



155 East Broad Street
20th Floor
Columbus, Ohio, 43215
o: 614-222-1330
f: 614-222-1337

November 29, 2017

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

Re: Case Nos. 17-2088-EL-RDR and 89-6002-EL-TRF

Dear Ms. McNeal:

Pursuant to the Opinion and Order of the Public Utilities Commission of Ohio (Commission) in Case No. 14-841-EL-SSO, Duke Energy Ohio, Inc., submitted schedules and tariff pages related to the update of its Distribution Capital Investment Rider (Rider DCI) on October 27, 2017.¹

Subsequent to that filing, the Company and Staff engaged in further discussion that has resulted in changes to the Net Plant in Service, Depreciation Expense and Property Tax Expense to reflect corrections of amounts initially recorded to incorrect plant accounts. Included herewith are updated Attachments A & B. Attachment A is the revised tariff sheet and Attachment B contains the revised schedules and work papers supporting the calculation of the revised Rider DCI rate.

Should you have any questions please feel free to contact me.

Respectfully submitted,

Amy B. Spiller
Deputy General Counsel
Elizabeth H. Watts
Associate General Counsel
Duke Energy Ohio, Inc.
139 E. Fourth Street
Cincinnati, Ohio 45201-0960
(614) 222-1331

¹ In the Matter of the Application of Duke Energy Ohio, Inc., for Authority to Establish a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service, Case No. 14-841-EL-SSO, et al., Opinion and Order, at pp. 70-72 (April 2, 2015).

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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Cancels and Supersedes
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**RIDER DCI
DISTRIBUTION CAPITAL INVESTMENT RIDER**

Applicable to all retail jurisdictional customers in the Company's electric service areas including those customers taking generation service from a Competitive Retail Electric Service Providers. This tariff does not apply to customers taking service under Rate TS, service at transmission voltage.

All retail jurisdictional customers shall be assessed a charge of 15.319% of the customer's applicable base distribution charges (*i.e.*, customer charge plus base distribution charge) to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to an Order dated April 2, 2015 in Case No.14-841-EL-SSO before the Public Utilities Commission of Ohio.

Issued: November 29, 2017

Effective: January 2, 2018

Issued by James P. Henning, President

Duke Energy Ohio
Revenue Requirement for Rider DCI
Case No. 17-2088

Line	Description	March 31, 2012	September 30, 2017	Reference
1	Gross Distribution Plant	\$1,878,034,210	\$2,335,446,894	Pages 2 & 3
2	Accumulated Depreciation on Distribution Plant	646,781,562	718,062,786	Pages 4 & 5
3	Net Distribution Plant in Service	\$1,231,252,648	\$1,617,384,108	
4	Accum Def Income Taxes on Distr Plant	(\$249,112,366)	(\$440,776,578)	Pages 6 & 7
5	Distribution Rate Base for Rider DCI	<u>\$982,140,282</u>	<u>\$1,176,607,530</u>	Line (3) + Line (4)
6	Return on Rate Base (Pre-Tax %)	10.68%	10.68%	Per Stipulation
7	Return on Rate Base (Pre-Tax)	\$104,892,582	\$125,661,684	Line (5) * Line (6)
8	Depreciation Expense	\$49,047,161	\$61,706,727	Page 8
9	Property Tax Expense (Excludes M&S)	<u>\$65,218,326</u>	<u>\$93,576,778</u>	Page 9
10	Revenue Requirement Before CAT	\$219,158,069	\$280,945,189	Line (7) + Line (8) +Line (9)
11	Change in Revenue Requirement		\$61,787,120	Line (10) _{current} - Line (10) _{base}
12	Incremental Commercial Activities Tax		\$161,065	{1/(1-CAT) * Line (11)}
13	Total Rider DCI Revenue Requirement (1)		\$61,948,186	Line (11) + Line (12)
14	Annual Base Distribution Revenue (2)		<u>\$404,401,058</u>	
15	DEO Percentage of Base Distribution Revenue		<u>15.319%</u>	Line (16) ÷ Line (17)

Notes: (1) See Revenue schedule for amount collected year to date 2017.
The Company will be under the 2017 \$67million cap as ordered in
Case No. 14-841-EL-SSO.

(2) From Stipulation Attachment 1 as filed and approved in Case No. 12-1682-EL-AIR, et al.
This number represents total retail distribution revenue excluding transmission customers
and miscellaneous revenues.

Duke Energy Ohio, Inc.
Plant in Service Summary by Major Property Groupings (As of September 30, 2017)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a) ^(b)	Adjusted Total Company
	FERC	Company				
Distribution Accounts						
1	360	3600	Land and Land Rights	\$14,421,885		\$14,421,885
2	360	3601	Rights of Way	\$26,615,315		26,615,315
3	361	3610	Structures and Improvements	\$20,101,316		20,101,316
4	362	3620	Station Equipment	\$222,555,948	(\$31,626,169)	190,929,779
5	362	3622	Major Equipment	\$121,162,349	(\$3,606,452)	117,555,897
6	363	3635	Station Equipment Electronic	\$0	\$0	0
7	364	3640	Poles, Towers & Fixtures	\$337,455,847	(\$3,581,655)	333,874,192
8	365	3650, 3651	Overhead Conductors and Devices	\$621,744,661	(\$28,765,884)	592,978,777
9	366	3660	Underground Conduit	\$115,099,358		115,099,358
10	367	3670	Underground Conductors and Devices	\$352,436,104		352,436,104
11	368	3680, 3681	Line Transformers	\$424,522,587		424,522,587
12	368	3682	Customer Transformer Installations	\$3,755,297		3,755,297
13	369	3691	Services - Underground	\$3,725,403		3,725,403
14	369	3692	Services - Overhead	\$77,324,086		77,324,086
15	370	3700	Meters	\$0		0
16	370	3700	Meter Instrument Transformers	\$7,417,362		7,417,362
17	370	3701	Leased Meters	\$0		0
18	370	3701	Leased Meter Instrument Transformers	\$5,672,328		5,672,328
19	370	3702	Utility of the Future Meters	\$97,064,785	(\$85,942,232)	11,122,553
20	371	3710	Installations on Customers' Premises	\$0		0
21	371	3712	Company Owned Outdoor Light	\$5,449,392	(\$5,449,392)	0
22	372	3720	Leased Property on Customers' Premises	\$102,503		102,503
23	373	3730	Street Lighting	\$5,774,696	(\$5,774,696)	0
24	373	3731	CGE Street Lighting - OH	\$7,641,173		7,641,173
25	373	3732	Street Lighting - Boulevard	\$27,795,545		27,795,545
26	373	3733	Light Security OL POL Flood	\$2,355,434		2,355,434
27	373	3734	Light Choice OLE - Public	\$7,657,649	(\$7,657,649)	0
28				\$2,507,851,023	(\$172,404,129)	\$2,335,446,894

Notes: (a) Grid Mod additions and tariffed street lights

(b) Adjustment for account 3702 includes Project SGOGPEMTR which was unitized in May 2017

This project is included in the smart grid filings in account 1702

Duke Energy Ohio, Inc.
Plant in Service Summary by Major Property Groupings (As of March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted
	FERC	Company				Total Company
Distribution Accounts						
1	360	3600	Land and Land Rights	\$13,109,977		\$13,109,977
2	360	3601	Rights of Way	\$26,110,943		26,110,943
3	361	3610	Structures and Improvements	\$8,317,815		8,317,815
4	362	3620	Station Equipment	\$182,040,569	(\$17,100,300)	164,940,269
5	362	3622	Major Equipment	\$103,229,213	(\$2,103,326)	101,125,887
6	362	3635	Station Equipment Electronic	\$2,620,440	(\$2,719,820)	(99,380)
7	364	3640	Poles, Towers & Fixtures	\$243,486,355	(\$1,162,056)	242,324,299
8	365	3650, 3651	Overhead Conductors and Devices	\$396,969,778	(\$12,365,335)	384,604,443
9	366	3660	Underground Conduit	\$88,227,723		88,227,723
10	367	3670	Underground Conductors and Devices	\$282,336,871		282,336,871
11	368	3680, 3681	Line Transformers	\$367,228,972		367,228,972
12	368	3682	Customer Transformer Installations	\$5,272,832		5,272,832
13	369	3691	Services - Underground	\$3,391,901		3,391,901
14	369	3692	Services - Overhead	\$64,385,178		64,385,178
15	370	3700	Meters	\$35,626,976		35,626,976
16	370	3700	Meter Instrument Transformers	\$6,341,273		6,341,273
17	370	3701	Leased Meters	\$15,008,859		15,008,859
18	370	3701	Meter Instrument Transformers	\$2,690,328		2,690,328
19	370	3702	Utility of the Future Meters	\$40,433,742	(\$40,433,742)	0
20	371	3710	Installations on Customers' Premises	\$241,509		241,509
21	371	3712	Company Owned Outdoor Light	\$714,040	(\$714,040)	0
22	372	3720	Leased Property on Customers' Premises	\$102,503		102,503
23	373	3730, 3731	Street Lighting	\$21,127,345	(\$180,809)	20,946,536
24	373	3732	Street Lighting - Boulevard	\$28,103,634		28,103,634
25	373	3733	Light Security OL POL Flood	\$17,694,862		17,694,862
26	373	3734	Light Choice OLE - Public	\$1,364,763	(\$1,364,763)	0
27				\$1,956,178,401	(\$78,144,191)	\$1,878,034,210

Notes: (a) Grid Mod additions

Duke Energy Ohio, Inc.
Accumulated Depreciation by Major Property Groupings (As of September 30, 2017)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted Total Company
	FERC	Company				
Distribution Accounts						
1	360	3600	Land and Land Rights	\$3,652		\$3,652
2	360	3601	Rights of Way	4,458,579		4,458,579
3	361	3610	Structures and Improvements	4,731,858		4,731,858
4	362	3620	Station Equipment	75,111,565	(3,939,982)	71,171,583
5	362	3622	Major Equipment	46,762,094	(449,334)	46,312,760
6	363	3635	Dist Station Equip Elec	0	0	0
7	364	3640	Poles, Towers & Fixtures	127,198,898	(399,586)	126,799,312
8	365	3650, 3651	Overhead Conductors and Devices	125,391,379	(4,277,982)	121,113,397
9	366	3660	Underground Conduit	44,430,873		44,430,873
10	367	3670	Underground Conductors and Devices	96,516,097		96,516,097
11	368	3680, 3681	Line Transformers	152,873,039		152,873,039
12	368	3682	Customer Transformer Installations	2,741,861		2,741,861
13	369	3691	Services - Underground	2,612,031		2,612,031
14	369	3692	Services - Overhead	49,581,149		49,581,149
15	370	3700	Meters	756,306		756,306
16	370	3700	Meter Instrument Transformers	2,469,331		2,469,331
17	370	3701	Leased Meters	857,939		857,939
18	370	3701	Leased Meter Instrument Transformers	1,200,223		1,200,223
19	370	3702	Utility of the Future Meters	17,980,433	(25,336,863)	(7,356,430)
20	371	3710	Installations on Customers' Premises	(93,745)		(93,745)
21	371	3712	Company Owned Outdoor Light	(222,212)	222,212	0
22	372	3720	Leased Property on Customers' Premises	(53,264)		(53,264)
23	373	3730	Street Lighting	(368,812)	368,812	0
24	373	3731	CGE Street Lighting - OH	12,699,946		12,699,946
25	373	3732	Street Lighting - Boulevard	9,018,057		9,018,057
26	373	3733	Light Security OL POL Flood	8,148,945		8,148,945
27	373	3734	Light Choice OLE - Public	175,962	(175,962)	0
28		108	Retirement Work in Progress	(32,930,713)		(32,930,713)
29				\$752,051,471	(\$33,988,685)	\$718,062,786

Notes: (a) Grid Mod additions

Duke Energy Ohio, Inc.
Accumulated Depreciation by Major Property Groupings (As of March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted
	FERC	Company				Total Company
Distribution Accounts						
1	360	3600	Land and Land Rights	\$1,539		\$1,539
2	360	3601	Rights of Way	2,520,994		2,520,994
3	361	3610	Structures and Improvements	4,004,656		4,004,656
4	362	3620	Station Equipment	70,648,575	(452,294)	70,196,281
5	362	3622	Major Equipment	36,923,264	(86,536)	36,836,728
6	363	3635	Dist Station Equip Elec	209,328	(178,269)	31,059
7	364	3640	Poles, Towers & Fixtures	108,050,272	(13,609)	108,036,663
8	365	3650, 3651	Overhead Conductors and Devices	99,685,733	(367,470)	99,318,263
9	366	3660	Underground Conduit	35,969,974		35,969,974
10	367	3670	Underground Conductors and Devices	73,293,965		73,293,965
11	368	3680, 3681	Line Transformers	143,569,293		143,569,293
12	368	3682	Customer Transformer Installations	2,628,003		2,628,003
13	369	3691	Services - Underground	2,248,643		2,248,643
14	369	3692	Services - Overhead	36,808,118		36,808,118
15	370	3700	Meters	12,697,346		12,697,346
16	370	3701	Leased Meters	4,187,966		4,187,966
17	370	3702	Utility of the Future Meters	2,853,005	(2,853,005)	0
18	371	3710	Installations on Customers' Premises	2,770		2,770
19	371	3712	Company Owned Outdoor Light	(244,226)	244,226	0
20	372	3720	Leased Property on Customers' Premises	(76,085)		(76,085)
21	373	3730, 3731	Street Lighting - Overhead	8,989,199	1,748,866	10,738,065
22	373	3732	Street Lighting - Boulevard	5,929,055		5,929,055
23	373	3733	Light Security OL POL Flood	5,507,955		5,507,955
24	373	3734	Light Choice OLE - Public	(375,920)	375,920	0
25		108	Retirement Work in progress	(7,669,689)		(7,669,689)
26				\$648,363,733	(\$1,582,171)	\$646,781,562

Notes: (a) Grid Mod additions

Duke Energy Ohio, Inc.

Plant Related Accumulated Deferred Income Taxes - Excluding Grid Modernization (September 30, 2017)

Line No.	Account Number		Account Title	Per Books	Adjustments	Adjusted Total Company
	FERC	Company				
Account 282						
1	282	282.XXX	263A	\$ (86,397,420)	\$0	(\$86,397,420)
2	282	282.XXX	AFUDC Debt	(2,031,623)	0	(2,031,623)
3	282	282.XXX	Casualty Loss	(13,633,256)	0	(13,633,256)
4	282	282.XXX	CIAC	17,910,356	0	17,910,356
5	282	282.XXX	CWIP Differences	1,764,304	0	1,764,304
6	282	282.XXX	FAS109	(33,147,525)	33,147,525	0
7	282	282.XXX	Miscellaneous	(4,972,129)	0	(4,972,129)
8	282	282.XXX	Non-Cash Overheads	19,995,443	0	19,995,443
9	282	282.XXX	Section 174	(748,493)	748,493	0
10	282	282.XXX	Software	0	0	0
11	282	282.XXX	Tax Depreciation	(322,119,094)	59,964,905 (a)	(262,154,189)
12	282	282.XXX	Tax Expensing	(115,481,700)	0	(115,481,700)
13	282	282.XXX	TIC	4,223,636	0	4,223,636
14	Total Plant-Related Accumulated Deferred Income Tax			\$ (534,637,501)	\$ 93,860,923	\$ (440,776,578)

Notes: (a) Grid Mod additions

Duke Energy Ohio, Inc.
Plant Related Accumulated Deferred Income Taxes - Excluding Grid Modernization (March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments	Adjusted Total Company
	FERC	Company				
Account 282						
1	282	282.XXX	263A	(\$40,129,780)	\$0	(\$40,129,780)
2	282	282.XXX	AFUDC Debt	(3,102,204)	0	(3,102,204)
3	282	282.XXX	Casualty Loss	(11,111,200)	0	(11,111,200)
4	282	282.XXX	CIAC	12,346,140	0	12,346,140
5	282	282.XXX	CWIP Differences	(2,544,571)	0	(2,544,571)
6	282	282.XXX	FAS109	(65,351,370)	65,351,370	0
7	282	282.XXX	Miscellaneous	(13,021,764)	0	(13,021,764)
8	282	282.XXX	Non-Cash Overheads	17,228,108	0	17,228,108
9	282	282.XXX	Section 174	(905,958)	905,958	0
10	282	282.XXX	Software	(2,621,760)	0	(2,621,760)
11	282	282.XXX	Tax Depreciation	(247,345,407)	35,925,450	(a) (211,419,957)
12	282	282.XXX	TIC	5,264,622	0	5,264,622
13	Total Plant-Related Accumulated Deferred Income Tax			(\$351,295,144)	\$102,182,778	(\$249,112,366)

Notes: (a) Grid Mod additions

Gross Plant Balance		Depreciation Rate (%)		Depreciation Expense	
Base Case	Sep-17			Base Case	Sep-17
\$13,109,977	\$14,421,885	-	-	\$0	\$0
\$26,110,943	\$26,615,315	1.33	1.33	\$347,276	\$353,984
\$8,317,815	\$20,101,316	1.69	1.69	140,571	339,712
\$164,940,269	\$190,929,779	1.92	1.92	3,166,853	3,665,852
\$101,125,887	\$117,555,897	1.92	1.92	1,941,617	2,257,077
(\$99,380)	\$0	5.00	5.00	(4,969)	-
\$242,324,299	\$333,874,192	2.40	2.40	5,815,783	8,012,981
\$384,604,443	\$592,978,777	2.80	2.80	10,768,924	16,603,406
\$88,227,723	\$115,099,358	2.00	2.00	1,764,554	2,301,987
\$282,336,871	\$352,436,104	2.16	2.16	6,098,476	7,612,620
\$367,228,972	\$424,522,587	2.50	2.50	9,180,724	10,613,065
\$5,272,832	\$3,755,297	2.22	2.22	117,057	83,368
\$3,391,901	\$3,725,403	2.00	2.00	67,838	74,508
\$64,385,178	\$77,324,086	3.26	3.26	2,098,957	2,520,765
\$35,626,976	\$0	Amortization	2.86	3,508,121	3,508,121
\$6,341,273	\$7,417,362	Amortization	2.86	181,360	212,137
\$15,008,859	\$0	Amortization	2.86	1,570,224	1,570,224
\$2,690,328	\$5,672,328	6.67	6.67	76,943	162,229
\$0	\$11,122,553	6.67	6.67	0	741,874
\$241,509	\$0	6.67	6.67	16,109	-
\$0	\$0	6.67	6.67	-	-
\$102,503	\$102,503	4.00	4.00	4,100	4,100
\$20,946,536	\$7,641,173	3.93	3.93	823,199	300,298
\$28,103,634	\$27,795,545	2.44	2.44	685,729	678,211
\$17,694,862	\$2,355,434	3.83	3.83	677,713	90,213
-	-	4.20	4.20	-	-
\$1,878,034,210	\$2,335,446,894			\$49,047,161	\$61,706,727

DUKE ENERGY OHIO, INC.
PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

		Property Taxes		
		Personal ⁽¹⁾	Real ⁽²⁾	Total
1	Distribution	\$93,200,611	\$376,167	\$93,576,778

Notes: ⁽¹⁾ See page 9.

⁽²⁾ See page 10.

DUKE ENERGY OHIO, INC.
PERSONAL PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

Line	Description	Distribution
1	Jurisdictional Plant in Service	\$2,335,446,894
2	Jurisdictional Real Property	61,138,516
3	Net Cost of Taxable Personal Property	\$2,274,308,378
4	True Value Percentage (1)	49.22%
5	True Value of Taxable Personal Property	\$1,119,414,584
6	Assessment Percentage	85.0%
7	Assessment Value	\$951,502,396
8	Personal Property Tax Rate	9.7951%
9	Personal Property Tax	\$93,200,611

(1) Percentage based on 2017 Valuation of Dec 2016 property

Assessed Value	1,145,740,233
Distr Plant in Service per 2016 Form 1 page 206 (Excludes Real Property)	2,328,027,097
	49.22%

DUKE ENERGY OHIO, INC.
REAL PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

Line	Description	Distribution
1	Real Property associated with electric distribution	\$61,138,516
2	Assessment Percentage (1)	<u>8.151%</u>
3	Assessment Value	\$4,983,400
4	Real Property Tax Rate	<u>7.5484%</u>
5	Real Property Tax	<u><u>\$376,167</u></u>

(1) DEO 2016 property taxes paid in 2017

2016 Real Property per Form 1	\$61,061,279
Assessed Value	<u>\$4,976,955</u>
Assessment Percentage	<u><u>8.151%</u></u>

DUKE ENERGY OHIO, INC.
Revenue Collected
Rider DCI
Calendar Year 2017

January, 2017	\$ 3,418,111.45
February , 2017	\$ 2,969,877.70
March, 2017	\$ 2,843,641.28
April, 2017	\$ 3,134,424.48
May, 2017	\$ 3,085,042.01
June, 2017	\$ 3,527,897.39
July, 2017	\$ 4,484,379.63
August, 2017	\$ 4,438,691.40
September, 2017	\$ 4,059,475.96
October, 2017	
November, 2017	
December, 2017	
Unbilled Balance	<u>\$ 2,688,000.00</u>
Total	\$ 34,649,541.30

Note: Cap for calendar year 2017 is \$67 million
per order in Case No. 14-841-EL-SSO

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in

Case No(s). 17-2088-EL-RDR, 89-6002-EL-TRF

Summary: Correspondence Letter to Docketing with Amended DCI Schedules electronically filed by Ms. Elizabeth H Watts on behalf of Duke Energy Ohio, Inc.