

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the matter of the Application of The            ) Case No. 17-2285-EL-ATA  
Dayton Power and Light Company for            )  
Approval to Modify PUCO No. 17                )  
Electric Generation Service Sheet No. G21       )  
  )

The Dayton Power and Light Company ("DP&L") hereby requests approval of changes to The Dayton Power and Light Tariff Sheet No. G21.

**1. APPLICANT RESPECTFULLY PROPOSES:**

- ☐ New Service
- ☐ New Classification
- ☐ Change in Classification
- ☒ Other, Not Involving Increase in Rates
- ☐ Various Related and Unrelated Textual Revisions Without Change in Intent
- ☐ Change in Rule or Regulation
- ☐ Reduction in Rates
- ☐ Correction of Error

**2. DESCRIPTION OF PROPOSAL:**

The Dayton Power and Light Company ("DP&L") is filing modifications to PUCO No. 17 Electric Generation Service Sheet No. G21.

**3. TARIFFS AFFECTED:**

DP&L seeks to modify the following electric service rate schedules

**PUCO No. 17 – Generation Service – Eighth Revised Sheet No. G1 – Table of Contents**

**PUCO No. 17 – Generation Service – Sixty-Ninth Revised Sheet No. G2 - Tariff Index**

**PUCO No. 17 – Generation Service – Original Sheet No. G21 – Cogeneration**

**4. Attached hereto and made a part hereof are:**

- ☒ **Exhibit A** - Redlined schedule sheets
- ☒ **Exhibit B** - Clean schedule sheets.

\_\_\_\_\_ **Exhibit C-1**

- a. If new service is proposed, describe;
- b. If new equipment is involved, describe (preferably with a picture, brochure, etc.) and, where appropriate, provide a statement distinguishing proposed service from existing services;
- c. If proposed service results from customer requests, so state giving, if available, the number of customers requesting proposed service.

\_\_\_\_\_ **Exhibit C-2** - If a change of classification, rule or regulation is proposed, a statement explaining reason for change.

  X   **Exhibit C-3** - Statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

\_\_\_\_\_ **Exhibit D** - Affidavit stating that this application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.

Respectfully Submitted,

THE DAYTON POWER AND LIGHT COMPANY

/s/ Michael J. Schuler

Michael J. Schuler (0082390)

\*Counsel of Record

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Dayton, OH 45432

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Attorney for The Dayton Power and Light Company

(willing to accept service via email)

**Exhibit A**  
**Redlined Tariffs**

THE DAYTON POWER AND LIGHT COMPANY  
G1  
MacGregor Park  
1065 Woodman Drive  
No. G1  
Dayton, Ohio 45432

~~Ninth~~~~Eighth~~ Revised Sheet No.

Cancels

~~Eighth~~~~Seventh~~ Revised Sheet

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ELECTRIC GENERATION SERVICE  
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Alternate Generation Supplier .....	Sheet Nos. G8-G9
Tariffs.....	Sheet Nos. G10- <del>G12</del> <u>G11</u>

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Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated- October 20, 2017 of the  
Public Utilities Commission of Ohio.

Issued October 31, 2017  
~~2017~~

Effective November 1,  
~~2017~~

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
No. G2  
MacGregor Park  
1065 Woodman Drive  
G2  
Dayton, Ohio 45432

~~Seventieth~~~~ixty-Ninth~~ Revised Sheet

Cancels

Sixty-~~Nin~~~~Eigh~~th Revised Sheet No.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	<del>Ninth</del> <del>Eighth</del>	Revised Table of Contents	1	<del>November</del>
<del>1,</del>	<del>2017</del>			
G2	<del>Seventieth</del> <del>ixty-Ninth</del>	Revised Tariff Index	1	<del>November</del>
<del>1,</del>	<del>2017</del>			

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
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ALTERNATE GENERATION SUPPLIER

G8	Tenth Revised	Alternate Generation Supplier Coordination	30	November 1, 2017
G9	Fifth Revised	Competitive Retail Generation Service	2	November 1, 2017

TARIFFS

G10	Seventeenth Revised	Standard Offer Rate	3	November 1, 2017
<del>G11</del>	<del>Original</del>	<del>Cogeneration and Small Power Producer</del>	<del>2</del>	
<del>G21</del>	<del>Original</del>	<del>Cogeneration</del>	<del>3</del>	<del>January 1, 2001</del>

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Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated October 20, 2017 of the  
Public Utilities Commission of Ohio.

Issued ~~October 31,~~  
~~1,~~ 2017

Effective ~~November~~

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
No. G2  
MacGregor Park  
1065 Woodman Drive  
G2  
Dayton, Ohio 45432

~~Seventieth~~~~ixty-Ninth~~ Revised Sheet

Cancels

Sixty-~~Nin~~~~Eigh~~th Revised Sheet No.

Page 2 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

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Issued \_\_\_\_ ~~October 31, 2017~~  
~~1, 2017~~

Effective \_\_\_\_ ~~November~~

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
~~MacGregor Park DP&L Building~~  
~~1065 Woodman Drive Courthouse Plaza Southwest~~  
Dayton, Ohio 45432-04

Original Sheet No. G121  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COGENERATION AND SMALL POWER PRODUCTION TARIFF

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the terms and conditions of a standard market-based rate for electricity transactions between The Dayton Power and Light Company ("Company" or "DP&L") and Qualifying Facilities ("QF") as provided by PURPA, specifically for small power production and cogeneration facilities. A QF means a small power producer and/or cogenerator that meets the criteria specified by the Federal Energy Regulatory Commission (FERC) in 18 C.F.R. Sections 292.203(a) and (b) and has made the requisite filings before the FERC to obtain QF status. PURPA means the Public Utility Regulatory Policies Act of 1978, as amended by the Energy Policy Act of 2005, at 16 U.S.C.S Section 824a-3.

APPLICABLE:

Available to any customer of DP&L with a QF having a net capacity of 100 kilowatts (100 kW) or less located in the Company's Certified Territory. Such customer shall not be served under the Company's Net Metering Tariff Sheet No. D5. To receive service under this Tariff Sheet, the Company and QF must enter into a Service Agreement that specifies the length and the terms and conditions of service. A QF is not permitted under this Tariff to make partial sales of the QF output to third parties. A QF shall be responsible for providing the total energy generated by the QF facility to the Company. A customer of DP&L with a QF having a net capacity greater than 100 kW located in the Company's Certified Territory may negotiate separately with the Company to receive service under this tariff.

TERMS AND CONDITIONS:

All QF must operate their interconnected facilities pursuant to the operating requirements of PJM and in accordance with the Company's specifications for interconnection and parallel operation.

All QF interconnecting at the distribution level must comply with the guidelines set forth in Chapter 4901:1-22 of the Ohio Administrative Code, as well as the standard interconnection agreement by the Company.

All QF interconnected at the transmission level must comply with PJM's policies and procedures for interconnection, including interconnection procedures for small generators.

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Filed pursuant to the Opinion and Order in Case No. ~~16-395-EL-SSO99-1687-EL-ETP~~ dated October 20,  
2017~~September 21, 2000~~ of the Public Utilities Commission of Ohio.

Issued November 2, 2000  
~~2001~~

Effective January 1,

Issued by  
THOMAS A. RAGA~~ALLEN M. HILL~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
~~MacGregor Park DP&L Building~~  
~~1065 Woodman Drive Courthouse Plaza Southwest~~  
Dayton, Ohio 45432-01

Original Sheet No. G121  
Page 2 of 32

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COGENERATION AND SMALL POWER PRODUCTION TARIFF

RATES:

Energy payments to QF shall be based on the location marginal price in PJM's day-ahead energy market at PJM's pricing node that is closest to the QF point of injection, or at a relevant trading hub or zone. Locational marginal price means the hourly integrated market clearing price for energy at the location the energy is delivered or received.

A QF may elect to execute a negotiated contract with the Company instead of selling the electrical output of the QF at the standard market-based rate. The terms of the contract may take into account, among other factors, a utility's system costs, contract duration, QF availability during daily or system peaks, whether the utility avoids costs from the daily or system peaks, and costs or savings from line losses. Any such contract shall be subject to approval by the Public Utilities Commission of Ohio (PUCO) within one hundred twenty days of its filing with the PUCO.

DP&L will charge a monthly administrative fee equal to the applicable Distribution service tariff Customer Charge.

METERING:

A QF will be required to install a wireless interval meter to register the flow of electricity in both directions on an interval basis. If a QF's existing meter is not a wireless interval meter, the Company, upon written request from the QF, shall install at the QF's expense a wireless interval meter capable of registering the flow of electricity in both directions on an interval basis.

RULES AND REGULATIONS:

All electric service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the QF.

DESCRIPTION OF SERVICE:

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2017~~September 21, 2000~~ of the Public Utilities Commission of Ohio.

Issued November 2, 2000  
~~2001~~

Effective January 1,

Issued by  
THOMAS A. RAGA~~ALLEN M. HILL~~, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
~~MacGregor Park DP&L Building~~  
~~1065 Woodman Drive Courthouse Plaza Southwest~~  
Dayton, Ohio 45432-01

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COGENERATION AND SMALL POWER PRODUCTION TARIFF

~~This Tariff Sheet provides the terms, conditions and prices for the sale of electrical energy produced by a Qualifying Facility to the Company.~~

APPLICABLE:

~~Available to any Qualified Facility located within the Company's Certified Territory. To receive service under this Tariff Sheet, the Company and Customer must enter into a Service Agreement that specifies the length and the terms and conditions of service.~~

TERMS AND CONDITIONS:

~~A Qualifying Facility (Facility) may be served from DP&L's single phase alternating current sixty (60) hertz (cycles per second) distribution system, where and as available and at the option of the Company. Facilities requesting a three phase service interconnection must agree to pay the difference in cost to the Company, including transformers, between single phase and three phase facilities prior to installation.~~

~~Distortion of the sine wave will be acceptable if the sum of all harmonics superimposed on the 60 hertz wave does not exceed five percent (5%) (Root mean square). The Facility shall provide an automatic device to disconnect its generating equipment within fifty (50) milliseconds from the Company's electrical service supply in the event of a supply outage or circuit failure. The Facility shall furnish and install a manually operated load break disconnecting device so as to provide a visible separation point between the Customer's generating facilities and the Company's service connection. It shall be accessible to the Company at all times and be capable of being secured with a Company padlock. The Company reserves the right to open the load break device without prior notice to the Facility for cases of possible system interference.~~

~~The Company shall furnish the meter socket(s) for the appropriate type of service and shall furnish, install and maintain two (2) watthour meters. The metering arrangement measuring the energy delivered to the Facility shall consist of a watthour meter and a watthour demand meter. Equipment shall be provided with detentes to prevent reverse rotation. The metering used to measure the energy flow back into the Company's system shall utilize a time of use watthour meter equipped with detentes to prevent reverse rotation.~~

~~The Facility shall promptly notify the Company of any changes to its equipment which may affect the operation of the Facility, the safety of the distribution system, or service to other Customers.~~

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Issued November 2, 2000  
~~2001~~

Effective January 1,

Issued by  
THOMAS A. RAGA~~ALLEN M. HILL~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
~~MacGregor Park DP&L Building~~  
~~1065 Woodman Drive Courthouse Plaza Southwest~~  
Dayton, Ohio 4543204

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ELECTRIC GENERATION SERVICE  
COGENERATION AND SMALL POWER PRODUCTION TARIFF

~~The Company will connect with its system the equipment of the Facility at such time as the Facility provides to the Company certified copies of all necessary inspection certificates as performed by a qualified and certified third party inspector. Such certificates shall certify that all metering, metering equipment, service facilities, appliances, wiring, devices and any other appurtenances required for interconnection of the Facility's equipment to the Company's system which allow for parallel operation by the Facility have been installed in conformance with and meet the provision of all applicable Federal, State, County and Municipal building, safety and electrical codes and in addition, specifically meets with and is in conformance with the provisions of the National Electrical Safety Code.~~

~~The owners and operators of the Facility shall be liable for any damage to the Company's facilities and property and/or damage to the property of others and/or injuries to persons resulting from the operation of the Facility.~~

~~The owners and operators of the Facility shall indemnify and save harmless the Company under all circumstances and situations from any and all claims, causes of action, costs and expenses, including but not limited to attorneys' fees and court costs arising from, caused by or incident or related to injuries to any person, the death of any person including but not limited to employees and agents of the Facility in the performance of their duties or otherwise, or injuries or damages to property (including property of the Company or the Facility) which may arise out of, be incident to or attributable in any way to the negligence of the owners and operators of the Facility.~~

~~Additional charges to cover interconnection costs, as defined by FERC Rule 18 CFR Section 292.101, incurred by the Company shall be determined by the Company for each case and collected from the Facility.~~

~~RATE PER MONTH:~~

~~Customer Charge for Qualified Facilities with one hundred (100) kW or less of Design Capacity:~~

~~Residential \_\_\_\_\_ \$5.00  
Single Phase Secondary: \_\_\_\_\_ \$7.10  
All other Suppliers: \_\_\_\_\_ \$13.12~~

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2017~~September 21, 2000~~ of the Public Utilities Commission of Ohio.

Issued November 2, 2000  
2001

Effective January 1,

Issued by  
THOMAS A. RAGA~~ALLEN M. HILL~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
~~MacGregor Park DP&L Building~~  
~~1065 Woodman Drive Courthouse Plaza Southwest~~  
Dayton, Ohio 45432

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COGENERATION AND SMALL POWER PRODUCTION TARIFF

~~Energy/Demand Credits for Qualified Facilities with 100 kW or less of Design Capacity:~~

~~All Suppliers: \_\_\_\_\_ \$0.0413 per kWh of On-peak energy~~  
~~\_\_\_\_\_ \$0.0216 per kWh of Off-peak energy~~

~~Customer Charge and Energy/Demand Credits for Qualified Facilities with greater than 100 kW of Design Capacity will be separately negotiated by the Facility and the Company.~~

~~The On-peak period shall begin at 8:00 a.m. and end at 8:00 p.m., Monday through Friday excluding the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Off-peak period shall be all hours not designated as On-peak periods.~~

~~SALES TO QUALIFYING FACILITIES:~~

~~Upon request by the Facility, the Company shall provide supplementary power, back-up power, interruptible power, or maintenance power as defined by FERC Rule 18 CFR Section 292.101 in accordance with the Service Agreement.~~

~~RULES AND REGULATIONS:~~

~~All electric service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Facility.~~

---

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Issued November 2, 2000  
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Effective January 1,

Issued by  
THOMAS A. RAGA~~ALLEN M. HILL~~, President and Chief Executive Officer

**Exhibit B**  
**Clean Tariffs**

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Ninth Revised Sheet No. G1  
Cancels  
Eighth Revised Sheet No. G1  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
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Tariffs.....	Sheet Nos. G10-G11

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Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated October 20, 2017 of the  
Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Seventieth Revised Sheet No. G2  
Cancels  
Sixty-Ninth Revised Sheet No. G2  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Ninth Revised	Table of Contents	1	_____
G2	Seventieth Revised	Tariff Index	1	_____

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
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ALTERNATE GENERATION SUPPLIER

G8	Tenth Revised	Alternate Generation Supplier Coordination	30	November 1, 2017
G9	Fifth Revised	Competitive Retail Generation Service	2	November 1, 2017

TARIFFS

G10	Seventeenth Revised	Standard Offer Rate	3	November 1, 2017
G11	Original	Cogeneration and Small Power Producer	2	_____

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Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Original Sheet No. G11  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COGENERATION AND SMALL POWER PRODUCTION TARIFF

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the terms and conditions of standard market-based rate for electricity transactions between The Dayton Power and Light Company ("Company" or "DP&L") and Qualifying Facilities ("QF") as provided by PURPA, specifically for small power production and cogeneration facilities. A QF means a small power producer and/or cogenerator that meets the criteria specified by the Federal Energy Regulatory Commission (FERC) in 18 C.F.R. Sections 292.203(a) and (b) and has made the requisite filings before the FERC to obtain QF status. PURPA means the Public Utility Regulatory Policies Act of 1978, as amended by the Energy Policy Act of 2005, at 16 U.S.C.S Section 824a-3. This Tariff Sheet will be administered in accordance with Ohio Administrative Code Section 4901:1-10-34.

APPLICABLE:

Available to any customer that is registered with FERC as a QF and is not being served under the Company's Net Metering Tariff Sheet No. D5. To receive service under this Tariff Sheet, the Company and QF must enter into a Service Agreement that specifies the length and the terms and conditions of service. A QF is not permitted under this Tariff to make partial sales of the QF output to third parties. A QF shall be responsible for providing the total energy generated by the QF facility to the Company.

TERMS AND CONDITIONS:

All QF must operate their interconnected facilities pursuant to the operating requirements of PJM and in accordance with the Company's specifications for interconnection and parallel operation.

All QF interconnecting at the distribution level must comply with the guidelines set forth in Chapter 4901:1-22 of the Ohio Administrative Code, and enter into a standard interconnection agreement with the Company.

All QF interconnected at the transmission level must comply with PJM's policies and procedures for interconnection, including interconnection procedures for small generators.

RATES:

Energy payments to QF shall be based on the location marginal price in PJM's day-ahead energy market at PJM's pricing node that is closest to the QF point of injection, or at a relevant trading hub or zone.

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Original Sheet No. G11  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COGENERATION AND SMALL POWER PRODUCTION TARIFF

Locational marginal price means the hourly integrated market clearing price for energy at the location the energy is delivered or received.

A QF may elect to execute a negotiated contract with the Company instead of selling the electrical output of the QF at the standard market-based rate. The terms of the contract may take into account, among other factors, a utility's system costs, contract duration, QF availability during daily or system peaks, whether the utility avoids costs from the daily or system peaks, and costs or savings from line losses. Any such contract shall be subject to approval by the Public Utilities Commission of Ohio (PUCO) within one hundred twenty days of its filing with the PUCO.

DP&L will charge a monthly administrative fee equal to the applicable Distribution service tariff Customer Charge.

METERING:

A QF will be required to install a wireless interval meter to register the flow of electricity in both directions on an interval basis. If a QF's existing meter is not a wireless interval meter, the Company, upon written request from the QF, shall install at the QF's expense a wireless interval meter capable of registering the flow of electricity in both directions on an interval basis.

RULES AND REGULATIONS:

All electric service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the QF.

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Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer



## **Exhibit C-3**

### **Exhibit C-3**

This application seeks approval to modify DP&L Tariff Sheet No. G21 by replacing outdated cogeneration language with current Qualifying Facility language as approved on January 15, 2014 in PUCO Case No. 12-2050-EL-ORD and in compliance with Ohio Administrative Code §4901:1-10-34. There are presently no customers on the current Tariff Sheet No. G21 “Cogeneration”. DP&L would also request permission to renumber the tariff to DP&L Tariff Sheet No. G11 so as to be sequential with current tariff numbers.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/17/2017 2:04:01 PM**

**in**

**Case No(s). 17-2285-EL-ATA**

Summary: Application of The Dayton Power and Light Company for Approval of the Cogeneration and Small Power Producer Tariff electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company