



October 27, 2017

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

Re: Case No. 17-2088-EL-RDR
Case No. 89-6002-EL-TRF

Dear Ms. McNeal:

Pursuant to the Opinion and Order of the Public Utilities Commission of Ohio (Commission) in Case No. 14-841-EL-SSO, Duke Energy Ohio, Inc., submits herein the required schedules and tariff pages related to the update of its Distribution Capital Investment Rider (Rider DCI).¹

As part of the approval of Rider DCI, the Commission ordered that quarterly filings be made, with such filings automatically approved. The Commission further ordered that Rider DCI be audited annually, with the August quarterly filing. Consistent therewith, this update to the Rider DCI rate will be implemented with the first billing cycle of January 2018. The proposed Rider DCI rate is based on investment data from the FERC Form 3Q and Form 1, for the third quarter of 2017 and is supported by two attachments. Attachment A is the proposed tariff sheet reflecting the revised Rider DCI rate and Attachment B contains the schedules and workpapers supporting the calculation of the proposed Rider DCI rate. The attached schedules demonstrate that the revenue requirement is below the permitted cap for 2017 for the third quarter.

Should you have any questions please feel free to contact me.

Respectfully submitted,

/s/ Jeanne W. Kingery

Amy B. Spiller
Deputy General Counsel
Jeanne W. Kingery
Associate General Counsel
Duke Energy Ohio, Inc.
139 E. Fourth Street
Cincinnati, Ohio 45201-0960
(614) 222-1330

¹ *In the Matter of the Application of Duke Energy Ohio, Inc., for Authority to Establish a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service*, Case No. 14-841-EL-SSO, *et al.*, Opinion and Order, at pp. 70-72 (April 2, 2015).

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 103.10
Cancels and Supersedes
Sheet No. 103.9
Page 1 of 1

RIDER DCI
DISTRIBUTION CAPITAL INVESTMENT RIDER

Applicable to all retail jurisdictional customers in the Company's electric service areas including those customers taking generation service from a Competitive Retail Electric Service Providers. This tariff does not apply to customers taking service under Rate TS, service at transmission voltage.

All retail jurisdictional customers shall be assessed a charge of 15.326% of the customer's applicable base distribution charges (*i.e.*, customer charge plus base distribution charge) to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to an Order dated April 2, 2015 in Case No.14-841-EL-SSO before the Public Utilities Commission of Ohio.

Issued: October 27, 2017

Effective: January 2, 2018

Issued by James P. Henning, President

Duke Energy Ohio
Revenue Requirement for Rider DCI
Case No. 17-2088

Line	Description	March 31, 2012	September 30, 2017	Reference
1	Gross Distribution Plant	\$1,878,034,210	\$2,335,617,634	Pages 2 & 3
2	Accumulated Depreciation on Distribution Plant	646,781,562	718,064,684	Pages 4 & 5
3	Net Distribution Plant in Service	\$1,231,252,648	\$1,617,552,950	
4	Accum Def Income Taxes on Distr Plant	(\$249,112,366)	(\$440,776,578)	Pages 6 & 7
5	Distribution Rate Base for Rider DCI	\$982,140,282	\$1,176,776,372	Line (3) + Line (4)
6	Return on Rate Base (Pre-Tax %)	10.68%	10.68%	Per Stipulation
7	Return on Rate Base (Pre-Tax)	\$104,892,582	\$125,679,717	Line (5) * Line (6)
8	Depreciation Expense	\$49,047,161	\$61,710,213	Page 8
9	Property Tax Expense (Excludes M&S)	\$65,218,326	\$93,583,775	Page 9
10	Revenue Requirement Before CAT	\$219,158,069	\$280,973,705	Line (7) + Line (8) +Line (9)
11	Change in Revenue Requirement		\$61,815,636	Line (10) _{current} - Line (10) _{base}
12	Incremental Commercial Activities Tax		\$161,140	{1/(1-CAT) * Line (11)}
13	Total Rider DCI Revenue Requirement (1)		\$61,976,776	Line (11) + Line (12)
14	Annual Base Distribution Revenue (2)		\$404,401,058	
15	DEO Percentage of Base Distribution Revenue		15.326%	Line (16) ÷ Line (17)

Notes: (1) See Revenue schedule for amount collected year to date 2017.
The Company will be under the 2017 \$67million cap as ordered in
Case No. 14-841-EL-SSO.

(2) From Stipulation Attachment 1 as filed and approved in Case No. 12-1682-EL-AIR, et al.
This number represents total retail distribution revenue excluding transmission customers
and miscellaneous revenues.

Duke Energy Ohio, Inc.
Plant in Service Summary by Major Property Groupings (As of September 30, 2017)

Line No.	Account Number		Account Title	Per Books	Adjustments ^{(a) (b)}	Adjusted
	FERC	Company				Total Company
Distribution Accounts						
1	360	3600	Land and Land Rights	\$14,421,885		\$14,421,885
2	360	3601	Rights of Way	\$26,615,315		26,615,315
3	361	3610	Structures and Improvements	\$20,101,316		20,101,316
4	362	3620	Station Equipment	\$222,555,948	(\$31,626,169)	190,929,779
5	362	3622	Major Equipment	\$121,162,349	(\$3,606,452)	117,555,897
6	363	3635	Station Equipment Electronic	\$0	\$0	0
7	364	3640	Poles, Towers & Fixtures	\$337,455,847	(\$3,581,655)	333,874,192
8	365	3650, 3651	Overhead Conductors and Devices	\$621,744,661	(\$28,765,884)	592,978,777
9	366	3660	Underground Conduit	\$115,099,358		115,099,358
10	367	3670	Underground Conductors and Devices	\$352,436,104		352,436,104
11	368	3680, 3681	Line Transformers	\$424,522,587		424,522,587
12	368	3682	Customer Transformer Installations	\$3,755,297		3,755,297
13	369	3691	Services - Underground	\$3,725,403		3,725,403
14	369	3692	Services - Overhead	\$77,324,086		77,324,086
15	370	3700	Meters	\$118,468		118,468
16	370	3700	Meter Instrument Transformers	\$7,417,362		7,417,362
17	370	3701	Leased Meters	\$0		0
18	370	3701	Leased Meter Instrument Transformers	\$5,672,328		5,672,328
19	370	3702	Utility of the Future Meters	\$96,946,317	(\$85,942,232)	11,004,085
20	371	3710	Installations on Customers' Premises	\$170,740		170,740
21	371	3712	Company Owned Outdoor Light	\$5,278,652	(\$5,278,652)	0
22	372	3720	Leased Property on Customers' Premises	\$102,503		102,503
23	373	3730	Street Lighting	\$5,774,696	(\$5,774,696)	0
24	373	3731	CGE Street Lighting - OH	\$7,641,173		7,641,173
25	373	3732	Street Lighting - Boulevard	\$27,795,545		27,795,545
26	373	3733	Light Security OL POL Flood	\$2,355,434		2,355,434
27	373	3734	Light Choice OLE - Public	\$7,657,649	(\$7,657,649)	0
28				\$2,507,851,023	(\$172,233,389)	\$2,335,617,634

Notes: (a) Grid Mod additions and tariffed street lights

(b) Adjustment for account 3702 includes Project SGOGPEMTR which was unitized in May 2017

This project is included in the smart grid filings in account 1702

Duke Energy Ohio, Inc.
Plant in Service Summary by Major Property Groupings (As of March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted
	FERC	Company				Total Company
Distribution Accounts						
1	360	3600	Land and Land Rights	\$13,109,977		\$13,109,977
2	360	3601	Rights of Way	\$26,110,943		26,110,943
3	361	3610	Structures and Improvements	\$8,317,815		8,317,815
4	362	3620	Station Equipment	\$182,040,569	(\$17,100,300)	164,940,269
5	362	3622	Major Equipment	\$103,229,213	(\$2,103,326)	101,125,887
6	362	3635	Station Equipment Electronic	\$2,620,440	(\$2,719,820)	(99,380)
7	364	3640	Poles, Towers & Fixtures	\$243,486,355	(\$1,162,056)	242,324,299
8	365	3650, 3651	Overhead Conductors and Devices	\$396,969,778	(\$12,365,335)	384,604,443
9	366	3660	Underground Conduit	\$88,227,723		88,227,723
10	367	3670	Underground Conductors and Devices	\$282,336,871		282,336,871
11	368	3680, 3681	Line Transformers	\$367,228,972		367,228,972
12	368	3682	Customer Transformer Installations	\$5,272,832		5,272,832
13	369	3691	Services - Underground	\$3,391,901		3,391,901
14	369	3692	Services - Overhead	\$64,385,178		64,385,178
15	370	3700	Meters	\$35,626,976		35,626,976
16	370	3700	Meter Instrument Transformers	\$6,341,273		6,341,273
17	370	3701	Leased Meters	\$15,008,859		15,008,859
18	370	3701	Meter Instrument Transformers	\$2,690,328		2,690,328
19	370	3702	Utility of the Future Meters	\$40,433,742	(\$40,433,742)	0
20	371	3710	Installations on Customers' Premises	\$241,509		241,509
21	371	3712	Company Owned Outdoor Light	\$714,040	(\$714,040)	0
22	372	3720	Leased Property on Customers' Premises	\$102,503		102,503
23	373	3730, 3731	Street Lighting	\$21,127,345	(\$180,809)	20,946,536
24	373	3732	Street Lighting - Boulevard	\$28,103,634		28,103,634
25	373	3733	Light Security OL POL Flood	\$17,694,862		17,694,862
26	373	3734	Light Choice OLE - Public	\$1,364,763	(\$1,364,763)	0
27				\$1,956,178,401	(\$78,144,191)	\$1,878,034,210

Notes: (a) Grid Mod additions

Duke Energy Ohio, Inc.
Accumulated Depreciation by Major Property Groupings (As of September 30, 2017)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted Total Company
	FERC	Company				
Distribution Accounts						
1	360	3600	Land and Land Rights	\$3,652		\$3,652
2	360	3601	Rights of Way	4,458,579		4,458,579
3	361	3610	Structures and Improvements	4,731,858		4,731,858
4	362	3620	Station Equipment	75,111,565	(3,939,982)	71,171,583
5	362	3622	Major Equipment	46,762,094	(449,334)	46,312,760
6	363	3635	Dist Station Equip Elec	0	0	0
7	364	3640	Poles, Towers & Fixtures	127,198,898	(399,586)	126,799,312
8	365	3650, 3651	Overhead Conductors and Devices	125,391,379	(4,277,982)	121,113,397
9	366	3660	Underground Conduit	44,430,873		44,430,873
10	367	3670	Underground Conductors and Devices	96,516,097		96,516,097
11	368	3680, 3681	Line Transformers	152,873,039		152,873,039
12	368	3682	Customer Transformer Installations	2,741,861		2,741,861
13	369	3691	Services - Underground	2,612,031		2,612,031
14	369	3692	Services - Overhead	49,581,149		49,581,149
15	370	3700	Meters	764,208		764,208
16	370	3700	Meter Instrument Transformers	2,469,331		2,469,331
17	370	3701	Leased Meters	857,939		857,939
18	370	3701	Leased Meter Instrument Transformers	1,200,223		1,200,223
19	370	3702	Utility of the Future Meters	17,972,531	(25,336,863)	(7,364,332)
20	371	3710	Installations on Customers' Premises	(91,847)		(91,847)
21	371	3712	Company Owned Outdoor Light	(224,110)	224,110	0
22	372	3720	Leased Property on Customers' Premises	(53,264)		(53,264)
23	373	3730	Street Lighting	(368,812)	368,812	0
24	373	3731	CGE Street Lighting - OH	12,699,946		12,699,946
25	373	3732	Street Lighting - Boulevard	9,018,057		9,018,057
26	373	3733	Light Security OL POL Flood	8,148,945		8,148,945
27	373	3734	Light Choice OLE - Public	175,962	(175,962)	0
28		108	Retirement Work in Progress	(32,930,713)		(32,930,713)
29				\$752,051,471	(\$33,986,787)	\$718,064,684

Notes: (a) Grid Mod additions

Duke Energy Ohio, Inc.
Accumulated Depreciation by Major Property Groupings (As of March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments ^(a)	Adjusted
	FERC	Company				Total Company
Distribution Accounts						
1	360	3600	Land and Land Rights	\$1,539		\$1,539
2	360	3601	Rights of Way	2,520,994		2,520,994
3	361	3610	Structures and Improvements	4,004,656		4,004,656
4	362	3620	Station Equipment	70,648,575	(452,294)	70,196,281
5	362	3622	Major Equipment	36,923,264	(86,536)	36,836,728
6	363	3635	Dist Station Equip Elec	209,328	(178,269)	31,059
7	364	3640	Poles, Towers & Fixtures	108,050,272	(13,609)	108,036,663
8	365	3650, 3651	Overhead Conductors and Devices	99,685,733	(367,470)	99,318,263
9	366	3660	Underground Conduit	35,969,974		35,969,974
10	367	3670	Underground Conductors and Devices	73,293,965		73,293,965
11	368	3680, 3681	Line Transformers	143,569,293		143,569,293
12	368	3682	Customer Transformer Installations	2,628,003		2,628,003
13	369	3691	Services - Underground	2,248,643		2,248,643
14	369	3692	Services - Overhead	36,808,118		36,808,118
15	370	3700	Meters	12,697,346		12,697,346
16	370	3701	Leased Meters	4,187,966		4,187,966
17	370	3702	Utility of the Future Meters	2,853,005	(2,853,005)	0
18	371	3710	Installations on Customers' Premises	2,770		2,770
19	371	3712	Company Owned Outdoor Light	(244,226)	244,226	0
20	372	3720	Leased Property on Customers' Premises	(76,085)		(76,085)
21	373	3730, 3731	Street Lighting - Overhead	8,989,199	1,748,866	10,738,065
22	373	3732	Street Lighting - Boulevard	5,929,055		5,929,055
23	373	3733	Light Security OL POL Flood	5,507,955		5,507,955
24	373	3734	Light Choice OLE - Public	(375,920)	375,920	0
25		108	Retirement Work in progress	(7,669,689)		(7,669,689)
26				\$648,363,733	(\$1,582,171)	\$646,781,562

Notes: (a) Grid Mod additions

Duke Energy Ohio, Inc.

Plant Related Accumulated Deferred Income Taxes - Excluding Grid Modernization (September 30, 2017)

Line No.	Account Number		Account Title	Per Books	Adjustments		Adjusted
	FERC	Company					Total Company
Account 282							
1	282	282.XXX	263A	\$ (86,397,420)	\$0		(\$86,397,420)
2	282	282.XXX	AFUDC Debt	(2,031,623)	0		(2,031,623)
3	282	282.XXX	Casualty Loss	(13,633,256)	0		(13,633,256)
4	282	282.XXX	CIAC	17,910,356	0		17,910,356
5	282	282.XXX	CWIP Differences	1,764,304	0		1,764,304
6	282	282.XXX	FAS109	(33,147,525)	33,147,525		0
7	282	282.XXX	Miscellaneous	(4,972,129)	0		(4,972,129)
8	282	282.XXX	Non-Cash Overheads	19,995,443	0		19,995,443
9	282	282.XXX	Section 174	(748,493)	748,493		0
10	282	282.XXX	Software	0	0		0
11	282	282.XXX	Tax Depreciation	(322,119,094)	59,964,905	(a)	(262,154,189)
12	282	282.XXX	Tax Expensing	(115,481,700)	0		(115,481,700)
13	282	282.XXX	TIC	4,223,636	0		4,223,636
14	Total Plant-Related Accumulated Deferred Income Tax			\$ (534,637,501)	\$ 93,860,923		\$ (440,776,578)

Notes: (a) Grid Mod additions

Duke Energy Ohio, Inc.

Plant Related Accumulated Deferred Income Taxes - Excluding Grid Modernization (March 31, 2012)

Line No.	Account Number		Account Title	Per Books	Adjustments	Adjusted Total Company
	FERC	Company				
			Account 282			
1	282	282.XXX	263A	(\$40,129,780)	\$0	(\$40,129,780)
2	282	282.XXX	AFUDC Debt	(3,102,204)	0	(3,102,204)
3	282	282.XXX	Casualty Loss	(11,111,200)	0	(11,111,200)
4	282	282.XXX	CIAC	12,346,140	0	12,346,140
5	282	282.XXX	CWIP Differences	(2,544,571)	0	(2,544,571)
6	282	282.XXX	FAS109	(65,351,370)	65,351,370	0
7	282	282.XXX	Miscellaneous	(13,021,764)	0	(13,021,764)
8	282	282.XXX	Non-Cash Overheads	17,228,108	0	17,228,108
9	282	282.XXX	Section 174	(905,958)	905,958	0
10	282	282.XXX	Software	(2,621,760)	0	(2,621,760)
11	282	282.XXX	Tax Depreciation	(247,345,407)	35,925,450	(a) (211,419,957)
12	282	282.XXX	TIC	5,264,622	0	5,264,622
13	Total Plant-Related Accumulated Deferred Income Tax			(\$351,295,144)	\$102,182,778	(\$249,112,366)

Notes: (a) Grid Mod additions

Duke Energy Ohio, Inc.
Depreciation Expense by Major Property Groupings

				Gross Plant Balance		Depreciation Rate (%)	Depreciation Expense	
				Base Case	Sep-17		Base Case	Sep-17
Distribution Accounts								
1	360	3600	Land and Land Rights	\$13,109,977	\$14,421,885	-	\$0	\$0
2	360	3601	Rights of Way	\$26,110,943	\$26,615,315	1.33	\$347,276	\$353,984
3	361	3610	Structures and Improvements	\$8,317,815	\$20,101,316	1.69	140,571	339,712
4	362	3620	Station Equipment	\$164,940,269	\$190,929,779	1.92	3,166,853	3,665,852
5	362	3622	Major Equipment	\$101,125,887	\$117,555,897	1.92	1,941,617	2,257,073
6	362	3635	Station Equipment Electronic	(\$99,380)	\$0	5.00	(4,969)	-
7	364	3640	Poles, Towers & Fixtures	\$242,324,299	\$333,874,192	2.40	5,815,783	8,012,981
8	365	3650, 3651	Overhead Conductors and Devices	\$384,604,443	\$592,978,777	2.80	10,768,924	16,603,406
9	366	3660	Underground Conduit	\$88,227,723	\$115,099,358	2.00	1,764,554	2,301,987
10	367	3670	Underground Conductors and Devices	\$282,336,871	\$352,436,104	2.16	6,098,476	7,612,620
11	368	3680, 3681	Line Transformers	\$367,228,972	\$424,522,587	2.50	9,180,724	10,613,065
12	368	3682	Customer Transformer Installations	\$5,272,832	\$3,755,297	2.22	117,057	83,368
13	369	3691	Services - Underground	\$3,391,901	\$3,725,403	2.00	67,838	74,508
14	369	3692	Services - Overhead	\$64,385,178	\$77,324,086	3.26	2,098,957	2,520,765
15	370	3700	Meters	\$35,626,976	\$118,468	Amortization	3,508,121	3,508,121
16	370	3700	Meter Instrument Transformers	\$6,341,273	\$7,417,362	2.86	181,360	212,137
17	370	3701	Leased Meters	\$15,008,859	\$0	Amortization	1,570,224	1,570,224
18	370	3701	Leased Meter Instrument Transformers	\$2,690,328	\$5,672,328	2.86	76,943	162,229
19	370	3702	Utility of the Future Meters	\$0	\$11,004,085	6.67	0	733,972
20	371	3710	Installations on Customers' Premises	\$241,509	\$170,740	6.67	16,109	11,388
21	371	3712	Company Owned Outdoor Lighting	\$0	\$0	6.67	-	-
22	372	3720	Leased Property on Customers' Premises	\$102,503	\$102,503	4.00	4,100	4,100
23	373	3730, 3731	Street Lighting - Overhead	\$20,946,536	\$7,641,173	3.93	823,199	300,298
24	373	3732	Street Lighting - Boulevard	\$28,103,634	\$27,795,545	2.44	685,729	678,211
25	373	3733	Light Security OL POL Flood	\$17,694,862	\$2,355,434	3.83	677,713	90,213
26	373	3734	Light Choice OLE - Public	-	-	4.20	-	-
27			Total	<u>\$1,878,034,210</u>	<u>\$2,335,617,634</u>		<u>\$49,047,161</u>	<u>\$61,710,213</u>

DUKE ENERGY OHIO, INC.
PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

Property Taxes		
Personal ⁽¹⁾	Real ⁽²⁾	Total

1	Distribution	\$93,207,608	\$376,167	\$93,583,775
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Notes: ⁽¹⁾ See page 9.
⁽²⁾ See page 10.

DUKE ENERGY OHIO, INC.
PERSONAL PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

Line	Description	Distribution
1	Jurisdictional Plant in Service	\$2,335,617,634
2	Jurisdictional Real Property	<u>61,138,516</u>
3	Net Cost of Taxable Personal Property	<u>\$2,274,479,118</u>
4	True Value Percentage (1)	49.22%
5	True Value of Taxable Personal Property	<u>\$1,119,498,622</u>
6	Assessment Percentage	85.0%
7	Assessment Value	<u>\$951,573,829</u>
8	Personal Property Tax Rate	9.7951%
9	Personal Property Tax	<u><u>\$93,207,608</u></u>

(1) Percentage based on 2017 Valuation of Dec 2016 property

Assessed Value	1,145,740,233
Distr Plant in Service per 2016 Form 1 page 206 (Excludes Real Property)	2,328,027,097
	49.22%

DUKE ENERGY OHIO, INC.
REAL PROPERTY TAXES ALLOCABLE TO ELECTRIC DISTRIBUTION

Line	Description	Distribution
1	Real Property associated with electric distribution	\$61,138,516
2	Assessment Percentage (1)	<u>8.151%</u>
3	Assessment Value	\$4,983,400
4	Real Property Tax Rate	<u>7.5484%</u>
5	Real Property Tax	<u><u>\$376,167</u></u>

(1)	DEO 2016 property taxes paid in 2017	
	.	
	2016 Real Property per Form 1	\$61,061,279
	Assessed Value	<u>\$4,976,955</u>
	Assessment Percentage	<u><u>8.151%</u></u>

DUKE ENERGY OHIO, INC.**Revenue Collected****Rider DCI****Calendar Year 2017**

January, 2017	\$ 3,418,111.45
February , 2017	\$ 2,969,877.70
March, 2017	\$ 2,843,641.28
April, 2017	\$ 3,134,424.48
May, 2017	\$ 3,085,042.01
June, 2017	\$ 3,527,897.39
July, 2017	\$ 4,484,379.63
August, 2017	\$ 4,438,691.40
September, 2017	\$ 4,059,475.96
October, 2017	
November, 2017	
December, 2017	
Unbilled Balance	<u>\$ 2,688,000.00</u>
Total	\$ 34,649,541.30

Note: Cap for calendar year 2017 is \$67 million
per order in Case No. 14-841-EL-SSO

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 17-2088-EL-RDR

Summary: Report electronically filed by Ms. Emily Olive on behalf of Duke Energy Ohio and Spiller, Amy B. Ms. and Kingery, Jeanne W. Ms.