# **BEFORE THE**

# PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Application	)	
of Duke Energy Ohio, Inc., for an	)	Case No. 17-2318-GA-RDR
Adjustment to Rider AMRP Rates.	)	
In the Matter of the Application of	)	
Duke Energy Ohio, Inc., for Tariff Approval.	)	Case No. 17-2319-GA-ATA

PRE-FILING NOTICE OF DUKE ENERGY OHIO, INC.



James P. Henning
President
Duke Energy Ohio
Duke Energy Kentucky

139 E. 4<sup>th</sup> Street Room 1409-M Cincinnati, OH 45202

513.287.4078 jim.henning@duke-energy.com

November 28, 2017

Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215-3793

Attention:

Ms. Barcy McNeal Secretary of the Commission

Ms. Tammy Turkenton
Director, Utilities Department and Energy and Environment Department

Mr. John Williams
Director, Service Monitoring and Enforcement Department

Re:

In the Matter of the Annual Application	)	
of Duke Energy Ohio, Inc., for an	)	Case No. 17-2318-GA-RDR
Adjustment to Rider AMRP Rates.	)	
In the Matter of the Application of	)	
Duke Energy Ohio, Inc., for Tariff Approval.	)	Case No. 17-2319-GA-ATA

To the Honorable Public Utilities Commission of Ohio:

Pursuant to R.C. 4909.43(B) and Chapter I, General Instructions (B), of the Standard Filing Requirements, Rule 4901-7-01, Ohio Administrative Code (O.A.C.), notice is hereby given that Duke Energy Ohio, Inc., (Duke Energy Ohio) intends to file with the Public Utilities Commission of Ohio (Commission) an application for approval of an adjustment to its Rider AMRP rates and a related application for tariff approval.

Enclosed are the following items required pursuant to Chapter I, General Instructions (B), of the Standard Filing Requirements, O.A.C. 4901-7-01:

#### Tab 1

B(1)(a) PFN Exhibit 1 Statement of Notice of Intent to File/Service Area

Included/Proposed Test Year/Date Certain

Tab 2

B(1)(b) PFN Exhibit 2 Municipalities to be included in the Application

Addresses of mayors and clerks
Addresses of legislative authorities

Tab 3

B(1)(c) PFN Exhibit 3 Proposed tariff schedules and current tariff schedules

Tab 4

B(1)(d) PFN Exhibit 4 Schedule E-5 Typical Bill Comparison

Tab 5

Copy of letter sent to mayors and legislative authorities of municipalities listed in PFN Exhibit 2 (letter attachments – PFN Exhibit 1 and Summary of Proposed Rates).

## Tab 6

List of intervenors and interested parties in Duke Energy Ohio's last approved gas rate case, Case No. 12-1685-GA-AIR, et al.

#### Tab 7

Schedules to the AMRP Pre-filing Notice

For the Commission's information, a copy of the letter to mayors and legislative authorities is attached at Tab 5. Such letter will be sent to each mayor, clerk, and legislative authority listed in PFN Exhibit 2, the Office of Consumers' Counsel, each party in Duke Energy Ohio's last gas rate case, and any other parties who have requested to receive notice. A complete listing of all such parties (except those already listed in PFN Exhibit 2) is attached at Tab 6.

James P. Henning

Thank you

State/President - Ohio/Kentucky

Duke Energy Ohio, Inc.

#### DUKE ENERGY OHIO, INC.

#### **NOTICE OF INTENT TO FILE**

This document constitutes the Notice of Intent of Duke Energy Ohio to file for an adjustment to Rider AMRP rates, and its application for tariff approval.

## **SERVICE AREA INCLUDED**

The entire gas service area of Duke Energy Ohio will be included in the application for an adjustment in Rider AMRP rates, and the application for tariff approval.

#### **TEST YEAR AND DATE CERTAIN**

Test Year - Twelve Months ended December 31, 2017

Date Certain - December 31, 2017

I. List of municipalities with gas service by Duke Energy Ohio, within the jurisdiction of the Commission:

Village of Aberdeen Village of Addyston Village of Amberley Village Village of Amelia Village of Arlington Heights Village of Batavia Village of Bethel Village of Blanchester City of Blue Ash Village of Butlerville Village of Carlisle City of Cheviot City of Cincinnati Village of Cleves Village of College Corner City of Deer Park Village of Elmwood Place Village of Evendale Village of Fairfax City of Fairfield Village of Fayetteville Village of Felicity City of Forest Park City of Franklin Village of Georgetown Village of Glendale City of Golf Manor City of Greenhills Village of Hamersville City of Hamilton Village of Higginsport Village of Indian Hill Village of Jacksonburg City of Lebanon Village of Lincoln Heights City of Lockland City of Loveland City of Madeira Village of Maineville Village of Manchester

City of Mason

Village of Mariemont

2-1

City of Middletown Village of Midland City of Milford Village of Millville Village of Monroe City of Montgomery Village of Morrow City of Moscow City of Mt. Healthy Village of Mt. Orab Village of Neville Village of New Miami Village of New Richmond Village of Newtonsville Village of Newtown Village of North Bend Village of Owensville City of Oxford City of North College Hill City of Norwood Village of Pleasant Plain City of Reading Village of Ripley Village of Russellville City of St. Bernard Village of Seven Mile City of Sharonville City of Silverton Village of South Lebanon Village of Springboro City of Springdale Village of Terrace Park City of Trenton Village of West Elkon Village of West Union Village of Williamsburg Village of Woodlawn City of Wyoming

II. Mayor and Clerk of each municipality served by Duke Energy Ohio, within the jurisdiction of the Commission, notified of the proposed adjustment to the Rider AMRP rates:

#### **MAYOR**

Mayor Village of Aberdeen 99 Main Cross Street Aberdeen, Ohio 45101

Mayor Village of Addyston 235 Main Street Addyston, Ohio 45001

Mayor Village of Amberley 7149 Ridge Road Cincinnati, Ohio 45237

Mayor Village of Amelia 44 W. Main Street Amelia, Ohio 45102

Mayor Village of Arlington Heights 601 Elliott Cincinnati, Ohio 45215

Mayor Village of Batavia 389 Main Street Batavia, Ohio 45103

Mayor Village of Bethel 120 N. Main Street Bethel, Ohio 45106

#### **CLERK**

Fiscal Officer Village of Aberdeen 99 Main Cross Street Aberdeen, Ohio 45101

Clerk of Council Village of Addyston 235 Main Street Addyston, Ohio 45001

Clerk of Council Village of Amberley 7149 Ridge Road Cincinnati, Ohio 45237

Clerk of Council Village of Amelia 44 W. Main Street Amelia, Ohio 45102

Fiscal Clerk Village of Arlington Heights 601 Elliott Cincinnati, Ohio 45215

Fiscal Officer Village of Batavia 389 Main Street Batavia, Ohio 45103

Fiscal Officer Village of Bethel 120 N. Main Street Bethel, Ohio 45106

## **MAYOR**

Mayor Village of Blanchester 318 E. Main Street Blanchester, Ohio 45107

Mayor City of Blue Ash 4343 Cooper Road Blue Ash, Ohio 45242

Mayor City of Carlisle 760 W. Central Avenue Carlisle, Ohio 45005

Mayor City of Cheviot 3814 Harrison Avenue Cheviot, Ohio 45211

Mayor City of Cincinnati City Hall - 801 Plum Street Cincinnati, Ohio 45202

Mayor Village of Cleves 101 N. Miami Cleves, Ohio 45002

Mayor City of Deer Park 7777 Blue Ash Road Deer Park, Ohio 45236

Mayor Village of Elmwood Place 6118 Vine Street Cincinnati, Ohio 45216

#### **CLERK**

Fiscal Officer Village of Blanchester 318 E. Main Street Blanchester, Ohio 45107

Clerk of Council City of Blue Ash 4343 Cooper Road Blue Ash, Ohio 45242

Clerk of Council City of Carlisle 760 W. Central Avenue Carlisle, Ohio 45005

Clerk of Courts City of Cheviot 3814 Harrison Avenue Cheviot, Ohio 45211

Clerk of Council City of Cincinnati City Hall - 801 Plum Street Cincinnati, Ohio 45202

Clerk of Council Village of Cleves 101 N. Miami Cleves, Ohio 45002

Clerk of Council City of Deer Park 7777 Blue Ash Road Deer Park, Ohio 45236

Clerk/Treasurer Village of Elmwood Place 6118 Vine Street Cincinnati, Ohio 45216

## **MAYOR**

Mayor Village of Evendale 10500 Reading Road Cincinnati, Ohio 45241

Mayor Village of Fairfax 5903 Hawthorne Cincinnati, Ohio 45227

Mayor City of Fairfield 5350 Pleasant Avenue Fairfield, Ohio 45014

Mayor City of Forest Park 1201 W. Kemper Road Forest Park, Ohio 45240

Mayor City of Franklin 1 Benjamin Franklin Way Franklin, Ohio 45005

Mayor Village of Georgetown 301 S. Main Street Georgetown, Ohio 45121

Mayor Village of Glendale 30 Village Square Cincinnati, Ohio 45246

Mayor Village of Golf Manor 6450 Wiehe Road Golf Manor, Ohio 45237

## **CLERK**

Clerk of Council Village of Evendale 10500 Reading Road Cincinnati, Ohio 45241

Clerk/Treasurer Village of Fairfax 5903 Hawthorne Cincinnati, Ohio 45227

Clerk of Council City of Fairfield 5350 Pleasant Avenue Fairfield, Ohio 45014

Clerk of Council City of Forest Park 1201 W. Kemper Road Forest Park, Ohio 45240

Clerk of Council City of Franklin 1 Benjamin Franklin Way Franklin, Ohio 45005

Deputy Clerk Village of Georgetown 301 S. Main Street Georgetown, Ohio 45121

Clerk of Council Village of Glendale 30 Village Square Cincinnati, Ohio 45246

Clerk of Council Village of Golf Manor 6450 Wiehe Road Golf Manor, Ohio 45237

## **MAYOR**

Mayor Village of Greenhills 11000 Winton Road Cincinnati, Ohio 45218

Mayor Village of Hamersville P.O. Box 98 Hamersville, Ohio 45130

Mayor City of Hamilton 345 High Street Hamilton, Ohio 45011

Mayor City of Harrison 300 George Street Harrison, Ohio 45030

Mayor Village of Indian Hill 6525 Drake Road Cincinnati, Ohio 45243

Mayor City of Lebanon 50 S. Broadway Lebanon, Ohio 45036

Mayor Village of Lincoln Heights 1201 Steffen Avenue Lincoln Heights, Ohio 45215

Mayor City of Lockland 101 N. Cooper Lockland, Ohio 45215

## **CLERK**

Clerk of Council Village of Greenhills 11000 Winton Road Cincinnati, Ohio 45218

Clerk of Council Village of Hamersville P.O. Box 98 Hamersville, Ohio 45130

Clerk of Council City of Hamilton 345 High Street Hamilton, Ohio 45011

Clerk of Council City of Harrison 300 George Street Harrison, Ohio 45030

Clerk of Council Village of Indian Hill 6525 Drake Road Cincinnati, Ohio 45243

Clerk of Council City of Lebanon 50 S. Broadway Lebanon, Ohio 45036

Clerk of Council Village of Lincoln Heights 1201 Steffen Avenue Lincoln Heights, Ohio 45215

Clerk of Council City of Lockland 101 N. Cooper Lockland, Ohio 45215

## **MAYOR**

Mayor City of Loveland 120 W. Loveland Avenue Loveland, Ohio 45140

Mayor City of Madeira 7141 Miami Avenue Madeira, Ohio 45243

Mayor Village of Manchester 400 Pike Street Manchester, Ohio 45144

Mayor Village of Mariemont 6907 Wooster Pike Cincinnati, Ohio 45227

Mayor City of Mason 6000 Mason-Montgomery Road Mason, Ohio 45040

Mayor City of Middletown One Donham Plaza Middletown, Ohio 45042

Mayor City of Milford 745 Center Street Milford, Ohio 45150

Mayor Village of Millville 2860 Ross-Hanover Road Millville, Ohio 45013

#### **CLERK**

Clerk of Council City of Loveland 120 W. Loveland Avenue Loveland, Ohio 45140

Clerk of Council City of Madeira 7141 Miami Avenue Madeira, Ohio 45243

Clerk of Council Village of Manchester 400 Pike Street Manchester, Ohio 45144

Clerk of Council Village of Mariemont 6907 Wooster Pike Cincinnati, Ohio 45227

Clerk of Council City of Mason 6000 Mason-Montgomery Road Mason, Ohio 45040

Clerk of Council City of Middletown One Donham Plaza Middletown, Ohio 45042

Clerk Pro Tem City of Milford 745 Center Street Milford, Ohio 45150

Clerk-Treasurer Village of Millville 2860 Ross-Hanover Road Millville, Ohio 45013

## **MAYOR**

Mayor City of Monroe 233 S. Main Street, P.O. Box 330 Monroe, Ohio 45050

Mayor City of Montgomery 10101 Montgomery Road Montgomery, Ohio 45242

Mayor Village of Morrow 150 E. Pike Street Morrow, Ohio 45152

Mayor City of Mt. Healthy 7700 Perry Street Mt. Healthy, Ohio 45231

Mayor Village of Mt. Orab 211 S. High Street, P.O. Box 466 Mt. Orab, Ohio 45154

Mayor Village of New Miami 268 Whitaker Hamilton, Ohio 45011

Mayor Village of New Richmond 102 Willow Street New Richmond, Ohio 45157

#### **CLERK**

Clerk of Council City of Monroe 233 S. Main Street, P.O. Box 330 Monroe, Ohio 45050

Clerk of Council City of Montgomery 10101 Montgomery Road Montgomery, Ohio 45242

Fiscal Officer Village of Morrow 150 E. Pike Street Morrow, Ohio 45152

Clerk of Council City of Mt. Healthy 7700 Perry Street Mt. Healthy, Ohio 45231

Chief Financial Officer Village of Mt. Orab 211 S. High Street, P.O. Box 466 Mt. Orab, Ohio 45154

Fiscal Officer Village of New Miami 268 Whitaker Hamilton, Ohio 45011

Clerk of Council Village of New Richmond 102 Willow Street New Richmond, Ohio 45157

## **MAYOR**

Mayor Village of Newtown 3536 Church Street Cincinnati, Ohio 45244

Mayor Village of North Bend 21 Taylor Avenue North Bend, Ohio 45052

Mayor City of North College Hill 1646 W. Galbraith Road Cincinnati, Ohio 45239

Mayor City of Norwood 4645 Montgomery Road Norwood, Ohio 45212

Mayor City of Reading 1000 Market Street Reading, Ohio 45215

Mayor Village of Ripley 123 Waterworks Road Ripley, Ohio 45167

Mayor City of St. Bernard 110 Washington Avenue Cincinnati, Ohio 45217

Mayor Village of Seven Mile 201 High Street Seven Mile, Ohio 45062

Mayor City of Sharonville 10900 Reading Road Sharonville, Ohio 45241

## **CLERK**

Fiscal Officer Village of Newtown 3536 Church Street Cincinnati, Ohio 45244

Fiscal Officer Village of North Bend 21 Taylor Avenue North Bend, Ohio 45052

Clerk of Council City of North College Hill 1646 W. Galbraith Road Cincinnati, Ohio 45239

Clerk of Council City of Norwood 4645 Montgomery Road Norwood, Ohio 45212

Clerk of Council City of Reading 1000 Market Street Reading, Ohio 45215

Fiscal Officer Village of Ripley P.O. Box 219 Ripley, Ohio 45167

Clerk of Council City of St. Bernard 110 Washington Avenue Cincinnati, Ohio 45217

Clerk-Treasurer Village of Seven Mile 201 High Street Seven Mile, Ohio 45062

Clerk of Council City of Sharonville 10900 Reading Road Sharonville, Ohio 45241

#### **MAYOR**

Mayor City of Silverton 6860 Plainfield Road Cincinnati, Ohio 45236

Mayor Village of South Lebanon 99 N. High Street South Lebanon, Ohio 45065

Mayor City of Springboro 320 W. Central Springboro, Ohio 45066

Mayor City of Springdale 11700 Springfield Pike Cincinnati, Ohio 45246

Mayor Village of Terrace Park 428 Elm Road Terrace Park, Ohio 45174

Mayor City of Trenton 11 E. State Street Trenton, Ohio 45067

Mayor Village of West Union 33 Logans Lane West Union, Ohio 45693

Mayor Village of Williamsburg 107 W. Main Street Williamsburg, Ohio 45176

#### **CLERK**

Clerk of Council City of Silverton 6860 Plainfield Road Cincinnati, Ohio 45236

Fiscal Officer Village of South Lebanon 99 N. High Street South Lebanon, Ohio 45065

Clerk of Council City of Springboro 320 W. Central Springboro, Ohio 45066

Clerk of Council City of Springdale 11700 Springfield Pike Cincinnati, Ohio 45246

Clerk of Council Village of Terrace Park 428 Elm Road Terrace Park, Ohio 45174

Clerk of Council City of Trenton 11 E. State Street Trenton, Ohio 45067

Village Clerk Village of West Union 33 Logans Lane West Union, Ohio 45693

Clerk/Council Village of Williamsburg 107 W. Main Street Williamsburg, Ohio 45176

#### **MAYOR**

Mayor Village of Woodlawn 10141 Woodlawn Boulevard Cincinnati, Ohio 45215

Mayor City of Wyoming 800 Oak Avenue Cincinnati, Ohio 45215

Mayor Village of Felicity P.O. Box 613 Felicity, Ohio 45120

Mayor
Village of Jacksonburg
4623 E. Oxford-Middletown Road
Middletown, Ohio 45042

Mayor Village of Neville P.O. Box 122 Neville, Ohio 45156

Mayor City of Moscow 79 Elizabeth Street Moscow, Ohio 45153

Mayor Village of Newtonsville 17 West Main Street Newtonsville, Ohio 45158

#### **CLERK**

Clerk of Council Village of Woodlawn 10141 Woodlawn Boulevard Cincinnati, Ohio 45215

Clerk of Council City of Wyoming 800 Oak Avenue Cincinnati, Ohio 45215

Fiscal Officer Village of Felicity P.O. Box 613 Felicity, Ohio 45120

Clerk of Council Village of Jacksonburg 4623 E. Oxford-Middletown Road Middletown, Ohio 45042

Clerk of Council Village of Neville P.O. Box 122 Neville, Ohio 45156

Fiscal Officer City of Moscow 79 Elizabeth Street Moscow, Ohio 45153

Clerk of Council Village of Newtonsville 17 West Main Street Newtonsville, Ohio 45158

#### **MAYOR**

Mayor Village of Owensville P.O. Box 490; 115 West Main Street Owensville, Ohio 45160

Mayor City of Oxford 101 East High Street Oxford, Ohio 45056

Mayor Village of West Elkton 135 North Main Street; P.O. Box 180 West Elkton, Ohio 45070

Mayor Village of College Corner 114 State Line Road College Corner, Ohio 45003

Mayor Village of Higginsport P.O. Box 132 Higginsport, Ohio 45131

Mayor Village of Fayetteville Box 19 Fayetteville, Ohio 45118

Mayor Village of Midland 119 N. High Street Midland, Ohio 45148

Mayor Village of Russelville 203 East Main Street Russelville, Ohio 45168

#### **CLERK**

Clerk of Council Village of Owensville P.O. Box 490; 115 West Main Street Owensville, Ohio 45160

Clerk of Council City of Oxford 101 East High Street Oxford, Ohio 45056

Clerk of Council Village of West Elkton 135 North Main Street; P.O. Box 180 West Elkton, Ohio 45070

Fiscal Officer Village of College Corner 114 State Line Road College Corner, Ohio 45003

Fiscal Officer Village of Higginsport P.O. Box 132 Higginsport, Ohio 45131

Clerk of Council Village of Fayetteville Box 19 Fayetteville, Ohio 45118

Fiscal Officer Village of Midland 119 N. High Street Midland, Ohio 45148

Fiscal Officer Village of Russelville 213 W. Liberty Street Russelville, Ohio 45168

#### **MAYOR**

Mayor Village of Butlerville 8671 St. Rt. 132 Pleasant Plain, Ohio 45162

Mayor Village of Maineville 8188 S. St. Rt. 48 Maineville, Ohio 45039

Mayor Village of Pleasant Plain 10120 Pleasant Plain Road Pleasant Plain, Ohio 45162

#### **CLERK**

Clerk of Council Village of Butlerville 8546 St. Rt. 132 Pleasant Plain, Ohio 45162

Fiscal Officer Village of Maineville 69 West Foster-Maineville Road Maineville, Ohio 45039

Clerk of Council Village of Pleasant Plain 10092 St. Rt. 132, P.O. Box 62 Pleasant Plain, Ohio 45162

III. List of Township and County Officials notified of the proposed adjustment to the Rider AMRP rate.

## **COUNTY BOARDS OF COMMISSIONERS**

Adams County Board of Commissioners 110 West Main Street West Union, Ohio 45693

Brown County Board of Commissioners 800 Mt. Orab Pike Georgetown, Ohio 45121

Clermont County Board of Commissioners 101 E. Main Street Batavia, Ohio 45103

Highland County Board of Commissioners 114 Governor Foraker Place Hillsboro, Ohio 45133

Warren County Board of Commissioners 406 Justice Drive Lebanon, Ohio 45036 Hamilton County Board of Commissioners 138 E. Court Street, #603 Cincinnati, Ohio 45202

Butler County Board of Commissioners 315 High Street Hamilton, Ohio 45011

Clinton County Board of Commissioners 46 S. South Street Wilmington, Ohio 45177

Montgomery County Commissioners 451 W. Third Street, P.O. Box 972 Dayton, Ohio 45422

## **TOWNSHIP TRUSTEES**

Anderson Township Board of Trustees

7850 Five Mile Road Cincinnati, Ohio 45230 Batavia Township Board of Trustees 1535 Clough Pike Batavia, Ohio 45103

Bentonville, Ohio - Sprigg Township

Administrators
3106 Cabin Creek
Manchester, Ohio 45144

Clearcreek Township Board of Trustees 7593 Bunnell Hill Road

Colerain Township Board of Trustees

4200 Springdale Road Cincinnati, Ohio 45251 Columbia Township Board of Trustees 5686 Kenwood Road

Crosby Township Board of Trustees 8910 Willey Road

Crosby Township, Ohio 45030

Deerfield Township Board of Trustees 4900 Parkway Drive, #150

Mason, Ohio 45040

Springboro, Ohio 45066

Cincinnati, Ohio 45227

Delhi Township Board of Trustees 934 Neeb Road

Cincinnati, Ohio 45233

Fairfield Township Board of Trustees

6032 Morris Road Hamilton, Ohio 45011

Goshen Township Board of Trustees 6757 Goshen Road

Goshen, Ohio 45122

Green Township Board of Trustees

6303 Harrison Avenue Cincinnati, Ohio 45247

Hanover Township Board of Trustees

2595 Old Oxford Road Hamilton, Ohio 45013

Harrison Township Board of Trustees

300 George Street Harrison, Ohio 45030

Lemon Township Board of Trustees

274 Scott Alan Drive Monroe, Ohio 45050 Liberty Township Board of Trustees

6400 Princeton Road Liberty Township, Ohio 45011

Madison Township Board of Trustees

5610 West Alexandria Middletown, Ohio 45042 Miami Township Board of Trustees

6101 Meijer Drive Milford, Ohio 45150

Miami Township Board of Trustees

2700 Lyons Road

Miamisburg, Ohio 45342

Miami Township Board of Trustees

3780 Shady Lane

North Bend, Ohio 45052

#### **TOWNSHIP TRUSTEES**

Ohio Township Board of Trustees 2877 Mount Pisgah Road New Richmond, Ohio 45157

Pierce Township Board of Trustees 950 Locust Corner Road Cincinnati, Ohio 45245

Ross Township Board of Trustees P.O. Box 31 Ross, Ohio 45061 Springfield Township Board of Trustees 9150 Winton Road Cincinnati, Ohio 45231

St. Clair Township Board of Trustees 2449 Jackson Road Hamilton, Ohio 45011 Sycamore Township Board of Trustees 8540 Kenwood Road Cincinnati, Ohio 45236

Symmes Township Board of Trustees 9323 Union Cemetery Road Loveland, Ohio 45140 Turtlecreek Township Board of Trustees 670 N. State Route 123 Lebanon, Ohio 45036

Union Township Board of Trustees 4350 Aicholtz Road Cincinnati, Ohio 45245

Union Township Board of Trustees 5300 Schwallie Road Ripley, Ohio 45167

West Chester Township Board of Trustees 9113 Cincinnati-Dayton Road West Chester, Ohio 45069

Williamsburg Board of Trustees P.O. Box 499 Williamsburg, Ohio 45176

Anderson Township Administrator 7850 Five Mile Road Anderson Township, Ohio 45255

Franklin Township Administrator 2858 Chilo Cemetery Road Felicity, Ohio 45120

Deerfield Township Administrator 4900 Parkway Drive, #150 Mason, Ohio 45040 Miami Township Administrator Miami Township Civic Center 6101 Meijer Drive Milford, Ohio 45150

West Chester Township Administrator 9113 Cincinnati-Dayton Road West Chester, Ohio 45069

Jackson Township Administrator 3263 US 50 Williamsburg, Ohio 45176

# **TOWNSHIP TRUSTEES**

Monroe Township Administrator 2828 SR 222 Bethel, Ohio 45106

Tate Township Administrator 2821 Dean Road Bethel, Ohio 45106

Wayne Township Administrator 6320 SR 123 P.O. Box 264 Newtonsville, Ohio 45158 Stonelick Township Administrator 457 South Broadway P.O. Box 37 Owensville, Ohio 45160

Washington Township Administrator 2238 Highway 756 Moscow, Ohio 45153

IV. List of State Legislators notified of the proposed adjustment to the Rider AMRP rate.

#### **SENATORS**

# **REPRESENTATIVES**

Catherine Ingram

Louis Blessing III

Paul Zeltwanger

Tom Brinkman

Brigid Kelly

John Becker

Jonathan Dever

Doug Green

William Seitz

Scott Lipps

Wes Retherford

George Lang

John Becker

Terry Johnson

Alicia Reece

## **ADDRESS**

# **ADDRESS**

The Senate Ohio Senate Building Columbus, Ohio 43266-0604

The House of Representatives 77 South High Street Columbus, Ohio 43266-0603

V. List of Federal Legislators notified of the proposed adjustment to the Rider AMRP rate.

#### **SENATORS**

# **REPRESENTATIVES**

The Honorable Rob Portman U.S. Senate 338 Russell Senate Office Building Washington, DC 20510 The Honorable Warren Davidson U.S. House of Representatives 1011 Longworth House Office Building Washington, DC 20515

The Honorable Sherrod Brown U.S. Senate 713 Hart Senate Office Building Washington, DC 20510

The Honorable Steve Chabot U.S. House of Representatives 2371 Rayburn House Office Building Washington, DC 20515

The Honorable Michael R. Turner U.S. House of Representatives 2239 Rayburn House Office Building Washington, DC 20515

The Honorable Brad Wenstrup
U.S. House of Representatives
1318 Longworth House Office Building
Washington, DC 20515
The Honorable Bill Johnson
U.S. House of Representatives
1710 Longworth House Office Building
Washington, DC 20515

# PFN EXHIBIT 3 – PROPOSED TARIFF SHEETS

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 65.17 Cancels and Supersedes Sheet No. 65.16 Page 1 of 1

#### RIDER AMRP

#### ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

#### **APPLICABILITY**

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

#### **ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS**

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT - Low Income, Rate GS - Small, Rate GS - Large, Rate FT and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	\$ 3.62	per month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$ 3.62	per month
Rate GS-S and GS-L, General Service	\$ 33.94	per month
Rate DGS, Distributed Generation Service	\$ 33.94	per month
Rate FT-S and FT-L, Firm Transportation Service	\$ 33.94	per month
Rate IT, Interruptible Transportation Service	\$ .013	per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$ .013	per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

Contract to the Contract of th	nt to an Order dated s Commission of Ohio.	in Case No.17-2318-GA-RDR and 17-2319-GA-ATA before the
Issued:	, 2017	Effective: May 1, 2018

# **CURRENT TARIFF SHEETS**

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 65.16 Cancels and Supersedes Sheet No. 65.15 Page 1 of 1

#### RIDER AMRP

#### **ACCELERATED MAIN REPLACEMENT PROGRAM RIDER**

#### **APPLICABILITY**

Applicable to all customers receiving service under the Companyls sales and transportation rate schedules.

#### **ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS**

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT \( \) Low Income, Rate GS - Small, Rate GS \( \) Large, Rate FT and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	\$ 3.73	per month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$ 3.73	per month
Rate GS-S and GS-L, General Service	\$ 34.81	per month
Rate DGS, Distributed Generation Service	\$ 34.81	per month
Rate FT-S and FT-L, Firm Transportation Service	\$ 34.81	per month
Rate IT, Interruptible Transportation Service	\$ .013	per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$ .013	per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 19, 2017 in Case No.16-2209-GA-RDR and 16-2210-GA-ATA before the Public Utilities Commission of Ohio.

Issued: April 20, 2017 Effective: May 2, 2017

# PFN EXHIBIT 4 – TYPICAL BILL COMPARISON

		LEVEL	LEVEL	CURRENT BILL DATA II	BILL DATA INCL ALL RIDERS URRENT PROPOSED BILL DATA INCL.		of GAS (1) PERCENT	GAS	CURRENT	PROPOSED	PERCENT
S E	RATE	DEMAND (A)	5 E	& XTAX	& XTAX	(D - C)	(E/C)	& XTAX	(C+G)	(D+G)	INCREASE (I-H) /H
			(MCF)	(\$)	(\$)	(8)	(%)	(\$)	(\$)	(\$)	(%)
-	(RS)	Not	-	41.86	41.75	(0.12)	(0.3)	4.63	46.49	46.38	(0.0)
7	RESIDENTIAL	Applicable	3	43.14	43.02	(0.12)	(0.3)	13.89	57.03	56.92	(0.2)
က			9	45.06	44.94	(0.12)	(0.3)	27.79	72.84	72.73	(0.2)
4			60	46.34	46.22	(0.12)	(0.2)	37.05	83.38	83.27	9.1
S.			10	47.61	47.50	(0.12)	(0.2)	46.31	93.92	93.81	(0.1)
9			12	48.89	48.78	(0.12)	(0.2)	55.57	104.46	104.35	(0.1)
7			16	51.45	51.33	(0.12)	(0.2)	74.09	125.54	125.43	(0.1)
<b>&amp;</b>			20	54.01	53.89	(0.12)	(0.2)	92.62	146.62	146.51	(0.1)
6			30	60.40	60.28	(0.12)	(0.2)	138.93	199.32	199.21	(0.1)
2			40	62.99	29.99	(0.12)	(0.2)	185.24	252.03	251.91	0.0
=			20	79.95	79.84	(0.12)	(0.1)	231.54	311.50	311.38	0.0
12			09	93.12	93.00	(0.12)	(0.1)	277.85	370.97	370.85	0.0
13			80	119.44	119.32	(0.12)	(0.1)	370.47	489.91	489.80	0.0
4			100	145.77	145.65	(0.12)	(0.1)	463.09	608.85	608.74	0.0
15	(RFT)		-	41.83	41.72	(0.12)	(0.3)	0.00	41.83	41.72	(0.3)
16	RESIDENTIAL FIRM		က	43.06	42.94	(0.12)	(0.3)	0.00	43.06	42.94	(0.3)
11	TRANSPORTATION		9	44.89	44.77	(0.12)	(0.3)	00.0	44.89	44.77	(0.3)
∞			00	46.11	46.00	(0.12)	(0.3)	00.0	46.11	46.00	(0.3)
6			9	47.34	47.22	(0.12)	(0.2)	00.0	47.34	47.22	(0.2)
2			12	48.56	48.44	(0.12)	(0.2)	00.00	48.56	48.44	(0.2)
7			16	51.00	50.89	(0.12)	(0.2)	0.00	51.00	50.89	(0.2)
22			20	53.45	53.33	(0.12)	(0.2)	0.00	53.45	53.33	(0.2)
23			30	99.69	59.45	(0.12)	(0.2)	00.00	29.56	59.45	(0.2)
24			4	65.68	65.56	(0.12)	(0.2)	00.00	65.68	92.29	(0.2)
52			20	78.56	78.45	(0.12)	(0.1)	00.00	78.56	78.45	(0.1)
<b>5</b> 8			09	91.45	91.33	(0.12)	(0.1)	00.00	91.45	91.33	(0.1)
27			80	117.22	117.10	(0.12)	(0.1)	00.0	117.22	117.10	(0.1)
78			100	142.99	142.87	(0.12)	(0.1)	0.00	142.99	142.87	(0.1)
- 0	(RS)	Not	•	37.67	37.55	(0.12)	(0.3)	4.63	42.30	42.18	(0.3)
7 6	I OW INCOME	Applicable	m 4	38.94	38.83	(0.12)	(0.3)	13.89	52.84	52.72	(0.2)
4	LOW INCOME.		D 00	40.00	42.02	(0.12)	9.5	37.05	00.00	70.07	(0.2)
						(=:::)	(2:0)	20.10		0.0	(2.5)

	LEVEL	LEVEL	CURRENT	CURRENT PROPOSED	DOLLAR PERCEN	PERCENT	GAS	CURRENT	PROPOSED	PERCENT
	of	o	BILL	BILL	_	INCREASE	COST (2)	BILL	BILL	INCREASE
NO. CODE	DEMAND	SE (SE	& XTAX	& XTAX	() () ()	(E/C)	& XTAX	(D + C)	(D+Q)	H (H-I)
		(MCF)	(\$)	(\$)	(8)	(%)	(8)	(\$)	(\$)	(%)
10		10	43.42		_		46.31	89.73	89.61	(0.1)
9		12	44.70	44.58	(0.12)	(0.3)	55.57	100.27	100.15	(0.1)
7		16	47.25	47.14	(0.12)	(0.2)	74.09	121.35	121.23	(0.1)
00		20	49.81	49.69	(0.12)	(0.2)	92.62	142.43	142.31	(0.1)
0		30	56.20	56.09	(0.12)	(0.2)	138.93	195.13	195.01	(0.1)
10		40	62.59	62.48	(0.12)	(0.2)	185.24	247.83	247.71	0.0
		20	75.76	75.64	(0.12)	(0.2)	231.54	307.30	307.19	0.0
12		09	88.92	88.80	(0.12)	(0.1)	277.85	366.77	366.66	0.0
3		80	115.24	115.13	(0.12)	(0.1)	370.47	485.72	485.60	0.0
4		100	141.57	141.45	(0.12)	(0.1)	463.09	604.66	604.54	0.0
15 (RFT)		•	37.64	37.52	(0.12)	(0.3)	0.00	37.64	37.52	(0.3)
16 RESIDENTIAL FIRM		en	38.86	38.75	(0.12)	(0.3)	0.00	38.86	38.75	(0.3
¥		9		40.58	(0.12)	(0.3)	0.00	40.69	40.58	(0.3
18 LOW INCOME		00		41.80	(0.12)	(0.3)	0.00	41.92	41.80	(0.3
19		10		43.03	(0.12)	(0.3)	00.0	43.14	43.03	(0.3)
20		12	44.36	44.25	(0.12)	(0.3)	00.0	44.36	44.25	(0.3)
		16		46.69	(0.12)	(0.2)	00.0	46.81	46.69	(0.2)
7		20		49.14	(0.12)	(0.2)	00.0	49.25	49.14	(0.2)
23		30		55.25	(0.12)	(0.2)	00.00	55.37	55.25	(0.2)
24		9		61.37	(0.12)	(0.2)	00.0	61.48	61.37	(0.2)
io e		20	74.37	74.25	(0.12)	(0.2)	0.00	74.37	74.25	(0.2)
<u>م</u>		09		87.14	(0.12)	(0.1)	0.00	87.25	87.14	(0.1
27		88		112.91	(0.12)	(0.1)	0.00	113.02	112.91	(0.1)
		100	138.79	138.68	(0.12)	(0.1)	0.00	138.79	138.68	(0.1)
	Not	r.	311.81	310.90	(0.91)	(0.3)	23.15	334.96	334.05	(0.3
2 NON-RESIDENTIAL	Applicable	9	318.79	317.87	(0.91)	(0.3)	46.31	365.10	364.18	(0.2
3		20	332.74	331.83	(0.91)	(0.3)	92.62	425.36	424.45	(0.2)
4		40	360.65	359.74	(0.91)	(0.3)	185.24	545.89	544.97	(0.2)
2		20	374.61	373.69	(0.91)	(0.2)	231.54	606.15	605.24	(0.2)
9		100	444.38	443.47	(0.91)	(0.2)	463.09	907.47	906.56	(0.1)
		300	708.45	707.54	(0.91)	(0.1)	1,389.27	2,097.72	2,096.81	0.0
		200	972.53	971.62	(0.91)	(0.1)	2,315.45	3,287.98	3,287.06	0.0
0		100	7 888 88		***					

Case No. 09-xxxx-GA-UNC Case No. 09-xxxx-GA-ATA Tab 4 - PFN Exhibit 4

				BILL DATA II	BILL DATA INCL ALL RIDERS	_	of GAS (1)		TOTAL	TOTAL	
		LEVEL	LEVEL of	CURRENT	PROPOSED	DOLLAR	PERCENT	GAS	CURRENT	PROPOSED	PERCENT
LINE		DEMAND	USE	& XTAX	& XTAX	(D-C)	(E/C)	& XTAX	(0+0)	(D+G)	(LH) /H
2	CODE	€	(B)	(c)	(D)	(E) (	(F)	9	Œ		5
•			(MCF)		(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
2;			820	1,434.66	1,433.75	(0.94)	(0.1)	3,936.26	5,370.92	5,370.01	0.0
Ε:			1,000	1,632.72	1,631.81	(0.91)	(0.1)	4,630.89	6,263.61	6,262.70	0.0
12			2,000		2,952.18	(0.91)	0.0	9,261.79	12,214.88	12,213.97	0.0
<u>.</u>			3,000	4,224.59	4,223.68	(0.91)	0.0	13,892.68	18,117.27	18,116.36	0.0
14	(ET I ARGE)		4	311.67	240 76	(5.04)	6 9	6	244 67	240.70	6
4	NON DECIDENTAL		5	20.00	24.50	(0.91)	(6.9)	0.00	70.11.0	510.70	(0.0)
0 4	NON-KESIDEN I JAL	NOL	2 8	516.51	317.60	(0.91)	(0.3)	0.00	318.51	317.60	(0.3)
2 !	FIRM I KANSPORIATION	2	07	332.19	331.27	(0.91)	(0.3)	0.00	332.19	331.27	(0.3)
17			40	359.54	358.63	(0.91)	(0.3)	0.00	359.54	358.63	(0.3)
200			20	373.22	372.30	(0.91)	(0.2)	0.00	373.22	372.30	(0.2)
6			100	441.60	440.69	(0.91)	(0.2)	00.0	441.60	440.69	(0.2)
20			300	700.12	699.21	(0.91)	(0.1)	0.00	700.12	699.21	(0.1)
7			200	958.64	957.73	(0.91)	(0.1)	00.0	958.64	957.73	(0.1)
22			200	1,217.16	1,216.25	(0.91)	(0.1)	0.00	1,217.16	1,216.25	(0.1)
23			850	1,411.05	1,410.14	(0.91)	(0.1)	0.00	1.411.05	1,410.14	(0.1)
24			1,000	1,604.94	1,604.03	(0.91)	(0.1)	0.00	1,604.94	1.604.03	(0.1)
25			2,000	2,897.55	2,896.63	(0.91)	0.0	0.00	2,897.55	2.896.63	0.0
56			3,000	4,141.27	4,140.36	(0.91)	0.0	0.00	4,141.27	4,140.36	0.0
-	(GS SMALL)	Not	ıo	143.83	142.92	(0.91)	(0.6)	23.15	166.98	166.07	(0.5)
7	NON-RESIDENTIAL	Applicable	10	150.52	149.61	(0.91)	(0.6)	46.31	196.83	195.92	(0.5)
က			20	163.91	163.00	(0.91)	(0.6)	92.62	256.53	255.62	(0.4)
4			40	190.70	189.78	(0.91)	(0.5)	185.24	375.93	375.02	(0.2)
S.			20	204.09	203.17	(0.91)	(0.4)	231.54	435.63	434.72	(0.2)
9			100	271.04	270.13	(0.91)	(0.3)	463.09	734.13	733.22	(0.1)
7			300	523.83	522.92	(0.91)	(0.2)	1,389.27	1,913.10	1,912.19	0.0
00			200	776.63	775.71	(0.91)	(0.1)	2,315.45	3,092.07	3,091.16	0.0
o o			700	1,029.42	1,028.51	(0.91)	(0.1)	3,241.63	4,271.05	4,270.13	0.0
9			820	1,219.01	1,218.10	(0.91)	(0.1)	3,936.26	5,155.27	5,154.36	0.0
÷			1,000	1,408.61	1,407.70	(0.91)	(0.1)	4,630.89	6,039.50	6,038.59	0.0
12			2,000	2,672.58	2,671.66	(0.91)	0.0	9,261.79	11,934.36	11,933.45	0.0
13			3,000	3,887.66	3,886.75	(0.91)	0.0	13,892.68	17,780.34	17,779.43	0.0
4	(FT SMALL)		LC.	143.69	142.78	(0.91)	(0.6)	0.00	143.69	142 78	(0.6)
				N. 30 11 12 11 11 11 11 11 11 11 11 11 11 11			/1				()

DUKE ENERGY OHIO (AMRP FILING) TYPICAL BILL COMPARISON GAS SERVICE

PERCENT INCREASE (I-H) /H	(%)	(0.5) (0.2) (0.1) (0.1)		0000000000000
TOTAL PROPOSED BILL (D + G)	(\$) 149.33 162.45	188.67 201.79 267.35 514.59 761.83 1,009.07	1,194.49 1,379.92 2,616.12 3,803.43	91,944.11 182,988.63 274,033.15 365,077.67 456,125.75 911,344.79 1,093,433.83 1,639,700.95 1,821,789.99 2,277,012.59
TOTAL CURRENT BILL (C+G)	(\$) 150.25 163.36	189.58 202.70 268.26 515.50 762.74 1,009.98	1,195.41 1,380.84 2,617.03 3,804.34	91,944.11 182,988.63 274,033.15 365,077.67 456,127.19 729,255.75 911,344.79 1,093,433.83 1,366,567.39 1,639,700.95 1,821,789.99 2,277,012.59
GAS COST (2) & XTAX		0.0000000000000000000000000000000000000	0.0000	000000000000000000000000000000000000000
GAS (1) PERCENT INCREASE (E / C) (F)		<b>66666</b>	0.0 0.0 0.0 0.0	
LESS COST of DOLLAR INCREASE (D - C) (E)		55555	(0.91) (0.91) (0.91) (0.91)	0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DATA INCL ALL RIDERS LESS COST of GAS (1)  NT PROPOSED DOLLAR PERCEI  BILL INCREASE INCREAS  X & XTAX (D · C) (E / C)  (D) (E)	(\$) 149.33 162.45	188.67 201.79 267.35 514.59 761.83 1,009.07	1,194.49 1,379.92 2,616.12 3,803.43	91,944.11 182,988.63 274,033.15 365,077.67 456,122.19 729,255.75 911,344.79 1,093,433.83 1,366,567.39 1,821,789.99 2,277,012.59
	(\$) 150.25 163.36	189.58 202.70 268.26 515.50 762.74 1,009.98	1,195.41 1,380.84 2,617.03 3,804.34	91,944.11 182,988.63 274,033.15 365,077.67 456,122.19 729,255.75 911,344.79 1,093,433.83 1,366,567.39 1,639,700.95 1,821,789.99 2,277,012.59
LEVEL of USE (B)	(MCF) 10 20	200 200 200 200 200 200 200 200 200 200	3,000 3,000	100,000 300,000 300,000 400,000 1,200,000 1,500,000 1,800,000 2,000,000 2,000,000
LEVEL of DEMAND (A)				Not Applicable
RATE	NON-RESIDENTIAL FIRM TRANSPORTATION			(IT) INTERRUPTIBLE TRANSPORTATION
NO.	661	357899	2 4 2 2	+ 2 2 4 2 0 7 2 2 0 1 2 1

(1) INCLUDES RIDERS STR AND PIPP PLUS EXCISE TAX. (2) GAS COST RECOVERY EQUALS \$4.415/MCF.

# PFN EXHIBIT 5 – SUMMARY OF PROPOSED RATES



James P. Henning
President
Duke Energy Ohio
Duke Energy Kentucky

139 E. 4<sup>th</sup> Street Room 1409-M Cincinnati, OH 45202

513.287.4078 jim.henning@duke-energy.com

November 28, 2017

Re: In the Matter of the Annual Application of Duke Energy Ohio, Inc., for an Adjustment to Rider AMRP Rates, Case No. 16-2209-GA-RDR

In the Matter of the Annual Application of Duke Energy Ohio, Inc., for Tariff Approval, Case No. 16-2210-GA-ATA

To Whom It May Concern:

This letter is to inform you that Duke Energy Ohio, Inc., (Duke Energy Ohio) will file an application for an increase in rates with the Public Utilities Commission of Ohio (Commission) on or before February 28, 2018. The application will propose a decrease in rates of approximately \$750,000 dollars for Rider AMRP – Accelerated Main Replacement Program Rider for Duke Energy Ohio's gas distribution service, to be effective in May 2018. This decrease will result in a decrease of \$0.11 per month for residential customers and represents a decrease in Duke Energy Ohio's gas rates of approximately .2% of currently existing rates, based on a previously negotiated cap for this rate, agreed to by the interested parties in a Stipulation and Recommendation and approved by the Commission in an Opinion and Order dated November 13, 2013, In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates, Case No. 12-1685-GA-AIR.

Under its Accelerated Main Replacement Program, Duke Energy Ohio has installed plastic mains and service lines to replace the cast iron and bare steel mains and metallic service lines throughout its service territory, over an accelerated time period. When Duke Energy Ohio embarked on this program in 2001, it had approximately 1,000 miles of cast iron mains and 192 miles of bare steel mains. These mains were aged, with some dating back to circa 1873, and were much less reliable than plastic pipe. This program has significantly reduced Duke Energy Ohio's operation and maintenance expenses and has enabled Duke Energy Ohio to operate its distribution system at higher pressures, which provides benefits such as reduced water infiltration into the gas mains. Duke Energy Ohio currently has no cast iron and bare steel mains remaining in its distribution system. In an Opinion and Order dated November 13, 2013, In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates, Case No. 12-1685-GA-AIR, the Commission issued an Opinion and Order allowing for Duke Energy Ohio to file for annual rate changes to recover the cost of this program, including camera work expenses.

I have enclosed a list of the proposed new rates. These rates are subject to change after the Commission holds public evidentiary hearings. Although this letter is a formal notice to you, in accordance with Ohio public utility law, we also have representatives available to discuss our rate proposal. If you have any questions about our rate proposal, please call our Rates Department at (513) 287-2341 and we will respond to your inquiries.

If you have other questions regarding our service, please call your Duke Energy Ohio customer service manager. As always, we value your role as our customers and as the elected representatives of the communities we serve.

Very truly yours,

James P. Henning

State President – Ohio/Kentucky Duke Energy Ohio, Inc.

# **SUMMARY OF PROPOSED RATES**

	Current	Proposed
Rate RS and RSLI, Residential Service	\$3.73 /month	\$ 3.62/month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$3.73/month	\$ 3.62/month
Rate GS-S and GS-L, General Service	\$34.81/month	\$33.94/month
Rate DGS, Distributed Generation Service	\$34.81/month	\$33.94/month
Rate FT-S and FT-L, Firm Transportation Service	\$34.81/month	\$33.94/month
Rate IT, Interruptible Transportation Service	\$ .013/CCF	\$ .013 /CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$ .013/CCF	\$.013/CCF

# PFN EXHIBIT 6 – LIST OF INTEVENORS

#### LIST OF INTERVENORS IN THE LAST DUKE ENERGY OHIO NATURAL GAS DISTRIBUTION RATE CASE <u>CASE NO. 12-1685-GA-AIR</u>

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#### PFN EXHIBIT 7 – SCHEDULES

## Duke Energy Ohio Ohio AMRP Case No. 17-2318 Annualized Revenue Requirement

Line Sign	Ret	Actual Thru December 31, 2016	Activity Thru October 31, 2017	Actual Nov & Dec 2017	Total	
ol ω 4 π	Plant In-	246,381,666.64 (17,936,701.39)			246,381,666.64 (17,936,701.39)	
n	I Otal Plant In-Service	228,444,965.25			228,444,965.25	
9 1 8 6	Less: Accumulation Provision for Depreciation Depreciation Expense Cost of Removal Original Cost Retired	16,977,389.98 (5,284,983.68) (17,936,701.39)	4,826,422.10	965,284.42	22,769,096.50 (5,284,983.68) (17,936,701.39)	Schedule 3, Ln 18
10	Total Accumulated Provision for Depreciation	(6,244,295.09)	4,826,422.10	965,284.42	(452,588.57)	
Ξ	Net Regulatory AssetPost In-Service Carrying Cost	6,422,412.00	(121,801.70)	(24,360.34)	6,276,249.96	Schedule 4, Ln. 23
4	Net Deferred Tax BalancePISCC	(2,247,844.20)	42,630.60	8,526.12	(2,196,687.49)	-35% of Line No. 11
5	Deferred Taxes on Liberalized Depreciation	(48,399,794.44)		(340,574.81)	(48,740,369.25)	Schedule 6, Ln. 30
4	Net Rate Base	190,464,033.70	(4,905,593.21)	(1,321,693.45)	184,236,747.04	
15	Approved Pre-tax Rate of Return	10.60%	10.60%	10.60%	10.60%	
16	Annualized Return on Rate Base & Deferred Expense	20,189,187.57	(519,992.88)	(140,099.51)	19,529,095.19	
17	17 Operating Expenses 18 Annualized Provision for Depreciation For Additions					
9 6					2,840,111.64	Schedule 3, Ln 18
2 2					1,000,778.88	Schedule 3, Ln 18
8 8					872,757.12	Schedule 3, Ln 18
2 2	Current Year Provision Annualized Reduction in Depreciation For Retirements				5,791,706.52	
52					(90.557.74)	Schedule 8. Ln. 16
56					(51,164.21)	Schedule 8, Ln. 17
27					(16,852.30)	Schedule 8, Ln. 18
8 8	Main to Curb ServicesCast Iron & Copper				(45,388.76)	Schedule 8, Ln. 21
8 8					(36,955.32)	Schedule 8, Ln. 22
3 8					(539,552.32)	Scriedule 6, Ln. 23
32	Annualized Amortization of PISCC				149.007.36	Schedule 9 In 30
33					5,304,674.50	Schedule 12 Ln. 12
¥ %	Achieved Reduction in MainsMaintenance Expense Camera Work Expenses				(312,532.00)	Schedule 10 Ln. 10
98					1,000,000.00	Case No. 12-1685 (Years 2013 thru
3/	Annualized Revenue Requirement				31,017,864.96	

Duke Energy Ohio
Ohio AMRP Case No. 17-2318
Annualized Revenue Requirement Riser Replacement

			Schedule 5, Ln. 17	-35% of Line 11	Schedule 7, Ln. 20				3.59% of Line 3 Schedule 5, Ln. 15 Schedule 13, Ln. 7	
Actual Thru December 31, 2017	2,126,202.66	402,069.66	85,035.16	(29,762.31)	(364,043.48)	1,415,362.37	10.60%	150,028.40	76,330.68 3,255.36 44,271.92	273,886.36
Activity 2017 D		76,330.68	(3,255.36)	1,139.38	6,832.54	(71,614.12)	10.60%	(7,591.10)		
Actual Thru December 31, 2016	2,126,202.66	325,738.98	88,290.52	(30,901.68)	(370,876.02)	1,486,976.50	10.60%	157,619.50		
le 2. 1 Return on Investment	Riser Replacements Additions	Less: Accumulation Provision for Depreciation Depreciation Expense	Net Regulatory Asset Post In-Service Carrying Cost	Net Deferred Tax BalancePISCC	Deferred Taxes on Liberalized Depreciation	Net Rate Base	Approved Pre-tax Rate of Return	Annualized Retum on Rate Base & Deferred Expense	12 Operating Expenses 13 Annualized Provision for Depreciation For Additions 14 Annualized Amortization of PISCC 15 Annualized Property Tax Expense	Annualized Revenue Requirement
No.	ol w	4 ro	9	7	œ	σ	9	Ξ	5	16

## Duke Energy Ohio Ohio AMRP - Case No. 17-2318 Provision for Depreciation

### Schedule 3

	MAIN - STEEL	STEEL	MAIN - F	MAIN - PLASTIC	SERVICES	SERVICES - PLASTIC	C-toM SERVIC	C-toM SERVICES - PLASTIC	[0]	TOTALS
Incremental Provision for Depreciation	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance
3alance at 12/31/2016 (actual)		3,063,837.59		8,255,957.64		3,090,856.71		2,566,738.04		16,977,389.98
01/31/17	89,838.24	3,153,675.83	236,675.97	8,492,633.61	83,398.24	3,174,254.95	72.729.76	2.639.467.80	482.642.21	17,460.032.19
02/28/17	89,838.24	3,243,514.07	236,675.97	8,729,309.58	83,398.24	3,257,653.19	72,729.76	2,712,197.56	482.642.21	17.942,674.40
03/31/17	89,838.24	3,333,352.31	236,675.97	8,965,985.55	83,398.24	3,341,051.43	72,729.76	2.784.927.32	482.642.21	18,425,316,61
04/30/17	89,838.24	3,423,190.55	236,675.97	9,202,661.52	83,398.24	3,424,449.67	72,729.76	2,857,657.08	482,642,21	18.907.958.82
05/31/17	89,838.24	3,513,028.79	236,675.97	9,439,337.49	83,398.24	3,507,847.91	72,729.76	2,930,386.84	482,642.21	19.390,601.03
06/30/17	89,838.24	3,602,867.03	236,675.97	9,676,013.46	83,398.24	3,591,246.15	72,729.76	3,003,116.60	482.642.21	19.873.243.24
07/31/17	89,838.24	3,692,705.27	236,675.97	9,912,689.43	83,398.24	3,674,644.39	72,729.76	3,075,846.36	482,642.21	20,355,885,45
08/31/17	89,838.24	3,782,543.51	236,675.97	10,149,365.40	83,398.24	3,758,042.63	72,729.76	3,148,576.12	482.642.21	20.838,527,66
09/30/17	89,838.24	3,872,381.75	236,675.97	10,386,041.37	83,398.24	3,841,440.87	72,729.76	3,221,305.88	482.642.21	21.321.169.87
10/31/17	89,838.24	3,962,219.99	236,675.97	10,622,717.34	83,398,24	3.924.839.11	72.729.76	3.294.035.64	482,642.21	21.803.812.08
Activity Thru Oct 31, 2017	898,382.40		2,366,759.70		833,982.40		727,297.60		4,826,422.10	
11/30/17	89,838.24	4,052,058.23	236,675.97	10,859,393.31	83,398.24	4,008,237.35	72,729.76	3,366,765.40	482.642.21	22.286.454.29
12/31/17 Activity Nov and Dec 2017	89,838.24 179,676.48	4,141,896.47	236,675.97 473,351.94	11,096,069.28	83,398.24 166,796.48	4,091,635.59	72,729.76 145,459.52	3,439,495.16	482,642.21	22,769,096.50
3alance at 12/31/2017	1,078,058.88	1,078,058.88 4,141,896.47	2,840,111.64	2,840,111.64 11,096,069.28	1,000,778.88	1,000,778.88 4,091,635.59	872,757.12	3,439,495.16	5,791,706.52	22.769.096.50

Duke Energy Ohio
Ohio AMRP - Case No. 16-2209
Net Regulatory Asset--Post In-Service Carrying Cost

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S S	Post in service carrying costs		VINTAGE 2011 Accounts	VINTAGE 2012 Accounts	VINTAGE 2013 Accounts	VINTAGE 2014 Accounts	VINTAGE 2015 Accounts	TOTALS
- 0 m		Steel Plastic Service	182120 182121 182122	182124 182125 182126	182128 182129 182130	182162 182163 182164	182233 182234 182235	
4	Balance at 12/31/2016 (actual)		173,196.19	2,240,415.93	1,478,366.99	1,368,190.50	1,162,242.39	6,422,412.00
ß	Amortization balance at 12/31/2016		40,215.12	197,678.92	88,988.48	44,886.40	18,123.60	389,892.52
9	01/31/17		388.56	4,500.95	2,780.89	2,244.32	2.265.45	12.180.17
1	02/28/17		388.56	4,500.95	2,780.89		2,265.45	12,180.17
œ	03/31/17		388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
တ			388.56	4,500.95	2,780.89		2,265.45	12,180.17
9			388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
Ξ	06/30/17		388.56	4,500.95	2,780.89		2,265.45	12,180.17
72	07/31/17		388.56		2,780.89		2,265.45	12,180.17
5	08/31/17		388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
4			388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
5 9	10/31/17 Activity Thru Oct 31, 2017		388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
1	12,000,11		000					
> ¢	11/30/17		388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
6	Activity Nov and I				2,700.00		2,205.45	24,360.34
20	Total Amortization expense- 2017		4,662.72	54,011.40	33,370.68	26,931.84	27,185.40	146,162.04
7	Amortization Balance at 12/31/2017		44,877.84	251,690.32	122,359.16	71,818.24	45,309.00	536,054.56
22	Net Regulatory Asset Balance at 12/31/2017	/2017	168,533.47	2,186,404.53	1,444,996.31	1,341,258.66	1,135,056.99	6,276,249.96

Duke Energy Ohio
Ohio AMRP - Case No. 17-2318
Riser Replacement

Riser Replacement
Net Regulatory Asset--Post In-Service Carrying Cost

Line No.					
	Post in service carrying costs	Account 182123 2011 costs	Account 182127 2012 costs	Total	
-	Balance at 12/31/2016 (actual)	11,078.23	77,212.29		88,290.52
N	Amortization balance at 12/31/2016	5,698.88	10,016.76		
က	01/31/17	43.76	227.52		
4	02/28/17	43.76	227.52		
2	03/31/17	43.76	227.52		
9	04/30/17	43.76	227.52		
7	05/31/17	43.76	227.52		
ω	06/30/17	43.76	227.52		
တ	07/31/17	43.76	227.52		
10	08/31/17	43.76	227.52		
Ξ	09/30/17	43.76	227.52		
7	10/31/17	43.76	227.52		
5	Activity Thru Oct 31, 2017	437.60	2,275.20		
4	11/30/17	43.76	227.52		
15	12/31/17	43.76	227.52		
16	Activity Nov and Dec 2017	87.52	455.04		
17	Total Amortization expense- 2017	525.12	2,730.24		3,255.36
\$	Amortization Balance at 12/31/2017	6,224.00	12,747.00		18,971.00
19	Net Regulatory Asset Balance at 12/31/2017	10,553.11	74,482.05		85,035.16

## Duke Energy Ohio Ohio AMRP - Case No. 17-2318 Deferred Taxes on Liberalized Depreciation

Schedule - 6A

	Tax Year 2012	Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016
Line No Blast In Socioto					
	40.180.050.68	76.711.411.38	111,119,540,75	136 543 827 07	136 543 827 07
2 Mains - Steel	14,457,968.72	32,253,529.51	50.031.505.05	57.650.208.18	57.650.208.18
	8,662,644.46	16,005,261.49	22,790,259.57	27,876,847.47	27,876,847.47
5 Curb to Meter Services	6,039,754.66	13,194,287.27	18,399,429.74	24,310,783.92	24,310,783.92
o lotal Plant In-Service	69,340,418.52	138,164,489.65	202,340,735.11	246,381,666.64	246,381,666.64
7 Book to Tax Basis Adjustments:	(411,927.26)	(181,764.61)	(569,855.54)	(645,644.93)	(645,644.93)
H					
9 Bonus Depreciation - 50%	49,066,862.05	118,121,095.83	181,909,250.36	225,874,392.50	225,874,392.50
10 Bonus Depreciation - 100% 11 MACRS on Balance	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21
12 Total Tax Depreciation Base	68,928,491.26	137,982,725.04	201,770,879.57	245,736,021.71	245,736,021.71
H					
<ul><li>14 Bonus Depreciation - 50%</li><li>15 Bonus Depreciation - 100%</li></ul>	24,533,431.03 19.861.629.21	34,527,116.89	31,894,077.27	21,982,571.07	
	506,307.56	3,096,824.70	5,355,421.47	6.973.914.84	7.275.491.72
17 Total Tax Depreciation	44,901,367.80	37,623,941.59	37,249,498.74	28,956,485.91	7,275,491.72
18 Book Depreciation					
	146,945.70	1,011,983.55	1,735,186.690	2,521,730.060	2,840,111.60
Ţ.	48,711.89	309,328.11	645,512.190	982,226.520	1,078,058.89
21 Main to Curb Services - Plastic	96,262.59	405,990.49	674,091.310	913,733.440	1,000,778.82
	GE 770.05	313 063 03	547 600 810	766 449 090	070 757 44
	358.690.23	2.040.365.18	3.602.490.00	5 184 138 05	5 791 706 46
25 Less: Book Depr on AFUDC Equity	3,258.00	13,324.58	22.053.83	33.145.00	35.010.94
26 Plus: Originating Dif. Exclusive of AFUDC Equity	217,916.70	325,582,41	245,896.09	61,666.00	
27 Net Book Depreciation	573,348.93	2,352,623.01	3,826,332.26	5,212,659.05	5,756,695.52
28 Tax Depreciation in Excess of Book Depreciation	44,328,018.87	35,271,318.58	33,423,166.48	23,743,826.86	1,518,796.20
29 Federal Deferred Taxes @ 35.00%	15,514,806.60	12,344,961.50	11,698,108.27	8,310,339.40	531,578.67
30 Deferred Tax Balance	15,514,806.60	27,859,768.11	39,557,876.37	47,868,215.77	48,399,794.44
Federal Deferral Rate	35%	35%	35%	35%	35%

### **Deferred Taxes on Liberalized Depreciation** Ohio AMRP - Case No. 17-2318 **Duke Energy Ohio**

Schedule - 6B

**Deferred Tax** Balance

Tay Vear 2017

	8 33 3	lax rear zui/		STREET STREET
Vintage 2012	Vintage 2013	Vintage 2014	Vintage 2015	Total
40,180,050.68	36,531,360.70	34,408,129.37	25,424,286.32	136,543,827.07
14,457,968.72	17,795,560.79	17,777,975.54	7,618,703.13	57,650,208.18
8,662,644.46	7,342,617.03	6,784,998.08	5,086,587.90	27,876,847.47
6,039,754.66	7,154,532.61	5,205,142.47	5,911,354.18	24,310,783.92
69,340,418.52	68,824,071.13	64,176,245.46	44,040,931.53	246,381,666.64
(411,927.26)	230,162.65	(388,090.93)	(75,789.39)	(645,644.93)
49,066,862.05 19,861,629.21	69,054,233.78	63,788,154.53	43,965,142.14	225,874,392.50 19,861,629.21

Main to Curb Services - Plastic

Mains - Steel

Plant In-Service -Mains - Plastic Main to Curb Services - Steel

Total Plant In-Service Curb to Meter Services

Book to Tax Basis Adjustments:

Tax Base In-Service subject to:

Bonus Depreciation - 50%

Bonus Depreciation - 100%

MACRS on Balance

245,736,021.71

43,965,142.14

63,788,154.53

69,054,233.78

68,928,491.26

Total Tax Depreciation Base

6,729,766.40

1,467,776.27

1,970,097.15

1,319,358.79

Bonus Depreciation - 100% Total Tax Depreciation

MACRS on Balance

Bonus Depreciation - 50%

Fax Depreciation -

Plus: Originating Dif. Exclusive of AFUDC Equity Less: Book Depr on AFUDC Equity Main to Curb Services - Plastic Main to Curb Services - Steel Net Book Depreciation Total Book Depreciation Curb to Meter Services **Book Depreciation** Mains - Plastic Mains - Steel

Tax Depreciation in Excess of Book Depreciation

Federal Deferred Taxes @ 35.00%

Deferred Tax Balance

Federal Deferral Rate

872,757.14 5,791,706.46 6,729,766.40 2,840,111.60 ,078,058.89 1,000,778.82 35,010.94 5,756,695.52 973,070.88 340,574.81 142,469.75 1,062,793.66 182,608.51 212,217.62 1,066,121.02 3,327.36 404,982.61 141,743.91 1,467,776.27 186,864.61 1,970,097.15 243,581.43 1,463,976.36 332,448.14 506,120.79 177,142.28 715,689.09 14,606.92 1,972,534.19 332,776.99 263,599.95 ,613,076.96 1,610,841.24 256,847.72 2,235.72 361,692.95 126,592.53 (299, 725.47)(104,903.91)1,319,358.79 270,364.02 310,988.94 1,619,084.26 216,827.19 14,840.94 ,633,925.20

48,740,369.25

48,740,369.25

Duke Energy Ohlo
Ohio AMRP - Case No. 17-2318
Riser Replacement
Deferred Taxes on Liberalized Depreciation

	Tax Year 2012	Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016	Tax Year 2017	Total Deferred Tax
			[ all Vintage year 2012	/ear 2012]		Miles and the second	Balance
Line No. Plant In-Service - 1 Riser Replacement 2 Total Plant In-Service	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	2,126,202.66 2,126,202.66	
3 Book to Tax Basis Adjustments:							
4 Tax Base In-Service subject to: 5 Bonus Depreciation - 50% 6 MACRS on Balance	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	
7 Total Tax Depreciation Base	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	
8 Tax Depreciation - 9 Bonus Depreciation - 50% 10 MACRS on Balance 11 Total Tax Depreciation	1,063,101.33 28,487.98 1,091,589.31	77,596.61	71,775.60	95,389,58 66,389,58	66,389 <u>.</u> 88 66,389.58	56,809.15 56,809.15	
B06	23,339.84	73,141.32	76,330.68 76,330.68	76,330.68 76,330.68	76,330.68 76,330.68	76,330.68 76,330.68	
16 Plus: Originating Dif. Exclusive of AFUDC Equity 17 Net Book Depreciation	23,339.84	73,141.32	76,330.68	76,330.68	76,330.68	76,330.68	
18 Tax Depreciation in Excess of Book Depreciation	1,068,249.47	4,455.29	(4,555.08)	(9,941.10)	(9,941.10)	(19,521.53)	
19 Federal Deferred Taxes @ 35.00%	377,869.73	1,559.35	(1,594.28)	(3,479.39)	(3,479.39)	(6,832.54)	364,043.48
20 Deferred Tax Balance	377,869.73	379,429.08	377,834.80	374,355.41	370,876.02	364,043.48	
21 Federal Deferral Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	

Duke Energy Ohio
Ohio AMRP - Case No. 17-2318
Annualized Reduction in Depreciation For Retirements

Actual Balance at 12/31/2017		3,329,328.80	2,736,054.09	810,206.62	6,875,589.51		1,459,445.74	1,283,170.73	8,318,495,41	11,061,111.88	17,936,701.39				(90,557.74)	(51,164.21)	(16,852.30)	(158,574.25)	BURNE	(45,388.76)	(36,955.32)	(298,633.99)	(380,978.07)	(539,552.32)
															2.72%	1.87%	2.08%			3.11%	2.88%	3.59%		
Plant Basis Mains	0 0 0 0	Cast Iron & Copper	Steel	Plastic		Main To Curb Services	Cast Iron & Copper	Steel	Plastic		Total	13 Annualized Reduction In	Depreciation Expense	15 Mains	Cast Iron & Copper	Steel	Plastic		20 Main To Curb Services	Cast Iron & Copper	Steel	Plastic		Total
No. 1		ກ .	4	S	9	7	ω	6	9	Ξ	5	13	4	151	16	17	<del>2</del>	9	20 1	2	22	83	24	25

## Duke Energy Ohio Ohio AMRP - Case No. 17-2318 Annualized Amortization of PISCC

Balance at	12/31/17	2,754.62	150,181.69	60,475.00	470,298.98	1,173,819.47	793,976.40	372,876.52	652,941.45	541,537.50	424,681.22	705,879.47	282,516.21	524,203.66	530,187.26	125,975.07	6,812,304.52	6,812,304.52	Actual	Balance at	LE/31						N		i	16,950.12			8,842.76	9,540.51		1.940.02
																						1.54%	1.82%	3.13%	1.54%	1.82%	3.13%	1.54%	1.82%	3.13%	1.54%	1.82%	3.13%	1.82%	3.13%	1.54%
	Account Description	0182120 AMRP 2011 Steel Carry Costs	<b>AMRP 2011</b>	AMBP		0182125 AMRP 2012 Plastic Carry Costs	<b>AMRP</b> 2012	0182128 AMRP 2013 Steel Carry Costs	AMRP		<b>AMRP 2014</b>	0182163 AMRP 2014 Plastic Carry Costs	0182164 AMRP 2014 Service Carry Costs	0182233 AMRP 2015 Plastic Carry Costs	0182234 AMRP 2015 Service Carry Costs	0182235 AMRP 2015 Steel Carry Costs	TotalPISCC	Cumulative TotalPISCC	Annualized Amortization of PISCC		Description	רוטא	2011	2011	2012	2012	2012		2013	2013	2014	2014	2014	AMRP 2015 Plastic Carry Costs	AMRP 2015 Service Carry Costs	AMRP 2015 Steel Carry Costs
S	_	N	က	4	2	9	1	00	0	9	Ξ	7	2	4	5	9		8	6	5	3 2	- V	22	B	24	ß	26	7	22	33	24	32	56	27	8	53

### Duke Energy Ohio Ohio AMRP - Case No. 17-2318 Gas Maintenance Accounts Savings Calculation

			The second		100000000000000000000000000000000000000			In	Inclinded in Rahae		Part of the second					
			Actual		The second					Estimated	peti					
Account	int Description	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	ct 2012	Act./Bud. Thru Oct 2012	Nov 2012	Dec 2012	Budget NovDec 2012	Total
1 005000	Mointenance Commentation Com	(Actual)	(Actual)	(Actual)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)	(Budget)		THE REPORT	Sales Services
00200		00.010,710	16,007.00	16,820.00	15,3/3.00	15,4/6.00	20,115.00	15,301.00	15,311.00	17,158.00	15,357.00	165,188.00	20,139.00	15,133.00	35,272.00	200,460.00
00/00	Mamenance of Mains	00.826,182	2////6.00	362,848.00	229,373.00	250,968.00	319,990.00	294,280.00	229,142.00	221,118.00	216,573.00	2,683,596.00	202,556.00	332,461.00	535,017.00	3,218,613.00
3 89200	3 892000 Mantenance of Services	23,543.00	16,426.00	13,606.00	19,856.00	16,986.00	26,263.00	20,880.00	13,563.00	13,961.00	17,866.00	182,950.00	22,203.00	36,876.00	59,079.00	242,029.00
4	Total	322,681.00	310,869.00	393,274.00	264,602.00	283,430.00	366,368.00	330,461.00	258,016.00	252,237.00	249.796.00	249.796.00 3.031.734.00	244.898.00	384.470.00	629 368 00	629.368.00 3.661.102.00
																2000
		N							Actual							
		Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Actual Thru Oct 2017	Estimate Nov 2017	Estimate Dec 2017	Estimate Nov.—Dec 2017	Total
5 88500	885000 Maintenance Supervision/Eng	0.01										10.0				500
6 88700	6 887000 Maintenance of Mains 7 892000 Maintenance of Services	438,023.94	279,586.13	330,515.71	345,676.48	257,096.96	226,786.55	248,171.48	261,671.04	443,073.88		3,278,146.79	327,814.00	327,814.00	655,628.00	3,933,774.79
		20.104,42	0,970,0	0,011.10	7,004.42	10,040.00	6,034.19	23,980.04	33,997.73	41,190.47	4,929.64	169,134.82	16,914.00	16,914.00	33,828.00	202,962.82
æ	Total	462,431.47	283,556.28	336,026.89	352,740.90	275,145.84	232,820.74	272,152.12	295,668.77	484,264.35	452,474.26 3,447,281.62	3,447,281.62	344,728.00	344,728.00	689,456.00	4,136,737.62
o	2017 Savings Based on Rate Filing	(139,750.47)	27,312.72	57,247.11	(88,138.90)	8,284.16	133,547.26	58,308.88	(37,652.77)	(232,027.35)	(202,678.26) (415,547.62)	(415,547.62)	(99,830.00)	39,742.00	(60,088.00)	(475,635.62)
10	Guaranteed Amount											Ñ	2017 Minimum Guaranteed Savings	uaranteed Savi	ings	312,532.00
	Guaranteed Savings Calculation Amount agreed to in Case No. 10-2788-GA-RDR	88-GA-RDR			929,670											
	Amount reflected in Base Rates Cost included in previous Case No. 07-589-GA-AIR Cost included in current base rates (Case No 12-1885)	07-589-GA-AIR (Case No 12-168	(9)	4,278,240 3,661,102	-617,138											
	Savings to be reflected in Rider AMRP	IRP			312,532											

Duke Energy Ohio Ohio AMRP - Case No. 17-2318 Camera Work Expenses

1 Cemera Work Expenses 1,792.46 488.04 1,357.33 185.97 532.57 - 54,624.98 1,523.77 7,794.23 1,366.36 69,665.71 24,000.00 1,800.00 25,800.00 95,465.71	Line No.	01/31/17	02/28/17	03/31/17	04/30/17	05/31/17	06/30/17	07/31/17	08/31/17	09/30/17	10/31/17	Activity Thru 10/31/17	Estimate 11/30/17	Estimate 12/31/17	Estimate Estimate 12/31/17 4ovDec. 201	Activity at 12/31/17
	1 Camera Work Expense:		488.04	1,357.33	185.97	532.57		54,624.98	1,523.77	7,794.23	1,366.36	69,665.71	24,000.00	1,800.00	25,800.00	

# Ohio AMRP - Case No. 17-2318 Annualized Property Tax Expense Calculation

No.	ne <u>2.</u> 1 <u>Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)</u>	Actual Total 2012	Actual Total 2013	Actual Total 2014	Actual Total 2015	Grand
004	Current Year Investment Less: AFUDC In-Service Drawing Costs In-Service	69,340,418.52 (651,619.40) (158,863.96)	68,824,071.13 (148,806.87) (444,970.60)	64,176,245.46 (825,785.15) (398,673.63)	44,040,931.53 (259,998.47) (229.19)	246,381,666.64 (1,886,209.89) (1,002,737.38)
w	Net Cost of Taxable Property	68,529,935.16	68,230,293.66	62,951,786.68	43,780,703.87	243,492,719.37
9	Percent Good (a)	81.7%	85.0%	88.3%	91.7%	
7	True Value of Taxable Property (excluding PISCC)	55,988,957.03	57,995,749.61	61,881,606.30	43,036,431.91	218,902,744.85
00	Gas Valuation Percent	25%	25%	25%	55%	
e 6	Total Taxable Value Retired Net Taxable Main End of Year (@ 15%)	13,997,239.26 (661,480.95)	14,498,937.40 (538,009.33)	15,470,401.58 (633,581.45)	10,759,107.98 (857,433.47)	54,725,686.22 (2,690,505.20)
Ξ	Net Property Tax Valuation	13,335,758.31	13,960,928.07	14,836,820.13	9,901,674.51	52,035,181.02
12	12 Property Tax @ \$101.944 per \$1,000 of Valuation	1,359,500.55	1,423,232.85	1,512,524.79	1,009,416.31	5,304,674.50

0.101944

# Duke Energy Ohio Ohio AMRP - Case No. 17-2318 Ohio Riser Calculation--Projected Annualized Property Tax Expense Calculation

Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs) Current Year Investment	ood (a)	True Value of Taxable Property (excluding PISCC)	Gas Valuation Percent	Total Taxable Value	7 Property Tax @ \$101.944 per \$1,000 of Valuation
Operty Tay	Percent Good (a)	True Valı	Gas Valu	Total Tay	operty Tax
- 0	ო	4	ည	9	7 Pr

81.7%

1,737,107.57

2,126,202.66

Total Vintage 2012 25%

44,271.92

434,276.89

## Ohio AMRP Case No. 17-2318 Cap Calculation—Projection Cap Calculation By Rate Class

	Allocated AMRP	Allocated Riser	Total Allocated	Billing Determinates	ninates	AMRP
Rate Class	Revenue Requirement (1)	Requirement (1) Revenue Requirement (2)	Revenue Requirement	# of Bills	Sales (Mcf's)	Charge
Total Residential	17,059,825.73	251,975.45	17,311,801.18	4,784,463	N/A	\$3.62
Total General Service & Firm Transportation	11,476,610.04	21,910.91	11,498,520.95	338,742	N/A	\$33.94
Interruptible Transportation	2,481,429.20		2,481,429.20	N/A	19,720,482	\$0.13
Total Revenue	31,017,864.97	273,886.36	31,291,751.33			
Revenue Requirement to be Allocated	31,017,864.96	273,886.36	31,291,751.32			

55% 37% 8%

Residential
General Service & Firm Transportation
Interruptible Transportation

(1) AMRP Revenue Requirement Allocated on the Following Basis:

92% 8% 0%

Residential
General Service & Firm Transportation
Interruptible Transportation

(2) Riser Revenue Requirement Allocated on the Following Basis: This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

11/28/2017 10:45:36 AM

in

Case No(s). 17-2318-GA-RDR, 17-2319-GA-ATA

Summary: Notice Pre-filing Notice electronically filed by Ms. Emily Olive on behalf of Duke Energy Ohio and Spiller, Amy B. Ms. and Kingery, Jeanne W. Ms.