/ecp/species/5949

Northern Long-eared Bat Myotis septentrionalis

This species only needs to be considered if the following condition applies:

 Incidental take of the northern long-eared bat is not prohibited at this location. Federal action agencies may conclude consultation using the streamlined process described at https://www.fws.gov/midwest/endangered /mammals/nleb/s7.html

No critical habitat has been designated for this species.

https://ecos.fws.gov/ecp/species/9045

Threatened

Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

THERE ARE NO CRITICAL HABITATS AT THIS LOCATION.

Migratory birds

Certain birds are protected under the Migratory Bird Treaty Act^{1} and the Bald and Golden Eagle Protection Act^{2} .

Any activity that results in the take (to harass, harm, pursue, hunt, shoot, wound, kill, trap, capture, or collect, or to attempt to engage in any such conduct) of migratory birds or eagles is prohibited unless authorized by the U.S. Fish and Wildlife Service³. There are no provisions for allowing the take of migratory birds that are unintentionally killed or injured. Any person or organization who plans or conducts activities that may result in the take of migratory birds is responsible for complying with the appropriate regulations and implementing appropriate conservation measures, as described below.

- 1. The Migratory Birds Treaty Act of 1918.
- 2. The <u>Bald and Golden Eagle Protection Act</u> of 1940.
- 3. 50 C.F.R. Sec. 10.12 and 16 U.S.C. Sec. 668(a)

Additional information can be found using the following links:

- Birds of Conservation Concern http://www.fws.gov/birds/management/managed-species/birds-of-conservation-concern.php
- Measures for avoiding and minimizing impacts to birds http://www.fws.gov/birds
 /management/project-assessment-tools-and-guidance/
 conservation-measures.php

Nationwide conservation measures for birds http://www.fws.gov/migratorybirds/pdf/management/nationwidestandardconservationmeasures.pdf

The birds listed below are <u>USFWS Birds of Conservation Concern</u> that might be affected by activities in this location. The list does not contain every bird you may find in this location, nor is it guaranteed that all of the birds on the list will be found on or near this location. To get a better idea of the specific locations where certain species have been reported and their level of occurrence, please refer to resources such as the <u>E-bird data mapping tool</u> (year-round bird sightings by birders and the general public) and <u>Breeding Bird Survey</u> (relative abundance maps for breeding birds). Although it is important to try to avoid and minimize impacts to all birds, special attention should be given to the birds on the list below. To get a list of all birds potentially present in your project area, visit the <u>E-bird Explore Data Tool</u>.

NAME	BREEDING SEASON
American Golden-plover Pluvialis dominica	Breeds elsewhere
Black-billed Cuckoo Coccyzus erythropthalmus https://ecos.fws.gov/ecp/species/9399	Breeds May 15 to Oct 10
Bobolink Dolichonyx oryzivorus	Breeds May 20 to Jul 31
Canada Warbler Wilsonia canadensis	Breeds May 20 to Aug 10
Cerulean Warbler Dendroica cerulea https://ecos.fws.gov/ecp/species/2974	Breeds Aug 20 to Jul 20
Dunlin Calidris alpina hudsonia	Breeds elsewhere
Lesser Yellowlegs Tringa flavipes https://ecos.fws.gov/ecp/species/9679	Breeds elsewhere
Prairie Warbler Dendroica discolor	Breeds May 1 to Jul 31
Red-headed Woodpecker Melanerpes erythrocephalus	Breeds May 10 to Sep 10
Semipalmated Sandpiper Calidris pusilla	Breeds elsewhere
Short-billed Dowitcher Limnodromus griseus https://ecos.fws.gov/ecp/species/9480	Breeds elsewhere
Snowy Owl Bubo scandiacus	Breeds elsewhere

IPaC: Resources

Wood Thrush Hylocichla mustelina

Breeds May 10 to Aug 31

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NOT FOR CONSULTATION

Probability of Presence Summary

The graphs below provide our best understanding of when birds of concern are most likely to be present in your project area. This information can be used to tailor and schedule your project activities to avoid or minimize impacts to birds.

Probability of Presence (■)

Each green bar represents the bird's relative probability of presence in your project's counties during a particular week of the year. (A year is represented as 12 4-week months.) A taller bar indicates a higher probability of species presence. The survey effort (see below) can be used to establish a level of confidence in the presence score. One can have higher confidence in the presence score if the corresponding survey effort is also high.

How is the probability of presence score calculated? The calculation is done in three steps:

- 1. The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.
- 2. To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is 0.25/0.25 = 1; at week 20 it is 0.05/0.25 = 0.2.
- 3. The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

To see a bar's probability of presence score, simply hover your mouse cursor over the bar.

Breeding Season (=)

Yellow bars denote when the bird breeds in the Bird Conservation Region(s) in which your project lies. If there are no yellow bars shown for a bird, it does not breed in your project area.

Survey Effort (l)

Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the counties of your project area. The number of surveys is expressed as a range, for example, 33 to 64 surveys.

To see a bar's survey effort range, simply hover your mouse cursor over the bar.

No Data (-)

A week is marked as having no data if there were no survey events for that week.

Survey Timeframe

Surveys from only the last 10 years are used in order to ensure delivery of currently relevant

information.



Tell me more about conservation measures I can implement to avoid or minimize impacts to migratory birds.

Nationwide Conservation Measures describes measures that can help avoid and minimize impacts to all birds at any location year round. Such measures are particularly important when birds are most likely to occur in the project area. To see when birds are most likely to occur in your project area, view the Probability of Presence Summary. Special attention should be made to look for nests and avoid nest destruction during the breeding season. The best information about when birds are breeding can be found in Birds of North America (BNA) Online under the "Breeding Phenology" section of each species profile. Note that accessing this information may require a subscription. Additional measures and/or permits may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

What does IPaC use to generate the migratory birds potentially occurring in my specified location?

The Migratory Bird Resource List is comprised of USFWS <u>Birds of Conservation Concern (BCC)</u> that might be affected by activities in your project location. These birds are of priority concern because it has been determined that without additional conservation actions, they are likely to become candidates for listing under the <u>Endangered Species Act (ESA)</u>.

The migratory bird list generated for your project is derived from data provided by the <u>Avian Knowledge Network (AKN)</u>. The AKN data is based on a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science datasets</u>. The AKN list represents all birds reported to be occurring at some level throughout the year in the counties in which your project lies. That list is then narrowed to only the Birds of Conservation Concern for your project area.

Again, the Migratory Bird Resource list only includes species of particular priority concern, and is not representative of all birds that may occur in your project area. Although it is important to try to avoid and minimize impacts to all birds, special attention should be made to avoid and minimize impacts to birds of priority concern. To get a list of all birds potentially present in your project area, please visit the <u>E-bird</u> <u>Explore Data Tool</u>.

What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the <u>Avian Knowledge Network (AKN)</u>. This data is derived from a growing collection of <u>survey</u>, <u>banding</u>, <u>and</u> citizen science datasets.

Probability of presence data is continuously being updated as new and better information becomes available.

How do I know if a bird is breeding, wintering, migrating or present year-round in my project area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating or year-round), you may refer to the following resources: The The Cornell Lab of Ornithology All About Birds Bird Guide, or (if you are unsuccessful in locating the bird of interest there), the Cornell Lab of Ornithology Neotropical Birds guide. If a bird entry on your migratory bird species list indicates a breeding season, it is probable the bird breeds in your project's counties at some point within the time-frame specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

Facilities

Wildlife refuges

Any activity proposed on <u>National Wildlife Refuge</u> lands must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

THERE ARE NO REFUGES AT THIS LOCATION.

Fish hatcheries

THERE ARE NO FISH HATCHERIES AT THIS LOCATION.

Wetlands in the National Wetlands Inventory

Impacts to <u>NWI wetlands</u> and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local <u>U.S. Army Corps of Engineers District</u>.

THERE ARE NO KNOWN WETLANDS AT THIS LOCATION.

Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tuberficid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

Data precautions

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate federal, state, or local agencies concerning specified agency regulatory

programs and proprietary jurisdictions that may affect such activities.

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NOT FOR CONSULTATION

CASE NO. 17-2456-GA-BNR AUSTINTOWN STATION AND ASSOCIATED PIPELINE REPLACEMENT JACKSON TOWNSHIP, ALLEN COUNTY, OHIO

ATTACHMENT G

ODNR COORDINATION CORRESPONDENCE

Dominion Energy Services, Inc. 320 Springside Drive, Suite 320 Akron, Ohio 44333 DominionEnergy.com



October 23, 2017

BY EMAIL

John Kessler, P.E.
Ohio Department of Natural Resources
Office of Real Estate
2045 Morse Road, Building E-2
Columbus, Ohio 43229-6693

RE: The East Ohio Gas Company
Ohio Listed Species Consultation

Austintown Station

Dear Mr. Kessler:

Please review the following information regarding the East Ohio Gas Company (EOG) Austintown Station project. To assist with your review of the project area, project maps and photographs are enclosed.

Project Purpose, Description, and Location

EOG proposes to complete station upgrades, including building replacement, pig launcher installation, and miscellaneous equipment upgrades, within the existing EOG Austintown Station. Project activities will be confined to the approximately 12.1 acre property that houses the existing station. No water resources are located within the project area.

The project area is located of the north side of New Road, just west of South Lipkey Road within Jackson Township, Mahoning County, Ohio. The center latitude and longitude coordinates for the station are 41.089063°, -80.833631°.

Site Description

An ecological survey of the project area was conducted in February 2016. This survey was performed to collect information on potential wetlands, streams, and protected species habitat. The site map (Attachment A; Figure 1) from the survey and a topographic map (Attachment A; Figure 2) of the project area are included. A photograph is included in Attachment B.

No wetlands, streams, or rivers were identified within the project area. The dominant vegetative community within the project area is maintained lawn. All Best Management Practices will be utilized to minimize sedimentation and erosion during construction.

Ohio Listed Species Consultation Austintown Station Page 2 of 2

The project area was reviewed for trees that could provide habitat for the federally endangered Indiana bat (*Myotis sodalis*) and the federally threatened northern long-eared bat (*Myotis septentrionalis*). No trees were identified onsite with characteristics that may potentially provide habitat for either bat species. Moreover, no forested areas are located within the project area.

Request for Finding

Considering the information above, EOG is requesting a finding from ODNR regarding any adverse effect to any state-listed species and natural areas with ecological and/or geological significance. A timely response is respectfully requested to ensure compliance relative to state-listed endangered species prior to initiating activities.

An email response would be greatly appreciated. Please send the email to Tara Buzzelli at Tara.E.Buzzelli@DominionEnergy.com. If you have any questions or need additional information, please contact Tara Buzzelli at (330) 664-2579.

Sincerely,

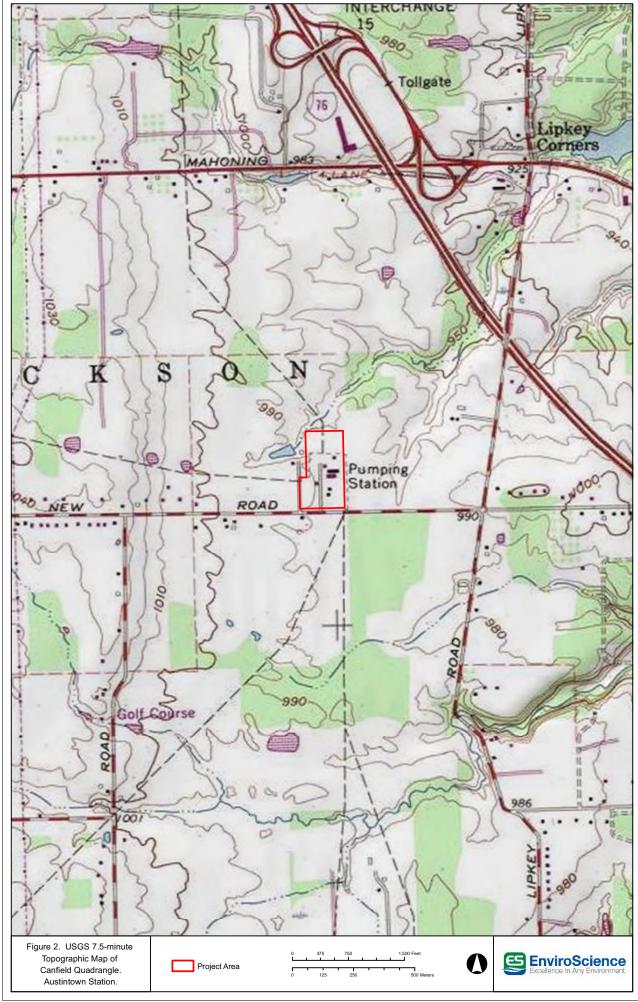
Amanda B. Tornabene

Director, Environmental Services (Air Program and Gas Infrastructure Group)

Enclosures

cc: Tara Buzzelli

Attachment A (Maps)



Attachment B (Photographs)

Austintown Station Photographed February 3, 2016



Photo 1. Typical maintained lawn community within the project area.

CASE NO. 17-2456-GA-BNR AUSTINTOWN STATION AND ASSOCIATED PIPELINE REPLACEMENT JACKSON TOWNSHIP, ALLEN COUNTY, OHIO

ATTACHMENT H

TRANSMITTAL LETTER TO PUBLIC OFFICIALS



COLUMBUS I CLEVELAND CINCINNATI I DAYTON MARIETTA

BRICKER & ECKLER LLP 100 South Third Street

100 South Third Street Columbus, OH 43215-4291 MAIN: 614.227.2300 FAX: 614.227.2390

www.bricker.com info@bricker.com

Sally W. Bloomfield 614.227.2368 sbloomfield@bricker.com December 13, 2017

Via UPS Ground

<NAME> <ADDRESS> <ADDRESS>

Re: Dominion Energy Ohio Construction Notice for Austintown Transmission Station, Jackson Township, Mahoning County, Ohio, Case No. 17-2456-GA-BNR

Dear <NAME>,

Dominion Energy Ohio ("DEO") is planning to replace an existing metering and regulating station. The new station installation will include 50 feet of 26-inch pipeline, 1,050 feet of 20-inch pipeline, 20 feet of 18-inch pipeline, 8 feet of 16-inch pipeline, and 112 feet of 12-inch pipeline. The new station will also include approximately 600 feet on non-transmission pipeline located within Jackson Township, Mahoning County, Ohio. The construction has been scheduled to begin March 1, 2018 and to end September 2018.

In accordance with the provisions of Ohio Revised Code Section 4906.03(F)(3), this project falls within the OPSB accelerated review or within its requirements for a Construction Notice. Therefore, in compliance with Ohio Administrative Code ("OAC") Rule 4906-6-07(A)(1) of the OPSB's rules, enclosed please find a disk containing a copy of the Construction Notice application that has been filed today with the Board for its review and approval. You may request a paper copy of the Construction Notice by contacting Teresa Orahood at (614) 227-4821 or torahood@bricker.com.

If you have any questions concerning this pipeline replacement project, please contact Ryan Smith at 330-664-2543 or ryan.j.smith@dominionenergy.com.

Sincerely,

Sally W. Bloomfield

Enclosure: Disk Containing Copy of Construction Notice

W Bloomfuld

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

12/13/2017 10:24:02 AM

in

Case No(s). 17-2456-GA-BNR

Summary: Text Dominion Energy Ohio Construction Notice for the Austintown Station and Associated Pipeline Replacement Jackson Township, Allen County, Ohio electronically filed by Teresa Orahood on behalf of Sally W. Bloomfield