BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion Energy Ohio for Approval of Tariffs to Adjust its Automated Meter Reading Cost Recovery Charge and Related Matters.	)))))	Case No. 17-2178-GA-RDR

NOTICE OF INTENT TO FILE AN APPLICATION TO ADJUST AUTOMATED METER READING COST RECOVERY CHARGE

In accordance with Paragraph 10(d) of its Application in Case No. 06-1453-GA-UNC, The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO) submits this ninety-day Notice of Intent to File an Application to Adjust its Automated Meter Reading (AMR) Cost Recovery Charge (Pre-Filing Notice) for costs incurred during calendar year 2017.

In its October 15, 2008 Opinion and Order in Case No. 07-829-GA-AIR, the Commission approved DEO's use of an automatic adjustment mechanism to recover costs associated with the deployment of AMR technology. (*See* Order at 13.) The Order contemplated periodic filings of applications and adjustments of the rate for the AMR Cost Recovery Charge. The AMR Cost Recovery Charge currently in effect was approved in the April 19, 2017 Opinion and Order in Case No. 16-2206-GA-RDR. As last noted in the April 27, 2011 Opinion and Order in Case No. 10-2853-GA-RDR, the AMR Cost Recovery Charge mechanism was approved as an alternative rate plan under R.C. 4929.05 and 4929.11; therefore, DEO's application to adjust the AMR Cost Recovery Charge will constitute an application not for an increase in rates under R.C. 4909.18. *See* Case No. 10-2843-GA-RDR, Opinion and Order at 7 (Apr. 27, 2011).

In order to facilitate a timely and complete review of the application to be filed in this case, DEO hereby submits provisional estimated schedules, which are attached as Exhibit A. The estimated schedules contain a combination of actual and projected cost data for the 2017 calendar year. The estimated schedules also reflect the stipulation reached with Commission Staff and the Ohio Consumers' Counsel in Case No. 09-38-GA-UNC regarding the appropriate baseline for meter-reading and call-center savings and the supplemental directives contained in the Commission's May 5, 2010 Order in Case No. 09-1875-GA-RDR regarding the calculation of call-center savings associated with AMR deployment on a going-forward basis.

In February 2018, DEO will file its application for approval of a specific AMR Cost Recovery Charge based upon updated schedules reflecting actual costs incurred for calendar year 2017. In accordance with R.C. 4909.18 and 4909.43, DEO is notifying, in writing, the mayor and legislative authority of each municipality included in such application of DEO's intent to file the application. Additionally, this Pre-Filing Notice is being served on all parties to DEO's most recent distribution rate case, Case No. 07-829-GA-AIR.

Dated: November 29, 2017

Respectfully submitted,

/s/ Andrew J. Campbell

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ATTORNEYS FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION ENERGY OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge was served by electronic mail to the following on this 29th day of November, 2017:

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THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 17-2178-GA-RDR
REVENUE REQUIREMENT

Exhibit A
Schedule 1

Line No.		Approved 12/31/16	2017 Projected Activity	Cumulative Through 12/31/17	Reference
1	Return on Investment				
2	Plant in Service				
3	Additions	$ 90,630,951.01	$ -	$ 90,630,951.01	Schedule 2, Line 7
4	Retirements	(1,358,891.32)	-	(1,358,891.32)	Schedule 2A, Line 7
5	Total Plant in Service	89,272,059.69	-	89,272,059.69	
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	33,999,118.83	5,855,628.84	39,854,747.67	Schedule 3, Lines 26
8	Retirements	(1,358,891.32)	-	(1,358,891.32)	Line 4
9	Total Accumulated Provision for Depreciation	32,640,227.51	5,855,628.84	38,495,856.35	
10	Subtotal: Net Plant Additions	56,631,832.18	(5,855,628.84)	50,776,203.34	
11	Net Regulatory Asset - Post-In-Service Carrying Costs	4,502,330.96	(502,443.88)	3,999,887.08	Schedule 4, Lines 33 & 41
12	Net Deferred Tax Balance - PISCC	(1,575,815.83)	175,855.32	(1,399,960.51)	Schedule 5, Lines 4 & 5
13	Deferred Taxes on Liberalized Depreciation	(14,543,621.04)	1,298,383.18	(13,245,237.86)	Schedule 6, Line 31
14	Net Rate Base	$ 45,014,726.27	$ (4,883,834.22)	$ 40,130,892.05	
15	Approved Pre-Tax Rate of Return (ROR)			11.36%	Schedule 9, Line 8
16	Annualized Return on Rate Base			$ 4,558,869.34	Line 14 x Line 15
17	Operating Expense				
18	Incremental Annual Depreciation Expense			5,855,628.84	Schedule 3, Line 25
19	Annualized Amortization of PISCC			498,352.55	Schedule 7, Line 35
20	Adjusted Incremental Annual Property Tax Expense			1,168,392.72	Schedule 8, Line 5
21	Reduction in Meter Reading Expense			(6,518,930.14)	Schedule 11, Line 1
22	Reduction in Call Center Expense			-	Schedule 11, Line 2
23	Annualized Revenue Requirement			$ 5,562,313.31	
24	Number of Bills			14,489,483	Schedule 10, Line 4
25	AMR Cost Recovery Charge			**$ 0.38**	Per Customer Per Month

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 17-2178-GA-RDR
Plant Additions by Month

Exhibit A
Schedule 2

Line No.		FERC	12/31/16	01/31/17	02/28/17	03/31/17	04/30/17	05/31/17	06/30/17	07/31/17	08/31/17	09/30/17	10/31/17	11/30/17	12/31/17
Cumulative															
1	ERT Installation	3820	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14
2	ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71
3	Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69
4	In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80
5	In House Labor - IT	3030	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46
6	Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21
7	Total		$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01
Incremental															
8	ERT Installation			-	-	-	-	-	-	-	-	-	-	-	-
9	ERT Purchases			-	-	-	-	-	-	-	-	-	-	-	-
10	Computer Hardware			-	-	-	-	-	-	-	-	-	-	-	-
11	In House Labor - CCS IT			-	-	-	-	-	-	-	-	-	-	-	-
12	In House Labor - IT			-	-	-	-	-	-	-	-	-	-	-	-
13	Computer Software - Purchased			-	-	-	-	-	-	-	-	-	-	-	-
14	Total			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Cumulative Current Year Additions			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 17-2178-GA-RDR
Retirements

Exhibit A
Schedule 2A

Line No.		FERC	Approved 12/31/16	01/31/17	02/28/17	03/31/17	04/30/17	05/31/17	06/30/17	07/31/17	08/31/17	09/30/17	10/31/17	11/30/17	12/31/17	Total
	Cumulative															
1	ERT Installation	3820	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
2	ERT Purchases	3810	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Computer Hardware	3912	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	(1,358,891.32)	
4	In House Labor - CCS IT	3990	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	In House Labor - IT	3030	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Computer Software - Purchased	3030	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Total		$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	
	Incremental															
8	ERT Installation	3820		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9	ERT Purchases	3810		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Computer Hardware	3912		-	-	-	-	-	-	-	-	-	-	-	-	-
11	In House Labor - CCS IT	3990		-	-	-	-	-	-	-	-	-	-	-	-	-
12	In House Labor - IT	3030		-	-	-	-	-	-	-	-	-	-	-	-	-
13	Computer Software - Purchased	3030		-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Cumulative Current Year Retirements			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 17-2178-GA-RDR
Provision for Depreciation

Exhibit A
Schedule 3

Line No.		FERC	Approved 12/31/16	01/31/17	02/28/17	03/31/17	04/30/17	05/31/17	06/30/17	07/31/17	08/31/17	09/30/17	10/31/17	11/30/17	12/31/17		
	Cumulative Plant Additions																
1	ERT Installation	3820	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14		
2	ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71		
3	Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69		
4	In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80		
5	In House Labor - IT	3030	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46		
6	Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21		
7	Total		$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01		
	Less: Fully Depreciated Plant - Cumulative																
8	Computer Hardware		$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)		
9	In House Labor - IT		(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)		
10	Computer Software - Purchased		(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)		
11	Total		$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)		
	Net Depreciable Plant - Cumulative																
12	ERT Installation		$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14		
13	ERT Purchases		48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71		
14	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-		
15	In House Labor - CCS IT		1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80		
16	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-		
17	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-		
18	Total		$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65		
	Depreciation Expense	Depreciation Rate														Current Year	Cumulative
19	ERT Installation	6.67%	$12,550,144.31	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 2,461,304.40	$ 15,011,448.71
20	ERT Purchases	6.67%	17,733,213.10	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	3,264,595.56	20,997,808.66
21	Computer Hardware	20.00%	2,079,836.69	-	-	-	-	-	-	-	-	-	-	-	-	-	2,079,836.69
22	In House Labor - CCS IT	6.67%	875,349.06	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	129,728.88	1,005,077.94
23	In House Labor - IT	10.00%	410,575.46	-	-	-	-	-	-	-	-	-	-	-	-	-	410,575.46
24	Computer Software - Purchased	10.00%	350,000.21	-	-	-	-	-	-	-	-	-	-	-	-	-	350,000.21
25	Total		$ 33,999,118.83	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 5,855,628.84	$ 39,854,747.67
26	Cumulative Provision for Depreciation		$ 33,999,118.83	$ 34,487,087.90	$ 34,975,056.97	$ 35,463,026.04	$ 35,950,995.11	$ 36,438,964.18	$ 36,926,933.25	$ 37,414,902.32	$ 37,902,871.39	$ 38,390,840.46	$ 38,878,809.53	$ 39,366,778.60	$ 39,854,747.67		
27	Cumulative Current Year Activity			$ 487,969.07	$ 975,938.14	$ 1,463,907.21	$ 1,951,876.28	$ 2,439,845.35	$ 2,927,814.42	$ 3,415,783.49	$ 3,903,752.56	$ 4,391,721.63	$ 4,879,690.70	$ 5,367,659.77	$ 5,855,628.84		

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 17-2178-GA-RDR
Net Regulatory Asset - Post-In-Service Carrying Costs (PISCC)

Exhibit A
Schedule 4

Line No.		Approved 12/31/16	01/31/17 (a)	02/28/17 (a)	03/31/17 (a)	04/30/17 (a)	Rate Change 05/31/17	06/30/17	07/31/17	08/31/17	09/30/17	10/31/17	11/30/17	12/31/17	Balance at 12/31/17
1	Accumulated Capital Additions														
2	ERT Installation	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	ERT Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Accumulated Capital Additions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
9	Regulatory Asset - Deferrals														
10	ERT Installation		-	-	-	-	-	-	-	-	-	-	-	-	-
11	ERT Purchases		-	-	-	-	-	-	-	-	-	-	-	-	-
12	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-
13	In House Labor - CCS IT		-	-	-	-	-	-	-	-	-	-	-	-	-
14	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-
15	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Deferrals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Regulatory Asset - Amortization														
18	ERT Installation		$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 199,135.32
19	ERT Purchases		24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	294,789.60
20	Computer Hardware		638.65	638.65	638.65	638.65	192.09	192.09	192.09	192.09	192.09	192.09	192.09	192.09	4,091.32
21	In House Labor - CCS IT		311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	3,740.88
22	In House Labor - IT		30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	370.68
23	Computer Software - Purchased		26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	316.08
24	Total Amortization		$ 42,168.03	$ 42,168.03	$ 42,168.03	$ 42,168.03	$ 41,721.47	$ 41,721.47	$ 41,721.47	$ 41,721.47	$ 41,721.47	$ 41,721.47	$ 41,721.47	$ 41,721.47	$ 502,443.88
25	Regulatory Asset - Net Change														
26	ERT Installation		$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (199,135.32)
27	ERT Purchases		(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(294,789.60)
28	Computer Hardware		(638.65)	(638.65)	(638.65)	(638.65)	(192.09)	(192.09)	(192.09)	(192.09)	(192.09)	(192.09)	(192.09)	(192.09)	(4,091.32)
29	In House Labor - CCS IT		(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(3,740.88)
30	In House Labor - IT		(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(370.68)
31	Computer Software - Purchased		(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(316.08)
32	Net		$ (42,168.03)	$ (42,168.03)	$ (42,168.03)	$ (42,168.03)	$ (41,721.47)	$ (41,721.47)	$ (41,721.47)	$ (41,721.47)	$ (41,721.47)	$ (41,721.47)	$ (41,721.47)	$ (41,721.47)	$ (502,443.88)
33	Cumulative Current Year Activity		$ (42,168.03)	$ (84,336.06)	$ (126,504.09)	$ (168,672.12)	$ (210,393.59)	$ (252,115.06)	$ (293,836.53)	$ (335,558.00)	$ (377,279.47)	$ (419,000.94)	$ (460,722.41)	$ (502,443.88)	
34	Cumulative Net Regulatory Asset														
35	ERT Installation	$1,817,775.60	$ 1,801,180.99	$ 1,784,586.38	$ 1,767,991.77	$ 1,751,397.16	$ 1,734,802.55	$ 1,718,207.94	$ 1,701,613.33	$ 1,685,018.72	$ 1,668,424.11	$ 1,651,829.50	$ 1,635,234.89	$ 1,618,640.28	$ 1,618,640.28
36	ERT Purchases	2,638,301.02	2,613,735.22	2,589,169.42	2,564,603.62	2,540,037.82	2,515,472.02	2,490,906.22	2,466,340.42	2,441,774.62	2,417,208.82	2,392,643.02	2,368,077.22	2,343,511.42	2,343,511.42
37	Computer Hardware	7,093.42	6,454.77	5,816.12	5,177.47	4,538.82	4,346.73	4,154.64	3,962.55	3,770.46	3,578.37	3,386.28	3,194.19	3,002.10	3,002.10
38	In House Labor - CCS IT	36,872.90	36,561.16	36,249.42	35,937.68	35,625.94	35,314.20	35,002.46	34,690.72	34,378.98	34,067.24	33,755.50	33,443.76	33,132.02	33,132.02
39	In House Labor - IT	1,235.15	1,204.26	1,173.37	1,142.48	1,111.59	1,080.70	1,049.81	1,018.92	988.03	957.14	926.25	895.36	864.47	864.47
40	Computer Software - Purchased	1,052.87	1,026.53	1,000.19	973.85	947.51	921.17	894.83	868.49	842.15	815.81	789.47	763.13	736.79	736.79
41	Total	$4,502,330.96	$ 4,460,162.93	$ 4,417,994.90	$ 4,375,826.87	$ 4,333,658.84	$ 4,291,937.37	$ 4,250,215.90	$ 4,208,494.43	$ 4,166,772.96	$ 4,125,051.49	$ 4,083,330.02	$ 4,041,608.55	$ 3,999,887.08	$ 3,999,887.08

(a) Prior year cumulative assets are included in the calculation of PISCC up to the month in which the associated AMR Cost Recovery charge was put into effect.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 17-2178-GA-RDR
Net Deferred Tax Balance - PISCC

Exhibit A
Schedule 5

Line No.		12/31/16	01/31/17	02/28/17	03/31/17	04/30/17	05/31/17	06/30/17	07/31/17	08/31/17	09/30/17	10/31/17	11/30/17	Balance at 12/31/17
1	Net Deferred Tax Balance - PISCC													
2	Beginning Balance		$ 1,575,815.83	$ 1,561,057.02	$ 1,546,298.21	$ 1,531,539.40	$ 1,516,780.59	$ 1,502,178.08	$ 1,487,575.57	$ 1,472,973.06	$ 1,458,370.55	$ 1,443,768.04	$ 1,429,165.53	$ 1,414,563.02
3	Monthly Activity		(14,758.81)	(14,758.81)	(14,758.81)	(14,758.81)	(14,602.51)	(14,602.51)	(14,602.51)	(14,602.51)	(14,602.51)	(14,602.51)	(14,602.51)	(14,602.51)
4	Ending Balance	$ 1,575,815.83	$ 1,561,057.02	$ 1,546,298.21	$ 1,531,539.40	$ 1,516,780.59	$ 1,502,178.08	$ 1,487,575.57	$ 1,472,973.06	$ 1,458,370.55	$ 1,443,768.04	$ 1,429,165.53	$ 1,414,563.02	$ 1,399,960.51
5	Cumulative Current Year Activity		$ (14,758.81)	$ (29,517.62)	$ (44,276.43)	$ (59,035.24)	$ (73,637.75)	$ (88,240.26)	$ (102,842.77)	$ (117,445.28)	$ (132,047.79)	$ (146,650.30)	$ (161,252.81)	$ (175,855.32)
6	Tax Rate		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 17-2178-GA-RDR
Deferred Taxes on Liberalized Depreciation

Exhibit A
Schedule 6

Line No.		FERC Account	Tax Life	Approved	Tax Year 2017 Total Vintage 2007	Total Vintage 2008	Total Vintage 2009	Jan - Sep Vintage 2010	Oct - Dec Vintage 2010	Total Vintage 2011	Total Vintage 2012	Total Vintage 2013	Total Vintage 2014	Total Vintage 2015	Total Vintage 2016	Total Vintage 2017	Cumulative
	Plant In-Service																
1	ERT Installation	3820	15/20	$ 36,901,116.14	$ 2,756,263.11	$ 8,592,168.14	$ 9,492,002.23	$ 6,285,507.62	$ 2,116,251.53	$ 7,279,949.83	$ 378,973.68	$ -	$ -	$ -	$ -	$ -	$ 36,901,116.14
2	ERT Purchases	3810	15/20	48,944,461.71	4,523,047.88	14,771,574.63	10,204,104.37	8,178,417.04	2,438,292.24	8,533,669.04	295,356.51	-	-	-	-	-	48,944,461.71
3	Computer Hardware	3912	5	2,079,836.69	115,959.17	392,355.47	580,969.48	95,005.49	682,916.35	212,630.73	-	-	-	-	-	-	2,079,836.69
4	Computer Software - CCS IT	3990	1	1,944,960.80	-	-	1,419,779.86	-	397,230.83	127,950.11	-	-	-	-	-	-	1,944,960.80
5	Computer Software - IT	3030	1	410,575.46	226,195.37	184,380.09	-	-	-	-	-	-	-	-	-	-	410,575.46
6	Computer Software - Purchased	3030	3	350,000.21	278,945.51	71,054.70	-	-	-	-	-	-	-	-	-	-	350,000.21
7	Total Plant In-Service			$ 90,630,951.01	$ 7,900,411.04	$ 24,011,533.03	$ 21,696,855.94	$ 14,558,930.15	$ 5,634,690.95	$ 16,154,199.71	$ 674,330.19	$ -	$ -	$ -	$ -	$ -	$ 90,630,951.01
	Tax Base In-Service:																
8	MACRS - 5 Year Property			$ 2,079,836.69	$ 115,959.17	$ 392,355.47	$ 580,969.48	$ 95,005.49	$ 682,916.35	$ 212,630.73	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,079,836.69
9	MACRS - 15 Year Property			69,357,628.79	7,279,310.99	23,363,742.77	19,696,106.60	14,463,924.66	4,554,543.77	-	-	-	-	-	-	-	69,357,628.79
10	MACRS - 20 Year Property			16,487,949.06	-	-	-	-	-	15,813,618.87	674,330.19	-	-	-	-	-	16,487,949.06
11	MACRS - 3 Year Property			350,000.21	278,945.51	71,054.70	-	-	-	-	-	-	-	-	-	-	350,000.21
12	MACRS - 1 Year Property			2,355,536.26	226,195.37	184,380.09	1,419,779.86	-	397,230.83	127,950.11	-	-	-	-	-	-	2,355,536.26
13	Total Tax Depreciation Base			$ 90,630,951.01	$ 7,900,411.04	$ 24,011,533.03	$ 21,696,855.94	$ 14,558,930.15	$ 5,634,690.95	$ 16,154,199.71	$ 674,330.19	$ -	$ -	$ -	$ -	$ -	$ 90,630,951.01
	Tax Rates				11th year	10th year*	9th year*	8th year*	8th year**	7th year**	6th year*	5th year	4th year	3rd year	2nd year	1st year	
14	MACRS - 5 Year Property				0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5.760%	11.520%	11.520%	19.200%	32.000%	20.000%	
15	MACRS - 15 Year Property				5.910%	5.900%	5.910%	5.900%	0.000%	0.000%	6.230%	6.930%	7.700%	8.550%	9.500%	5.000%	
16	MACRS - 20 Year Property				4.462%	4.461%	4.462%	4.522%	0.000%	0.000%	5.285%	5.713%	6.177%	6.677%	7.219%	3.750%	
17	MACRS - 3 Year Property				0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	16.667%	33.333%	33.333%	16.667%	
18	MACRS - 1 Year Property				0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
	Tax Depreciation																
19	MACRS - 5 Year Property			$ 2,079,836.70	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,079,836.70
20	MACRS - 15 Year Property			54,516,579.57	430,207.28	689,230.41	582,019.95	426,685.78	-	-	-	-	-	-	-	-	56,644,722.99
21	MACRS - 20 Year Property			16,250,369.05	-	-	-	-	-	-	17,819.18	-	-	-	-	-	16,268,188.23
22	MACRS - 3 Year Property			350,000.21	-	-	-	-	-	-	-	-	-	-	-	-	350,000.21
23	MACRS - 1 Year Property			2,355,536.26	-	-	-	-	-	-	-	-	-	-	-	-	2,355,536.26
24	Total Tax Depreciation			$ 75,552,321.80	$ 430,207.28	$ 689,230.41	$ 582,019.95	$ 426,685.78	$ -	$ -	$ 17,819.18	$ -	$ -	$ -	$ -	$ -	$ 77,698,284.40
25	Current Year Sub-total															$ 2,145,962.60	
	Book Depreciation																
26	ERT - Installations			$ 12,550,144.31												$ 2,461,304.40	$ 15,011,448.71
27	ERT - Purchases			17,733,213.10												3,264,595.56	20,997,808.66
28	Other			3,715,761.42												129,728.88	3,845,490.30
29	Total Book Depreciation			$ 33,999,118.83												$ 5,855,628.84	$ 39,854,747.67
30	Tax Depreciation in Excess of Book Depreciation			$ 41,553,202.97												$ (3,709,666.24)	$ 37,843,536.73
31	Federal Deferred Taxes @ 35.00%			$ 14,543,621.04												$ (1,298,383.18)	$ 13,245,237.86
32	Accumulated Deferred Income Tax (ADIT)															$ 13,245,237.86	
33	Federal Tax Rate			35.00%												35.00%	35.00%

* 50% bonus tax depreciation applies. Tax depreciation is calculated on the remaining 50% of plant value at the stated tax depreciation rates.
** 100% bonus tax depreciation applies to October 2010 through December 2011 plant additions.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 17-2178-GA-RDR
Annualized Amortization of PISCC

Exhibit A
Schedule 7

Line No.	Description	PISCC Deferrals 2008	2009	2010	2011	2012	2013	(b) 2014-2017	Accumulated Deferrals at 12/31/17
1	Regulatory Asset--Deferrals								
2	ERT Installation	$ 484,140.14	$ 637,446.79	$ 517,451.28	$ 456,006.91	$ 413,510.10	$ 10,263.85	$ -	$ 2,518,819.07
3	ERT Purchases	1,025,594.22	845,624.48	629,317.60	765,792.14	476,810.50	7,999.25	-	3,751,138.19
4	Computer Hardware	26,349.10	33,973.79	21,024.97	26,804.32	11,517.50	-	-	119,669.68
5	In House Labor - CCS IT	-	-	38,452.35	10,758.35	6,930.60	-	-	56,141.30
6	In House Labor - IT	26,186.72	11,119.75	-	-	-	-	-	37,306.47
7	Computer Software - Purchased	20,562.72	9,479.15	-	-	-	-	-	30,041.87
8	Cumulative Total--Deferred PISCC	$ 1,582,832.90	$ 1,537,643.96	$ 1,206,246.20	$ 1,259,361.72	$ 908,768.70	$ 18,263.10	$ -	$ 6,513,116.58

Line No.	Description	(a) Amortization %	Annual Amortization of: 2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014-2017 PISCC	Total Annual Amortization	Monthly Amortization
9	**Amortization Approved in Case #15-1986-GA-RDR**										
10	Annualized Amortization of PISCC										
11	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ 199,135.27	$ 16,594.61
12	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	294,789.59	24,565.80
13	Computer Hardware	20.00%	-	-	-	5,360.33	2,303.50	-	-	7,663.83	638.65
14	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	3,740.93	311.74
15	In House Labor - IT	10.00%	-	370.73	-	-	-	-	-	370.73	30.89
16	Computer Software - Purchased	10.00%	-	316.03	-	-	-	-	-	316.03	26.34
17	Total -- Annualized PISCC Amortization		$ 131,738.58	$ 122,041.63	$ 90,966.37	$ 95,293.09	$ 64,758.56	$ 1,218.15	$ -	$ 506,016.38	$ 42,168.03

Line No.	Description	(a) Amortization %	Annual Amortization of: 2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014-2017 PISCC	Total Annual Amortization	Monthly Amortization
18	**Amortization Approved in Case #16-2206-GA-RDR**										
19	Annualized Amortization of PISCC										
20	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ 199,135.27	$ 16,594.61
21	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	294,789.59	24,565.80
22	Computer Hardware	20.00%	-	-	-	1.61	2,303.50	-	-	2,305.11	192.09
23	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	3,740.93	311.74
24	In House Labor - IT	10.00%	-	370.73	-	-	-	-	-	370.73	30.89
25	Computer Software - Purchased	10.00%	-	316.03	-	-	-	-	-	316.03	26.34
26	Total -- Annualized PISCC Amortization		$ 131,738.58	$ 122,041.63	$ 90,966.37	$ 89,934.37	$ 64,758.56	$ 1,218.15	$ -	$ 500,657.66	$ 41,721.47

Line No.	Description	(a) Amortization %	Annual Amortization of: 2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014-2017 PISCC	Total Annual Amortization	
27	**Current Year Calculation**										
28	Annualized Amortization of PISCC										
29	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ 199,135.27	
30	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	294,789.59	
31	Computer Hardware	20.00%	-	-	-	-	-	-	-	-	
32	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	3,740.93	
33	In House Labor - IT	10.00%	-	370.73	-	-	-	-	-	370.73	
34	Computer Software - Purchased	10.00%	-	316.03	-	-	-	-	-	316.03	
35	Total -- Annualized PISCC Amortization		$ 131,738.58	$ 122,041.63	$ 90,966.37	$ 89,932.76	$ 62,455.06	$ 1,218.15	$ -	$ 498,352.55	Schedule 1

(a) Based on asset lives approved in Case # 13-1988-GA-AAM
(b) Due to completion of program, no PISCC recorded for calendar years 2014-2017

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 17-2178-GA-RDR
Property Tax Expense

Exhibit A
Schedule 8

Line No.		Through 12/31/16	Through 12/31/17	Cumulative Through 12/31/17	
1	Total Plant in Service	$ 90,630,951.01	$ -	$ 90,630,951.01	Schedule 2
2	Retirements	(1,358,891.32)	-	(1,358,891.32)	Schedule 2A
3	Total Plant in Service Less Retirements	$ 89,272,059.69	$ -	$ 89,272,059.69	
4	2016 Effective Rate	1.309%			
5	Tax on Property Through 12/31/2016 - Expensed in 2017	$ 1,168,392.72			

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 17-2178-GA-RDR
Approved Rate of Return on Rate Base

Exhibit A
Schedule 9

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	8.49%
8	Return on Rate Base using Pre-Tax Equity	11.36%

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO

AUTOMATED METER READING COST RECOVERY CHARGE

CASE NO. 17-2178-GA-RDR

Actual Bills Issued

Twelve Months Ended September 30, 2017

Exhibit A
Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,419,094	1,484	14,420,578
2	LVGSS / LVECTS	42,879	1,735	44,614
3	GTS / TSS	16,153	8,138	24,291
4	Total	14,478,126	11,357	14,489,483

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AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 17-2178-GA-RDR
Meter Reading and Call Center O&M Expense

Exhibit A
Schedule 11

Line No.		2007 Baseline	2017 Projected	Variance 2017 Projected vs. 2007 Baseline	Reduction of AMR Revenue Requirement
1	Meter Reading	$ 8,684,136.64	$ 2,165,206.50	$ (6,518,930.14)	$ (6,518,930.14)
2	Call Center - Restated	19,031,482.22	19,312,576.95	281,094.73	-
3	Total	$ 27,715,618.86	$ 21,477,783.45	$ (6,237,835.41)	$ (6,518,930.14)