

November 1, 2017

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 13-2142-EL-RDR
89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Financing Order of October 10, 2012, the Entry on Rehearing of December 19, 2012 and the Entry Nunc Pro Tunc on January 9, 2013 in Case No. 12-1465-EL-ATS approving The Cleveland Electric Illuminating Company's application to issue securitization bonds, including the associated Issuance Advice Letter filed in the above referenced case, please file the attached Phase-In Recovery Rider (Rider PIR) tariff sheet and associated tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider PIR effective January 1, 2018.

Please file one copy of the tariff in Case Nos. 13-2142-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

November 1, 2017

PUBLIC UTILITIES COMMISSION OF OHIO

SUBJECT: Phase-In-Recovery Charge Adjustment Request Pursuant to PUCO Case No. 12-1465-EL-ATS (the “Financing Order”), The Cleveland Electric Illuminating Company, as servicer of the Bonds or any successor Servicer and on behalf of the bond issuer and bond trustee may apply for adjustment to the Phase-In-Recovery Charge semiannually and at such additional intervals as may be provided for in the Financing Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Financing Order.

PURPOSE

This filing establishes the revised Phase-In-Recovery Charge to be assessed and collected from all classes of retail users of The Cleveland Electric Illuminating Company distribution system within the geographic service territory as in effect on January 1, 2018, and whether or not such distribution system is being operated by The Cleveland Electric Illuminating Company or a successor distribution company. The Phase-In-Recovery Charge is a usage-based component of each retail user’s monthly bill until the Bonds, and interest thereon, and all other approved Financing Costs of the Company’s bond issuer are discharged in full. In the Financing Order, the Commission authorized The Cleveland Electric Illuminating Company to file Adjustment Requests semiannually and otherwise as provided for in the Financing Order. The Cleveland Electric Illuminating Company, or a successor Servicer, is authorized to file periodic Phase-In-Recovery Charge adjustments to the extent necessary to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Bonds, and interest thereon, and all other approved financing costs, which may include indemnity obligations of the bond issuer in the securitization transaction documents for bond issuer officers and directors, trustee fees, liabilities of the special purpose trust and liabilities to the underwriters related to the underwriting of the Bonds. Adjustment Requests are those where The Cleveland Electric Illuminating Company uses the methodology approved by the Commission in PUCO Case No. 12-1465-EL-ATS to adjust upward or downward the existing Phase-In-Recovery Charge.

Using the methodology approved by the Commission in the Financing Order, this filing modifies the variables used in the Phase-In-Recovery Charge calculation and provides the resulting modified Phase-In-Recovery Charge. The enclosures show the revised assumptions for the variables used in calculating the Phase-In-Recovery Charge for retail users and the resulting tariff pages of The Cleveland Electric Illuminating Company reflecting the pricing update for the Phase-In-Recovery Rider (Rider PIR).

EFFECTIVE DATE

In accordance with the Financing Order, unless otherwise ordered by the PUCO, adjustments requested pursuant to Semiannual True-Up Filings will become effective on a service rendered basis 60 days after the filing with the PUCO. Therefore, these Phase-In-Recovery Charges shall be effective as of January 1, 2018.

NOTICE

Notice to the public is hereby given by filing and keeping this filing open for public inspection at The Cleveland Electric Illuminating Company's corporate headquarters.

Enclosures

| Line | Line Item Description | CEI | OE | TE | TOTAL |
|------|--|---------------------|--------------------|--------------------|---------------------|
| 1 | <u>Estimated Debt Service</u> | | | | |
| 2 | Principal | | | | |
| 3 | Class A-1 | \$0 | \$0 | \$0 | \$0 |
| 4 | Class A-2 | \$9,309,520 | \$1,705,150 | \$636,603 | \$11,651,273 |
| 5 | Class A-3 | \$0 | \$0 | \$0 | \$0 |
| 6 | Total Principal | \$9,309,520 | \$1,705,150 | \$636,603 | \$11,651,273 |
| 7 | | | | | |
| 8 | Interest | | | | |
| 9 | Class A-1 | \$0 | \$0 | \$0 | \$0 |
| 10 | Class A-2 | \$284,306 | \$51,212 | \$19,729 | \$355,247 |
| 11 | Class A-3 | \$1,779,510 | \$2,132,307 | \$616,015 | \$4,527,832 |
| 12 | Total Interest | \$2,063,816 | \$2,183,519 | \$635,744 | \$4,883,079 |
| 13 | | | | | |
| 14 | Principal & Interest | | | | |
| 15 | Class A-1 | \$0 | \$0 | \$0 | \$0 |
| 16 | Class A-2 | \$9,593,826 | \$1,756,362 | \$656,332 | \$12,006,520 |
| 17 | Class A-3 | \$1,779,510 | \$2,132,307 | \$616,015 | \$4,527,832 |
| 18 | Total Principal & Interest | \$11,373,336 | \$3,888,669 | \$1,272,347 | \$16,534,352 |
| 19 | | | | | |
| 20 | <u>Estimated Ongoing Financing Costs</u> | | | | |
| 21 | Servicing Fee | \$116,023 | \$84,752 | \$21,686 | \$222,461 |
| 22 | Administration Fees and Expenses | \$26,077 | \$19,049 | \$4,874 | \$50,000 |
| 23 | Trustee Fees and Expenses | \$1,695 | \$1,238 | \$317 | \$3,250 |
| 24 | Legal Fees | \$23,469 | \$17,144 | \$4,387 | \$45,000 |
| 25 | Accounting Fees | \$39,116 | \$28,573 | \$7,311 | \$75,000 |
| 26 | SPE Independent Manager's Fees | \$950 | \$950 | \$950 | \$2,850 |
| 27 | Rating Agency Fees | \$11,735 | \$8,572 | \$2,193 | \$22,500 |
| 28 | Reporting and SEC Filing Fees | \$652 | \$476 | \$122 | \$1,250 |
| 29 | Miscellaneous | \$1,304 | \$952 | \$244 | \$2,500 |
| 30 | Return on Capital Account | \$39,738 | \$29,028 | \$25,996 | \$94,762 |
| 31 | Dealers In Intangible Tax | \$0 | \$0 | \$0 | \$0 |
| 32 | Total Ongoing Financing Costs | \$260,759 | \$190,734 | \$68,080 | \$519,573 |
| 33 | | | | | |
| 34 | Estimated Debt Service & Ongoing Financing Costs | \$11,634,095 | \$4,079,403 | \$1,340,427 | \$17,053,925 |
| 35 | | | | | |
| 36 | Cumulative Under (Over) Collection | (\$800,365) | (\$338,171) | (\$192,313) | (\$1,330,849) |
| 37 | | | | | |
| 38 | Total to be Recovered Before Gross-ups | \$10,833,730 | \$3,741,232 | \$1,148,114 | \$15,723,075 |
| 39 | | | | | |
| 40 | Estimated Uncollectible Ratio | 1.05% | 0.86% | 1.26% | |
| 41 | CAT Tax | 0.26% | 0.26% | 0.26% | |
| 42 | Gross-up Factor - Tax & Uncollectible | 1.31% | 1.12% | 1.52% | |
| 43 | | | | | |
| 44 | Total Amount to be Collected with Gross-ups | \$10,977,535 | \$3,783,608 | \$1,165,834 | \$15,926,978 |
| 45 | | | | | |
| 46 | Billing Lag Conversion Factor | 99% | 97% | 105% | |
| 47 | | | | | |
| 48 | Rider PIR Revenue Requirement | \$10,867,760 | \$3,670,100 | \$1,224,126 | \$15,761,986 |


NOTES

- 1-18 Estimated debt service for PIR Bonds to be paid and / or accrued over the upcoming Rider PIR recovery period
- 20-31 Estimated ongoing financing costs to be paid and / or accrued over the upcoming Rider PIR recovery period
- 34 Calculation: Line 18 + Line 32
- 36 Cumulative under (over) collection of debt service and ongoing financing costs forecast as of upcoming payment date
- 38 Calculation: Line 34 + Line 36
- 40 Estimated Uncollectible Expense ratio for the upcoming Rider PIR recovery period
- 41 Current CAT Tax rate applicable to Rider PIR
- 42 Gross-up factor applied to amount to be recovered. Calculation: Line 40 + Line 41
- 44 Calculation: Line 38 / (1 - Line 42)
- 46 Factor to convert from cash to revenue based on estimated lag between revenue billed and cash collected
- 48 Estimated Revenue requirement for the upcoming Rider PIR recovery period. Calculation: Line 44 x Line 46

| (A) Line | (B) Company | (C) Rate Schedule | (D) Forecasted kWh Sales | (E)-(G) Otherwise Applicable Tariff Rates (¢/kWh) | | | | (I)-(L) Otherwise Applicable Tariff Revenue | | | | (M) Allocation Ratio |
|-------------|----------------|----------------------|-----------------------------|--|--------|--------|--------|--|-------------|-------------|--------------|-------------------------|
| | | | | RER1 | DGC | DFC | TOTAL | RER1 | DGC | DFC | TOTAL | |
| 1 | CEI | Rate RS | | 0.0000 | 0.1171 | 0.0345 | 0.1516 | \$0 | \$3,150,855 | \$928,305 | \$4,079,159 | 31.85% |
| 2 | CEI | Rate GS | | 0.0000 | 0.1171 | 0.0345 | 0.1516 | \$0 | \$3,681,739 | \$1,084,714 | \$4,766,453 | 37.21% |
| 3 | CEI | Rate GP 1 | | 0.0000 | 0.1130 | 0.0345 | 0.1475 | \$0 | \$211,413 | \$64,547 | \$275,960 | 2.15% |
| 4 | CEI | Rate GP 2 | | 0.0000 | 0.0000 | 0.0345 | 0.0345 | \$0 | \$0 | \$15,705 | \$15,705 | 0.12% |
| 5 | CEI | Rate GSU 1 | | 0.0000 | 0.1099 | 0.0345 | 0.1444 | \$0 | \$1,891,012 | \$593,630 | \$2,484,641 | 19.40% |
| 6 | CEI | Rate GSU 2 | | 0.0000 | 0.0000 | 0.0345 | 0.0345 | \$0 | \$0 | \$38,924 | \$38,924 | 0.30% |
| 7 | CEI | Rate GT 1 | | 0.0000 | 0.1097 | 0.0345 | 0.1442 | \$0 | \$597,335 | \$187,858 | \$785,194 | 6.13% |
| 8 | CEI | Rate GT 2 | | 0.0000 | 0.0000 | 0.0345 | 0.0345 | \$0 | \$0 | \$218,070 | \$218,070 | 1.70% |
| 9 | CEI | Rate STL | | 0.0000 | 0.1171 | 0.0345 | 0.1516 | \$0 | \$72,607 | \$21,391 | \$93,999 | 0.73% |
| 10 | CEI | Rate POL | | 0.0000 | 0.1171 | 0.0345 | 0.1516 | \$0 | \$30,645 | \$9,029 | \$39,674 | 0.31% |
| 11 | CEI | Rate TRF | | 0.0000 | 0.1171 | 0.0345 | 0.1516 | \$0 | \$8,539 | \$2,516 | \$11,055 | 0.09% |
| 12 | CEI | TOTAL | 9,173,010,699 | | | | | \$0 | \$9,644,146 | \$3,164,689 | \$12,808,835 | 100.00% |
| 13 | | | | | | | | | | | | |
| 14 | OE | Rate RS | | 0.0000 | 0.0000 | 0.0362 | 0.0362 | \$0 | \$0 | \$1,619,087 | \$1,619,087 | 38.23% |
| 15 | OE | Rate GS | | 0.0000 | 0.0000 | 0.0362 | 0.0362 | \$0 | \$0 | \$1,176,377 | \$1,176,377 | 27.78% |
| 16 | OE | Rate GP | | 0.0000 | 0.0000 | 0.0362 | 0.0362 | \$0 | \$0 | \$437,239 | \$437,239 | 10.33% |
| 17 | OE | Rate GSU | | 0.0000 | 0.0000 | 0.0362 | 0.0362 | \$0 | \$0 | \$155,520 | \$155,520 | 3.67% |
| 18 | OE | Rate GT | | 0.0000 | 0.0000 | 0.0362 | 0.0362 | \$0 | \$0 | \$815,101 | \$815,101 | 19.25% |
| 19 | OE | Rate STL | | 0.0000 | 0.0000 | 0.0362 | 0.0362 | \$0 | \$0 | \$5,380 | \$5,380 | 0.13% |
| 20 | OE | Rate POL | | 0.0000 | 0.0000 | 0.0362 | 0.0362 | \$0 | \$0 | \$6,405 | \$6,405 | 0.15% |
| 21 | OE | Rate TRF | | 0.0000 | 0.0000 | 0.0362 | 0.0362 | \$0 | \$0 | \$2,026 | \$2,026 | 0.05% |
| 22 | OE | Rate ESIP | | 0.0000 | 0.0000 | 0.0362 | 0.0362 | \$0 | \$0 | \$17,567 | \$17,567 | 0.41% |
| 23 | OE | TOTAL | 11,698,070,567 | | | | | \$0 | \$0 | \$4,234,702 | \$4,234,702 | 100.00% |
| 24 | | | | | | | | | | | | |
| 25 | TE | Rate RS | | 0.0000 | 0.0000 | 0.0257 | 0.0257 | \$0 | \$0 | \$307,390 | \$307,390 | 23.27% |
| 26 | TE | Rate GS | | 0.0000 | 0.0000 | 0.0257 | 0.0257 | \$0 | \$0 | \$235,175 | \$235,175 | 17.80% |
| 27 | TE | Rate GP | | 0.0000 | 0.0000 | 0.0257 | 0.0257 | \$0 | \$0 | \$128,918 | \$128,918 | 9.76% |
| 28 | TE | Rate GSU | | 0.0000 | 0.0000 | 0.0257 | 0.0257 | \$0 | \$0 | \$14,667 | \$14,667 | 1.11% |
| 29 | TE | Rate GT | | 0.0000 | 0.0000 | 0.0257 | 0.0257 | \$0 | \$0 | \$626,927 | \$626,927 | 47.46% |
| 30 | TE | Rate STL | | 0.0000 | 0.0000 | 0.0257 | 0.0257 | \$0 | \$0 | \$6,432 | \$6,432 | 0.49% |
| 31 | TE | Rate POL | | 0.0000 | 0.0000 | 0.0257 | 0.0257 | \$0 | \$0 | \$1,108 | \$1,108 | 0.08% |
| 32 | TE | Rate TRF | | 0.0000 | 0.0000 | 0.0257 | 0.0257 | \$0 | \$0 | \$239 | \$239 | 0.02% |
| 33 | TE | TOTAL | 5,139,517,949 | | | | | \$0 | \$0 | \$1,320,856 | \$1,320,856 | 100.00% |

NOTES

- (D) Estimated kWh sales for the upcoming Rider PIR recovery period based on the most recent sales forecast
 (E)-(G) Otherwise applicable tariff pricing as of January 1, 2018
 (H) Calculation: Column E + Column F + Column G
 (I) Calculation: Column D x Column E
 (J) Calculation: Column D x Column F
 (K) Calculation: Column D x Column G
 (L) Calculation: Column I + Column J + Column K
 (M) Calculation: Column L / Company Total Column L

| Line | Line Item Description | CEI | OE | TE | TOTAL |
|------|-------------------------------|--|----------------|---------------|----------------|
| 1 | Rider PIR Revenue Requirement | \$10,867,760 | \$3,670,100 | \$1,224,126 | \$15,761,986 |
| 2 | | | | | |
| 3 | Allocation Ratios | | | | |
| 4 | Rate RS | 31.85% | 38.23% | 23.27% | |
| 5 | Rate GS | 37.21% | 27.78% | 17.80% | |
| 6 | Rate GP 1 | 2.15% | 10.33% | 9.76% | |
| 7 | Rate GP 2 | 0.12% | | | |
| 8 | Rate GSU 1 | 19.40% | 3.67% | 1.11% | |
| 9 | Rate GSU 2 | 0.30% | | | |
| 10 | Rate GT 1 | 6.13% | 19.25% | 47.46% | |
| 11 | Rate GT 2 | 1.70% | | | |
| 12 | Rate STL | 0.73% | 0.13% | 0.49% | |
| 13 | Rate POL | 0.31% | 0.15% | 0.08% | |
| 14 | Rate TRF | 0.09% | 0.05% | 0.02% | |
| 15 | Rate ESIP | | 0.41% | | |
| 16 | Total Allocation Ratios | 100.00% | 100.00% | 100.00% | |
| 17 | | | | | |
| 18 | Allocated Revenue Requirement | | | | |
| 19 | Rate RS | \$3,460,996 | \$1,403,219 | \$284,879 | \$5,149,094 |
| 20 | Rate GS | \$4,044,136 | \$1,019,534 | \$217,953 | \$5,281,622 |
| 21 | Rate GP 1 | \$234,141 | \$378,943 | \$119,477 | \$732,561 |
| 22 | Rate GP 2 | \$13,325 | | | \$13,325 |
| 23 | Rate GSU 1 | \$2,108,114 | \$134,785 | \$13,593 | \$2,256,492 |
| 24 | Rate GSU 2 | \$33,025 | | | \$33,025 |
| 25 | Rate GT 1 | \$666,204 | \$706,426 | \$581,015 | \$1,953,644 |
| 26 | Rate GT 2 | \$185,023 | | | \$185,023 |
| 27 | Rate STL | \$79,754 | \$4,663 | \$5,961 | \$90,378 |
| 28 | Rate POL | \$33,662 | \$5,551 | \$1,027 | \$40,240 |
| 29 | Rate TRF | \$9,380 | \$1,756 | \$221 | \$11,357 |
| 30 | Rate ESIP | | \$15,225 | | \$15,225 |
| 31 | Total Revenue Requirement | \$10,867,760 | \$3,670,100 | \$1,224,126 | \$15,761,986 |
| 32 | | | | | |
| 33 | Estimated kWh Sales | | | | |
| 34 | Rate RS |  | | | |
| 35 | Rate GS | | | | |
| 36 | Rate GP 1 | | | | |
| 37 | Rate GP 2 | | | | |
| 38 | Rate GSU 1 | | | | |
| 39 | Rate GSU 2 | | | | |
| 40 | Rate GT 1 | | | | |
| 41 | Rate GT 2 | | | | |
| 42 | Rate STL | | | | |
| 43 | Rate POL | | | | |
| 44 | Rate TRF | | | | |
| 45 | Rate ESIP | | | | |
| 46 | Total Estimated kWh Sales | 9,173,010,699 | 11,698,070,567 | 5,139,517,949 | 26,010,599,215 |
| 47 | | | | | |
| 48 | Rider PIR Rate (¢/kWh) | | | | |
| 49 | Rate RS | 0.1287 | 0.0314 | 0.0239 | |
| 50 | Rate GS | 0.1287 | 0.0314 | 0.0239 | |
| 51 | Rate GP 1 | 0.1252 | 0.0314 | 0.0239 | |
| 52 | Rate GP 2 | 0.0293 | | | |
| 53 | Rate GSU 1 | 0.1226 | 0.0314 | 0.0239 | |
| 54 | Rate GSU 2 | 0.0293 | | | |
| 55 | Rate GT 1 | 0.1224 | 0.0314 | 0.0239 | |
| 56 | Rate GT 2 | 0.0293 | | | |
| 57 | Rate STL | 0.1287 | 0.0314 | 0.0239 | |
| 58 | Rate POL | 0.1287 | 0.0314 | 0.0239 | |
| 59 | Rate TRF | 0.1287 | 0.0314 | 0.0239 | |
| 60 | Rate ESIP | | 0.0314 | | |

NOTES

- 1 Total amount to be billed under Rider PIR for the upcoming Rider PIR recovery period (Page 1, Line 48)
- 3-16 Allocation ratios based on estimated revenue to be billed under existing Riders RER1, DGC, and DFC (Page 2, Column M)
- 18-31 Calculation: Revenue Requirement x Allocation Ratio
- 33-46 Estimated kWh sales for the upcoming Rider PIR recovery period
- 48-60 Calculation: Allocated Revenue Requirement x 100 / Estimated kWh Sales

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Filed pursuant to Order dated October 10, 2012 in Case No. 12-1465-EL-ATS and

Case No. 13-2142-EL-RDR, before

The Public Utilities Commission of Ohio

RIDER PIR
Phase-In Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Phase-In Recovery Rider (PIR) charges will apply, by rate schedule, for all kWhs per kWh. This Rider is nonbypassable within the meaning of O.R.C. § 4928.231 and is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

| | |
|------|---------|
| RS | 0.1287¢ |
| GS | 0.1287¢ |
| GP1 | 0.1252¢ |
| GP2 | 0.0293¢ |
| GSU1 | 0.1226¢ |
| GSU2 | 0.0293¢ |
| GT1 | 0.1224¢ |
| GT2 | 0.0293¢ |
| STL | 0.1287¢ |
| TRF | 0.1287¢ |
| POL | 0.1287¢ |

PROVISIONS:

1. The charges set forth in this Rider recover costs associated with phase-in recovery bonds issued to securitize costs for which the Company was previously authorized recovery, in accordance with O.R.C. §§ 4928.23 through 4928.2318.
2. The GP2, GSU2, and GT2 PIR charges are applicable to those customers served under a special contract that included a fixed price for service where such fixed price was different than the rate under the otherwise applicable tariff and where the contract term included the period January 1, 2009 through May 31, 2009. The GP1, GSU1, and GT1 PIR charges are applicable to all other customers taking service under these rate schedules.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a semi-annual basis. No later than November 1st and May 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 13-2142-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update of Rider PIR for PUCO No. 13 electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.