

December 1, 2017

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 17-2278-EL-RDR  
89-6006-EL-TRF

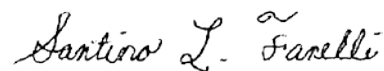
Dear Mrs. McNeal:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of Ohio Edison Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

By filing these tariffs, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 17-2278-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

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Filed pursuant to Orders dated May 27, 2009, August 24, 2011, July 18, 2012, and March 31, 2016, in  
Case Nos. 08-935-EL-SSO et al., 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO, respectively and  
Case No. 17-2278-EL-RDR, before  
The Public Utilities Commission of Ohio

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**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2018, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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**RIDER RER**  
**Residential Electric Heating Recovery Rider**

**APPLICABILITY:**

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.4255¢

**RIDER UPDATES:**

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

**Case No. 17-2278-EL-RDR**  
**Ohio Edison Company**  
**The Cleveland Electric Illuminating Company**  
**The Toledo Edison Company**

**Calculation of Rider DRR Charge - Q1 2018 (January - March 2018)**

<u>Rider DRR Charge Calculation - Summary</u>		<u>Total Ohio</u>	
	Net Reconciliation Balance		
(1)	OE	\$	99,673
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	99,673
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	99,933
(7)	Q1 2018 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(8)	Q4 2017 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(9)	Q1 2018 vs. Q4 2017 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	

**NOTES**

- (1) - (3) Actual balance from DRR deferral as of October 2017.  
(4) Calculation: Sum (Lines 1-3)  
(5) Commercial Activity Tax rate currently in effect  
(6) Calculation: Line 4 / (1 - Line 5)  
(7) Rider DRR Charge by Rate Schedule. Due to immaterial deferral balance at October 31, 2017 and no forecasted delta revenue for January - March 2018, the Q1 2018 Rider DRR rate is set at zero.  
(8) Q4 2017 DRR Charge for reference purposes only  
(9) Q1 2018 vs. Q4 2017 DRR Charge by rate schedule.

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.002019			0.5450%	
2	CEI	2017	October							\$ (2,042,876)
3	CEI	2017	November	\$ (2,042,876)	\$ 973,379	\$ (525,394)	\$ 1,165	\$ 446,820	\$ (9,916)	\$ (1,605,972)
4	CEI	2017	December	\$ (1,605,972)	\$ 1,625,385	\$ (651,053)	\$ 2,533	\$ 971,799	\$ (6,104)	\$ (640,277)
5	CEI	2018	January	\$ (640,277)	\$ 1,922,779	\$ (1,121,265)	\$ 2,084	\$ 799,430	\$ (1,311)	\$ 157,842
6	CEI	2018	February	\$ 157,842	\$ 1,718,016	\$ (945,032)	\$ 2,010	\$ 770,974	\$ 2,961	\$ 931,777
7	CEI	2018	March	\$ 931,777	\$ 1,421,390	\$ (935,544)	\$ 1,263	\$ 484,583	\$ 6,399	\$ 1,422,759
8	CEI	2018	April	\$ 1,422,759	\$ 620,549	\$ (756,159)	\$ (353)	\$ (135,256)	\$ 7,385	\$ 1,294,888
9	CEI	2018	May	\$ 1,294,888	\$ 368,673	\$ (764,328)	\$ (1,029)	\$ (394,626)	\$ 5,982	\$ 906,244
10	CEI	2018	June	\$ 906,244	\$ -	\$ (911,076)	\$ (2,369)	\$ (908,707)	\$ 2,463	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
11						\$0.004255			0.5450%	
12	OE	2017	October							\$ (7,525,081)
13	OE	2017	November	\$ (7,525,081)	\$ 3,856,728	\$ (2,382,085)	\$ 3,834	\$ 1,470,809	\$ (37,004)	\$ (6,091,276)
14	OE	2017	December	\$ (6,091,276)	\$ 5,883,880	\$ (3,035,029)	\$ 7,407	\$ 2,841,444	\$ (25,455)	\$ (3,275,286)
15	OE	2018	January	\$ (3,275,286)	\$ 6,842,076	\$ (3,943,908)	\$ 7,535	\$ 2,890,633	\$ (9,973)	\$ (394,626)
16	OE	2018	February	\$ (394,626)	\$ 6,056,140	\$ (3,501,052)	\$ 6,643	\$ 2,548,445	\$ 4,794	\$ 2,158,612
17	OE	2018	March	\$ 2,158,612	\$ 4,996,920	\$ (3,261,467)	\$ 4,512	\$ 1,730,941	\$ 16,481	\$ 3,906,034
18	OE	2018	April	\$ 3,906,034	\$ 2,526,660	\$ (2,614,765)	\$ (229)	\$ (87,876)	\$ 21,048	\$ 3,839,206
19	OE	2018	May	\$ 3,839,206	\$ 1,832,261	\$ (2,637,927)	\$ (2,095)	\$ (803,571)	\$ 18,734	\$ 3,054,369
20	OE	2018	June	\$ 3,054,369	\$ -	\$ (3,070,654)	\$ (7,984)	\$ (3,062,670)	\$ 8,301	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
21						\$0.001986			0.5450%	
22	TE	2017	October							\$ (1,002,042)
23	TE	2017	November	\$ (1,002,042)	\$ 470,971	\$ (224,079)	\$ 642	\$ 246,250	\$ (4,790)	\$ (760,582)
24	TE	2017	December	\$ (760,582)	\$ 726,006	\$ (290,815)	\$ 1,131	\$ 434,060	\$ (2,962)	\$ (329,485)
25	TE	2018	January	\$ (329,485)	\$ 851,327	\$ (490,190)	\$ 939	\$ 360,198	\$ (814)	\$ 29,899
26	TE	2018	February	\$ 29,899	\$ 749,678	\$ (427,377)	\$ 838	\$ 321,463	\$ 1,039	\$ 352,401
27	TE	2018	March	\$ 352,401	\$ 591,233	\$ (382,006)	\$ 544	\$ 208,682	\$ 2,489	\$ 563,572
28	TE	2018	April	\$ 563,572	\$ 311,817	\$ (323,500)	\$ (30)	\$ (11,652)	\$ 3,040	\$ 554,960
29	TE	2018	May	\$ 554,960	\$ 191,766	\$ (337,611)	\$ (379)	\$ (145,466)	\$ 2,628	\$ 412,122
30	TE	2018	June	\$ 412,122	\$ -	\$ (414,319)	\$ (1,077)	\$ (413,242)	\$ 1,120	\$ -

NOTES:

Column (E): Column (D) on page 4

Column (F) Line 1,11,21: Proposed Rider RER2 rate (\$/kWh) to become effective January 1, 2018, calculated by solving for the rate that would need to be charged from January 2018 through June 2018 such that the cumulative RER2 deferral balance is 0 as of June 30, 2018.

Column (F): Page 2, Column (F) Nov through Dec 2017; for January 2018 onward Column (F) = - Column (F) Line 1,11,21 respectively\* kWh sales on page 5

Column (G): Calculation: (Column (E) + Column (F))\* 0.0026

Column (H): Calculation: (Column (E) + Column (F)) - Column (G)

Column (I): Calculation: (Column (D) + Column (H))/2\* 0.5450%

Column (J): Calculation: Column (D) + Column (H) + Column (I)

Column (J) Lines 2,12,and 22: RER2 deferral balance October 2017 column on pages 6 through 8 respectively, line 29 (for CEI and OE) and line 26 (for TE)

**17-2278-EL-RDR**  
**RIDER RER REVENUES**

Page 2 of 4

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2017	Nov		0.001245	\$ 525,394
2	CEI	2017	Dec		0.001245	\$ 651,053

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2017	Nov		0.003280	\$ 2,382,085
4	OE	2017	Dec		0.003280	\$ 3,035,029

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2017	Nov		0.001204	\$ 224,079
6	TE	2017	Dec		0.001204	\$ 290,815

**NOTES:**

1-The kWh values for Nov and Dec 2017 represent the forecast as of November 2017.

Column (D): Forecasted kWh sales from page 5, lines 1-2

Column (E): RER2 rate effective Oct 2017 (\$/kWh)

Column (F): Calculation: Column (D)× Column (E)

**TOTAL RGC CREDIT SUMMARY-BY MONTH**

Line	Company	Month	Year	Blocking	(A)	(B)
					RGC Eligible kWh Sales	RGC Amount (\$)¹
1	CEI					<b>-0.0051</b>
2		11	2017	All kWh	27,175,561	\$ (138,595)
3		12	2017	All kWh	76,305,024	\$ (389,156)
4		1	2018	All kWh	90,158,170	\$ (459,807)
5		2	2018	All kWh	80,619,938	\$ (411,162)
6		3	2018	All kWh	66,778,515	\$ (340,570)
7		Total			341,037,209	\$ (1,739,290)
8	OE					<b>-0.0064</b>
9		11	2017	Over 1250	44,657,236	\$ (285,806)
10		12	2017	Over 1250	137,668,696	\$ (881,080)
11		1	2018	Over 1250	162,546,292	\$ (1,040,296)
12		2	2018	Over 1250	142,141,073	\$ (909,703)
13		3	2018	Over 1250	112,829,344	\$ (722,108)
14		Total			599,842,641	\$ (3,838,993)
15	TE - Non-Apt					<b>-0.0033</b>
16		11	2017	Over 2000	2,504,272	\$ (8,264)
17		12	2017	Over 2000	10,367,261	\$ (34,212)
18		1	2018	Over 2000	12,403,718	\$ (40,932)
19		2	2018	Over 2000	10,751,925	\$ (35,481)
20		3	2018	Over 2000	8,019,484	\$ (26,464)
21		Total			44,046,659	\$ (145,354)
22	TE - Apt					<b>-0.0055</b>
23		11	2017	First 2000	675,488	\$ (3,715)
24		12	2017	First 2000	1,783,419	\$ (9,809)
25		1	2018	First 2000	2,070,365	\$ (11,387)
26		2	2018	First 2000	1,837,619	\$ (10,107)
27		3	2018	First 2000	1,439,370	\$ (7,917)
28		Total			7,806,260	\$ (42,934)

## NOTES:

Column (A): Applicable kWh sales based on the forecast as of November 2017.

¹The RGC amounts are based on rates effective October 31, 2017

Line	Company	Year	Month	RGC Additional			
				RGC <sup>1</sup>	Provision <sup>2</sup>	Successor RDC <sup>3</sup>	Total RGC <sup>4</sup>
				(A)	(B)	(C)	(D)=(A)+(B)+(C)
1	CEI	2017	11	\$ (138,595)	(562,025)	(272,758)	\$ (973,379)
2		2017	12	\$ (389,156)	(834,611)	(401,618)	\$ (1,625,385)
3		2018	1	\$ (459,807)	(988,572)	(474,401)	\$ (1,922,779)
4		2018	2	\$ (411,162)	(882,566)	(424,288)	\$ (1,718,016)
5		2018	3	\$ (340,570)	(729,010)	(351,810)	\$ (1,421,390)
6		2018	4	\$ -	(416,277)	(204,273)	\$ (620,549)
7		2018	5	\$ -	(243,945)	(124,728)	\$ (368,673)
8		Total		\$ (1,739,290)	\$ (4,657,006)	\$ (2,253,876)	\$ (8,650,172)
9	OE	2017	11	\$ (285,806)	(2,389,318)	(1,181,605)	\$ (3,856,728)
10		2017	12	\$ (881,080)	(3,348,695)	(1,654,106)	\$ (5,883,880)
11		2018	1	\$ (1,040,296)	(3,884,022)	(1,917,758)	\$ (6,842,076)
12		2018	2	\$ (909,703)	(3,444,934)	(1,701,504)	\$ (6,056,140)
13		2018	3	\$ (722,108)	(2,860,902)	(1,413,910)	\$ (4,996,920)
14		2018	4	\$ -	(1,689,538)	(837,121)	\$ (2,526,660)
15		2018	5	\$ -	(1,223,485)	(608,776)	\$ (1,832,261)
16		Total		\$ (3,838,993)	\$ (18,840,893)	\$ (9,314,780)	\$ (31,994,666)
17	TE	2017	11	\$ (11,979)	(251,459)	(207,534)	\$ (470,971)
18		2017	12	\$ (44,021)	(375,568)	(306,417)	\$ (726,006)
19		2018	1	\$ (52,319)	(440,699)	(358,309)	\$ (851,327)
20		2018	2	\$ (45,588)	(387,871)	(316,219)	\$ (749,678)
21		2018	3	\$ (34,381)	(305,870)	(250,981)	\$ (591,233)
22		2018	4	\$ -	(169,280)	(142,537)	\$ (311,817)
23		2018	5	\$ -	(101,159)	(90,608)	\$ (191,766)
24		Total		\$ (188,288)	\$ (2,031,906)	\$ (1,672,604)	\$ (3,892,799)
25	OHIO	2017	11	\$ (436,381)	(3,202,802)	(1,661,896)	\$ (5,301,079)
26		2017	12	\$ (1,314,256)	(4,558,875)	(2,362,141)	\$ (8,235,272)
27		2018	1	\$ (1,552,422)	(5,313,292)	(2,750,468)	\$ (9,616,183)
28		2018	2	\$ (1,366,453)	(4,715,371)	(2,442,011)	\$ (8,523,834)
29		2018	3	\$ (1,097,059)	(3,895,782)	(2,016,702)	\$ (7,009,543)
30		2018	4	\$ -	(2,275,095)	(1,183,931)	\$ (3,459,026)
31		2018	5	\$ -	(1,568,588)	(824,112)	\$ (2,392,700)
32		Total		\$ (5,766,571)	\$ (25,529,805)	\$ (13,241,261)	\$ (44,537,637)
33	TOTAL (\$Millions)			\$ (5.8)	\$ (25.5)	\$ (13.2)	\$ (44.5)

## NOTES:

\*Please note that no credits are provided in the summer months of June, July, and August. Please also note that, in addition to the summer months, there is no RGC credit provided in the months of September, October, April, and May.

<sup>1</sup>RGC amounts from column (B) on page 3, based on rates effective October 31, 2017 through March 31, 2018.

<sup>2</sup>Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of November 2017.

<sup>3</sup>Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of November 2017.

<sup>4</sup>Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/1/2017 4:49:45 PM**

**in**

**Case No(s). 17-2278-EL-RDR, 89-6006-EL-TRF**

Summary: Tariff Update of Riders DRR & RER for PUCO #11 electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.