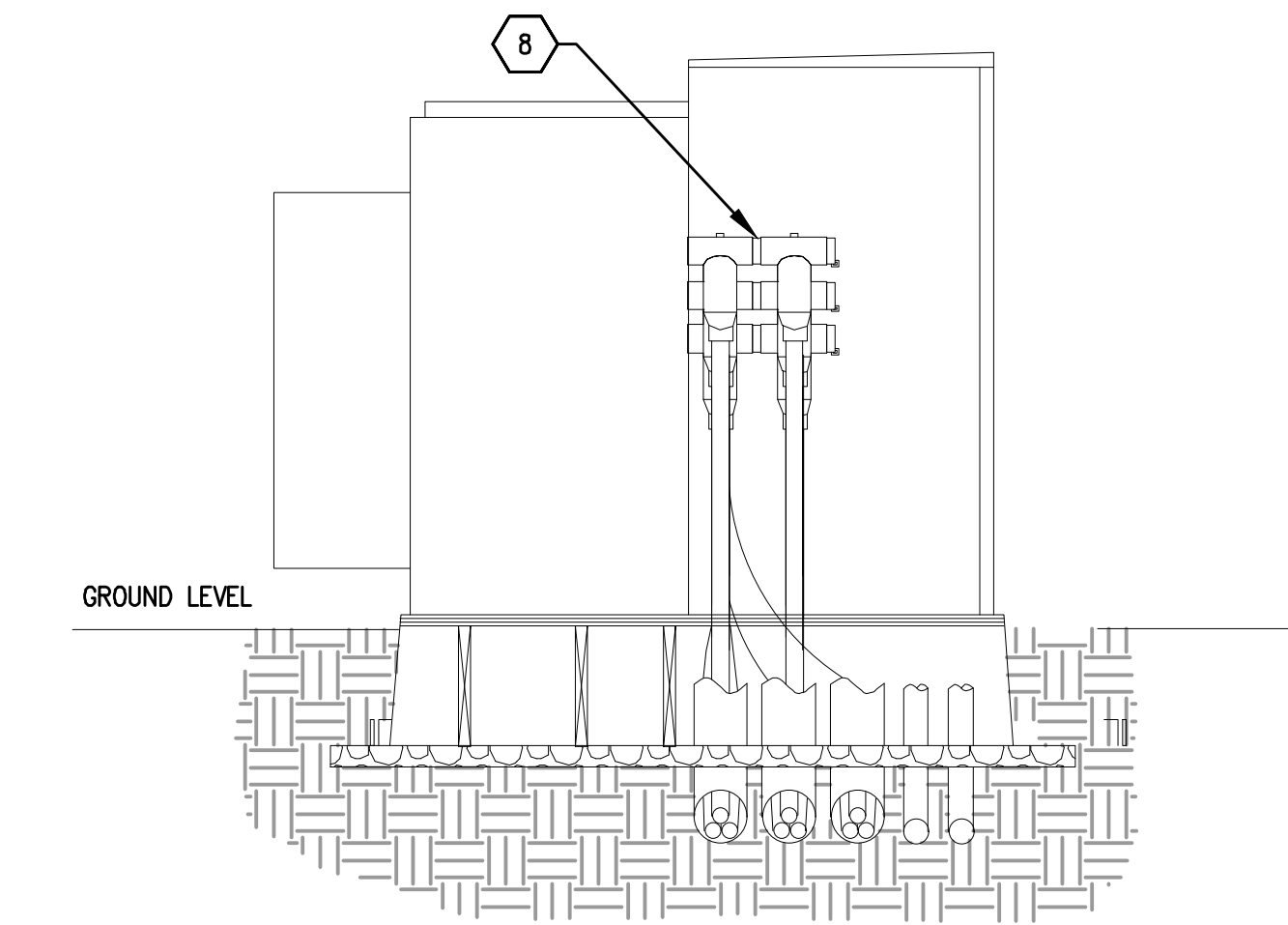




DETAIL B

1/2" 18-8 STAINLESS STEEL MEDIUM SPLIT LOCK WASHER (17)

1/2" HEAVY FLAT WASHER 1.5" OD, 0.125" THICK (7)

1/2" SILICON BRONZE NUT (9)

BOLT, STAINLESS, 1/2" - 13 x 2.5" (6)

BELLEVILLE WASHER 1.25" OD, 0.14" THICK

COMPRESSION LUG (5)

HEAT SHRINK (18)

DETAIL C

1/2" HEAVY FLAT WASHER 1.5" OD, 0.125" THICK (7)

1/2" 18-8 STAINLESS STEEL MEDIUM SPLIT LOCK WASHER (17)

1/2" SILICON BRONZE NUT (9)

BOLT, STAINLESS, 1/2" - 13 x 2.5" (6)

COMPRESSION LUG (5)

HEAT SHRINK (18)

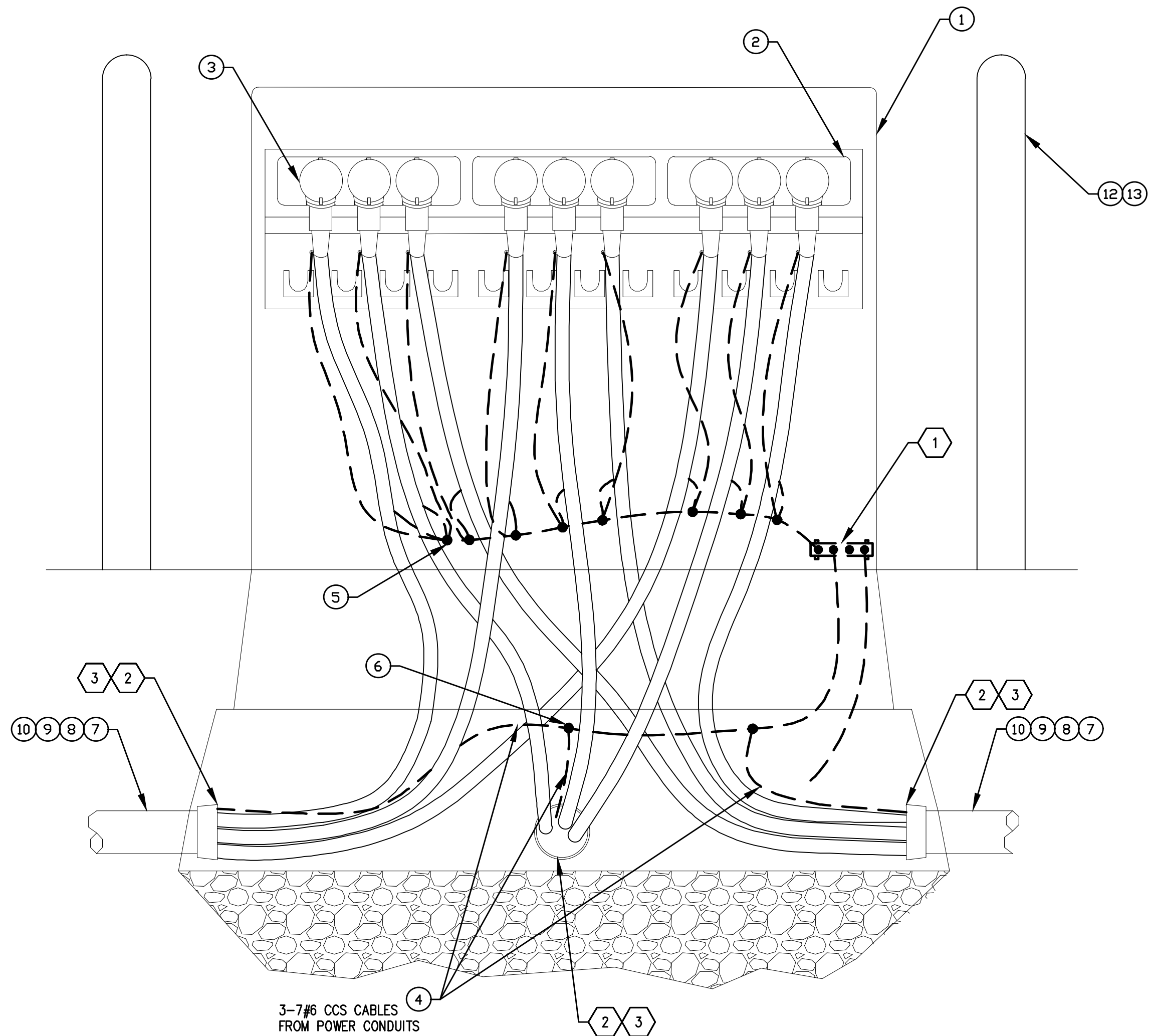
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2 Step-Up Transformer - Side View

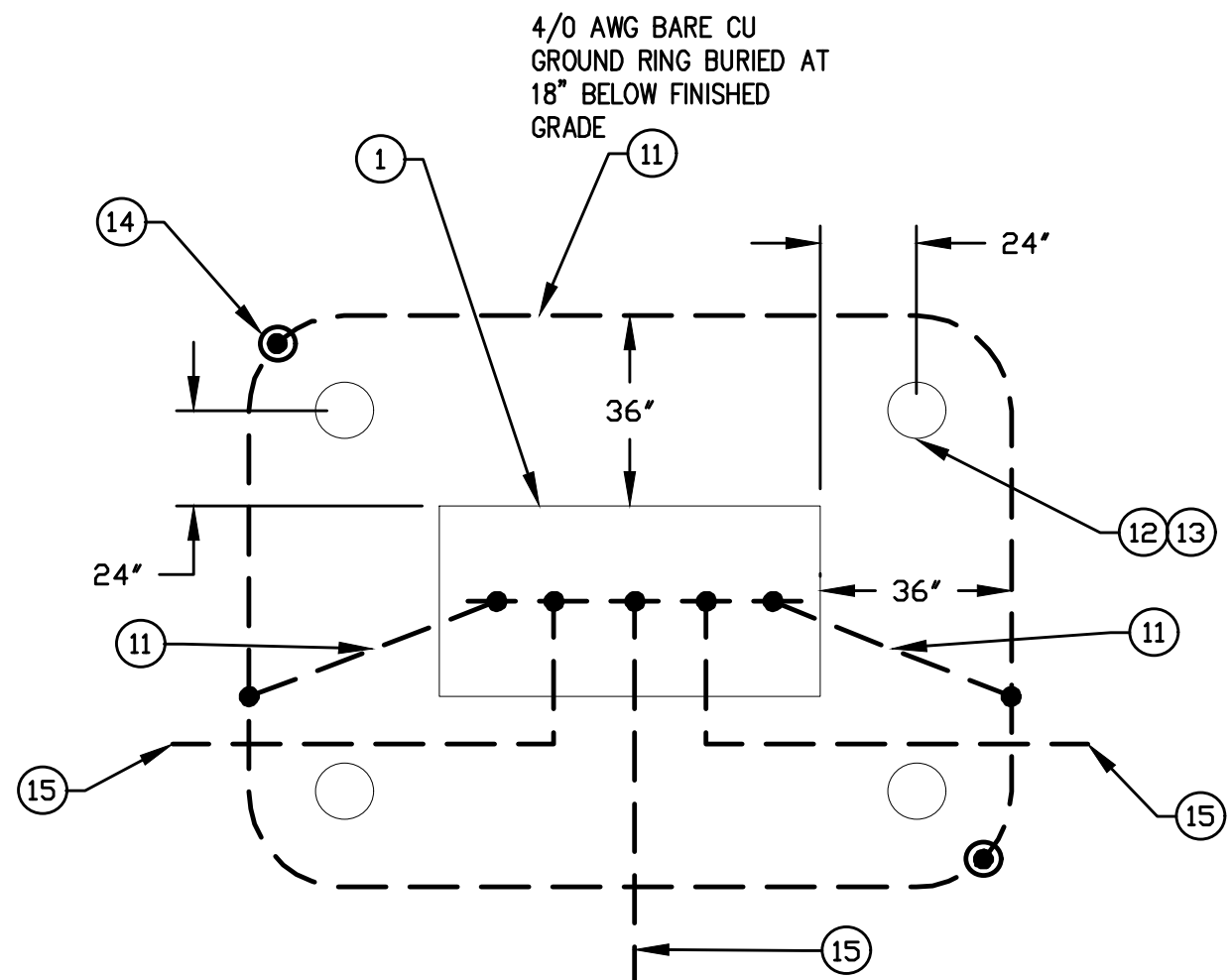
GENERAL NOTES

- | PHASE | 34.5 kV | SECONDARY |
|-------|---------|-----------|
| A | RED | BROWN |
| B | WHITE | ORANGE |
| C | BLUE | YELLOW |

- 1 BOND 4/0 AWG COPPER GROUND BUS (ITEM 6) TO TRANSFORMER GROUNDING PAD.
CONNECT TO GROUND GRID WITH 250 KCMIL COPPER.
- 2 CONNECT GROUNDING CONDUCTORS TO GROUND BUS IN WTG DIST. PANEL
- 3 TOP OF PEDESTAL AND BOX PADS TO BE AT SAME ELEVATION. CAULK THE JOINT BETWEEN
THE BOXPAD AND PEDESTAL.
- 4 SLACK COIL (FOR ONE EXTRA TERMINATION)
- 5 SEAL ALL CONDUITS WITH FOAM AFTER CABLE INSTALLATION. SEE SHEET E530 FOR MORE
INFORMATION.
- 6 ALL TURBINE POWER CABLES SHALL BE EQUAL IN LENGTH.
- 7 EXTEND ELECTRICAL CONDUITS FOR MV CABLE AND GROUNDS INTO NATIVE SOIL BEDDING
WITH 45 AND 90 DEG SWEEPS AS REQUIRED.
- 8 ELBOW TO ELBOW (PIGGYBACK) CONNECTOR KIT REQUIRED.



1 Sectionalizing Cabinet - Front View
NTS



2 Sectionalizing Cabinet - Grounding Detail
NTS

MATERIAL LIST

ITEM	QTY	UNIT	DESCRIPTION	MFG.	
1	1	EA	3-WAY JUNCTION BOX 35KV, WITH GROUNDING		
2	9	EA	JUNCTION, 600A, 35KV, W/MOUNTING HARDWARE		
3	9	EA	DEADBREAK ELBOWS	-	
4	###	FT	7#6 CCS STR. CABLE, S.D.	-	
5	9	EA	CONNECTOR, CONCENTRICS TO JBOX GROUNDING		
6	3	EA	CONNECTOR, TRENCH GROUND TO JBOX GROUNDING		
7	##	FT	8" PVC CONDUIT SCH. 40, 10FT LENGTH, BELL END	-	
8	##	FT	6" PVC CONDUIT SCH. 40, 10FT LENGTH, BELL END	-	
9	##	FT	8" PVC CONDUIT SCH. 40	-	
10	##	FT	6" PVC CONDUIT SCH. 40	-	
11	###	FT	4/0 AWG BARE CU STR. CABLE, S.D.	WTEC	
12	4	EA	4" SCHEDULE 40, 8' LONG, FILLED WITH CONCRETE	CARLON	
13	4	EA	YELLOW PLASTIC BOLLARD COVER	IDEAL SHIELD	
14	2	EA	GROUND ROD, COPPER CLAD STEEL 3/4" x 10' IRREVERSIBLY CRIMP TO GROUND RING	-	
15	##	FT	TRENCH GROUND	-	

GENERAL NOTES

- PREVENT CONCRETE FROM ENTERING ALL OPEN CONDUIT ENDS.
- ALL SPARE CONDUITS SHOULD BE SEALED WITH FLAME RETARDED FOAM AND CAPPED. ALL FLOATING CONDUCTORS IN CONDUIT SHALL BE ENCAPSULATED IN FLAME RETARDED FOAM TO PREVENT RODENT AND MOISTURE DAMAGE. FOAM SHALL BE INSTALLED IN A NEAT AND WORKMAN LIKE MANNER.
- MARK EACH CIRCUIT WITH DESTINATION.
- MARK EACH CABLE
PHASE 34.5 KV SECONDARY
A RED BROWN
B WHITE ORANGE
C BLUE YELLOW
- BOND MV CABLE CONCENTRIC NEUTRALS TO SECTIONALIZING CABINET GROUND.

KEY NOTES

- BOND 4/0 AWG COPPER GROUND BUS (ITEM 6) TO TRANSFORMER GROUNDING PAD. CONNECT TO GROUND GRID WITH 400 KCMIL COPPER.
- SEAL ALL CONDUITS WITH FOAM AFTER CABLE INSTALLATION. SEE SHEET E530 FOR MORE INFORMATION.
- EXTEND ELECTRICAL CONDUITS FOR MV CABLE AND GROUNDS INTO NATIVE SOIL BEDDING WITH 45 AND 90 DEG SWEEPS AS REQUIRED.

Westwood

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Tel/Fax (888) 937-5150 westwoodps.com
Westwood Professional Services, Inc.

Designed: JRV

Checked: AMS

Drawn: JMC

As-Built Drawing:

Revisions	DATE	DESCRIPTION
A	09/27/17	30% plans

Prepared for:



3900 E. White Ave
Clinton, IN 47842

Trishe Wind Ohio, LLC
c/o Starwood Energy Group, LLC
5 Greenwich Office Park, 2nd Floor
Greenwich, CT 06831

**Northwest
Ohio Wind
Project**

Paulding County, Ohio

Sectionalizing Cabinet

Not For Construction

Array Date: 09/14/2017

Date: 09/27/17

Sheet: E.422

0007186_E400_Podmount Transformer Details.dwg

MVAC WIRING SCHEDULE													
CONDUCTOR LOCATION CODE	ORIGINATING EQUIPMENT	TERMINATING EQUIPMENT	Rated Vac (kV)	Iac (A)	# OF TUBRINES	LENGTH (FT)	CONDUCTOR SIZE	CONDUCTOR MATERIAL	# OF PARALLEL CONDUCTORS	GROUND CONDUCTOR SIZE	GROUND CONDUCTOR MATERIAL	DRAWING REFERENCE	CONDUCTOR SPECIFICS
MV1.SUB-T25	SUB	T25	34.5	460.21	10	4,616	3#1250 KCMIL	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV1.T25-10	T25	T10	34.5	368.17	8	10,172	3#1000 KCMIL	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV1.10-09	T10	T09	34.5	322.14	7	2,161	3#750 KCMIL	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV1.09-08	T09	T08	34.5	276.12	6	3,297	3#500 KCMIL	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/3 Cu CN, Type MV-90
MV1.08-05	T08	T05	34.5	230.10	5	2,679	3#500 KCMIL	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/3 Cu CN, Type MV-90
MV1.05-04	T05	T04	34.5	184.08	4	1,991	3#4/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/2 Cu CN, Type MV-90
MV1.04-03	T04	T03	34.5	138.06	3	1,777	3#4/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/2 Cu CN, Type MV-90
MV1.03-02	T03	T02	34.5	92.04	2	1,878	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV1.02-01	T02	T01	34.5	46.02	1	2,213	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV1.T25-24	T25	T24	34.5	46.02	1	1,633	3#4/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/2 Cu CN, Type MV-90
MV2.SUB-JB2/1	SUB	JB2/1	34.5	506.23	11	8,109	3#1250 KCMIL	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV2.JB2/1-22	JB2/1	T22	34.5	92.04	2	2,964	3#4/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/2 Cu CN, Type MV-90
MV2.T22-29	T22	T29	34.5	46.02	1	4,171	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV2.22-21	T22	T21	34.5	92.04	2	1,417	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3), (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV2.21-20	T21	T20	34.5	46.02	1	3,551	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3), (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV2.JB2/1-17	JB2/1	T17	34.5	184.08	4	2,718	3#750 KCMIL	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV2.17-15	T17	T15	34.5	138.06	3	4,579	3#500 KCMIL	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/3 Cu CN, Type MV-90
MV2.15-14	T15	T14	34.5	92.04	2	3,770	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV2.14-13	T14	T13	34.5	46.02	1	1,517	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV2.15-07	T15	T07	34.5	92.04	2	2,790	3#4/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 1/2 Cu CN, Type MV-90
MV2.07-06	T07	T06	34.5	46.02	1	1,388	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV2.07-16	T07	T16	34.5	46.02	1	3,068	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.200	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV3.SUB-T23	SUB	T23	34.5	506.23	11	12,285	3#1250 KCMIL	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV3.T23-28	T23	T28	34.5	138.06	3	2,947	3#1250 KCMIL	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV3.T28-27	T28	T27	34.5	92.04	2	1,703	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV3.T27-26	T27	T26	34.5	46.02	1	1,780	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV3.T28-33	T28	T33	34.5	138.06	3	5,853	3#750 KCMIL	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV3.T33-32	T33	T32	34.5	92.04	2	1,314	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV3.T32-31	T32	T31	34.5	46.02	1	5,205	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV3.T33-34	T33	T34	34.5	138.06	3	1,674	3#4/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 1/2 Cu CN, Type MV-90
MV3.T34-36	T34	T36	34.5	92.04	2	3,312	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV3.T36-37	T36	T37	34.5	46.02	1	1,301	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV3.T34-39	T34	T39	34.5	46.02	1	5,680	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV4.SUB-T40	SUB	T40	34.5	460.21	10	29,905	3#1250 KCMIL	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV4.T40-T46	T40	T46	34.5	276.12	6	2,581	3#1000 KCMIL	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV4.T46-45	T46	T45	34.5	230.10	5	3,997	3#1000 KCMIL	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV4.45-44	T45	T44	34.5	184.08	4	2,881	3#750 KCMIL	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 1/6 Cu CN, Type MV-90
MV4.44-JB4/1	T44	JB4/1	34.5	138.06	3	3,486	3#500 KCMIL	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 1/3 Cu CN, Type MV-90
MV4.JB4/1-42	JB4/1	T42	34.5	138.06	3	30	3#4/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 1/2 Cu CN, Type MV-90
MV4.42-49	T42	T49	34.5	92.04	2	6,471	3#4/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 1/2 Cu CN, Type MV-90
MV4.49-48	T49	T48	34.5	46.02	1	1,717	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV4.49-50	T49	T50	34.5	46.02	1	1,661	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV4.JB4/1-43	JB4/1	T43	34.5	46.02	1	1,349	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90
MV4.JB4/1-41	JB4/1	T41	34.5	46.02	1	1,386	3#1/0 AWG	AL	1	7#6	Copper Clad Steel	E.201	35kV, (3) 1/C, 100% Insulation, 2/3 Cu CN, Type MV-90

NOTES

1. DISTANCES SHOWN ARE POINT TO POINT DISTANCES MEASURED IN CAD. THEY DO NOT ACCOUNT FOR VERTICAL LENGTHS. ALL LENGTHS TO BE FIELD VERIFIED.
2. REFER TO MVAC SITE PLANS FOR CONDUIT AND WIRING ROUTING.

Westwood

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Westwood Professional Services, Inc.

Designed: JRV

Checked: AMS

Drawn: JMC

As-Built Drawing:

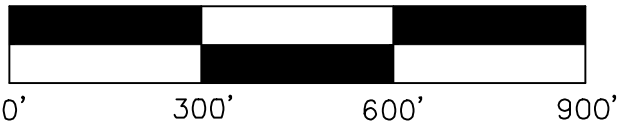
Revision #	DATE	DESCRIPTION
A	09/27/17	30% plans

Prepared for:



3900 E. White Ave
Clinton, IN 47842

Trishe Wind Ohio, LLC
c/o Starwood Energy Group, LLC
5 Greenwich Office Park, 2nd Floor
Greenwich, CT 06831



Northwest
Ohio Wind
Project

Paulding County, Ohio

MVAC Wiring Schedule

Not For Construction

Array Date: 09/14/2017

Date: 09/27/17

Sheet:

MATERIAL LIST					
ITEM	QTY	UNITS	DESCRIPTION		
1	590	FT	250 KCMIL BARE CU WIRE		
2	6	EA	GROUND ROD, 5/8" X 8', 13 MIL CU CLAD		
3	6	EA	EXOTHERMIC CONNECTOR 5/8" CU ROD TO 250 KCMIL BARE CU		
4	16	EA	EXOTHERMIC CONNECTOR 250 KCMIL BARE CU TO 250 KCMIL BARE CU		
5	4	EA	BOLTED CONNECTOR, #10 REBAR TO 250 KCMIL BARE CU		
6	8	EA	COMPRESSION LUG, 250 KCMIL CU TO 1 HOLE		

GENERAL NOTES

- PROVIDE SUFFICIENT CONDUCTOR LENGTH SO CONNECTORS CAN BE MADE WITH SLACK.
- INSTALL GROUND GRID AS SHOWN. OUTER GROUND RING TO BE INSTALLED AT BASE OF FOUNDATION. PROVIDE EXOTHERMIC WELD CONNECTIONS FOR ALL GROUND ROD AND GROUNDING CABLE CONNECTIONS EXCEPT WHERE NOTED.
- AFTER INSTALLATION OF GRID AND PRIOR TO CONNECTION OF COLLECTOR CABLES, MEASURE GROUND/EARTH GRID RESISTANCE. IF RESISTANCE IS GREATER THAN 10 OHMS, INSTALL ADDITIONAL GROUND GRID IN 10 FEET SUCCESSIVE STEPS CONCENTRIC FROM PREVIOUS GRID. CONNECT TO PREVIOUS SECTION AT FOUR LOCATIONS AND INSTALL FOUR GROUND RODS WITH EACH SECTION.
- REMOVE PAINT COATINGS, IF PRESENT, AT ALL GROUND CONNECTION LOCATIONS.
- CONDUIT STUB OUTS NEAR TOWER FLANGE TO BE 6 INCH FROM FLANGE (EDGE TO EDGE).
- GROUND CABLE IS PERMITTED TO LAY ON FOUNDATION.

KEY NOTES

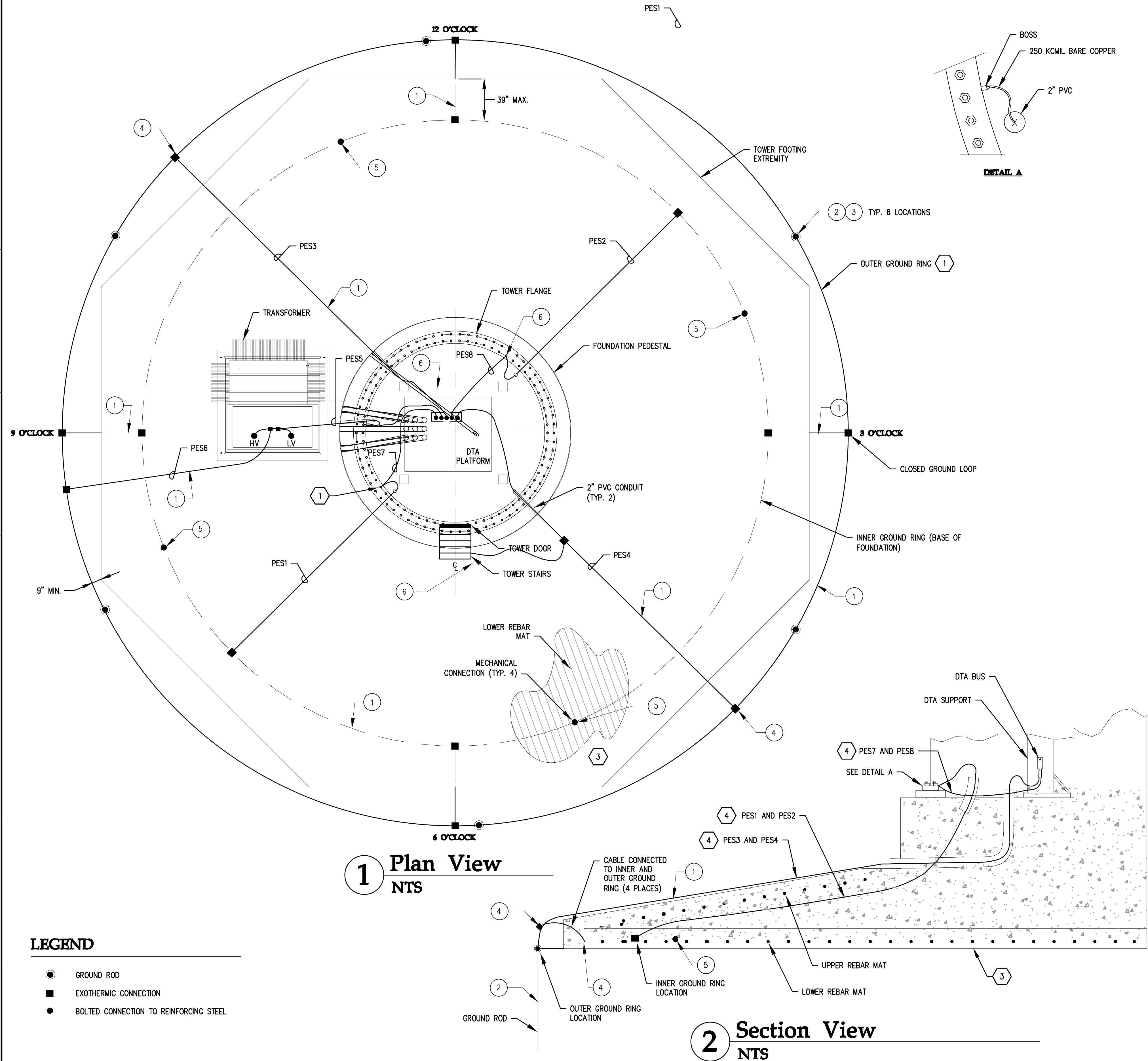
- GROUNDING CABLE CONNECTING INNER GROUND LOOP TO INTERIOR TOWER FLANGE - TYPICAL 2 LOCATIONS (SEE DETAIL A).
- ALL GROUNDING CABLES SHALL BE 250 KCMIL BARE COPPER.
- MECHANICALLY BOLT INNER GROUNDING RING TO BOTTOM REINFORCING STEEL MAT OF FOUNDATION (NO EXOTHERMIC WELDS). USE FOUR EQUALLY SPACED CONNECTIONS.
- PES1 AND PES2:**
CONNECTS THE GROUNDING RING INSIDE THE FOUNDATION (CONNECTED TO THE BOTTOM REINFORCING BARS) TO THE INTERIOR TOWER BASE FLANGE BOSSSES.

PES3 AND PES4:
CONNECTS THE DTA PLATFORM BUS BAR TO THE OUTER GROUND RING LOCATED IN THE SOIL. ISOLATE PES3 AND PES4 FROM THE CONCRETE AND REINFORCING BARS BY INSTALLING THEM INSIDE 2" SCH. 40 PVC DUCTS.

PES5:
CONNECTS THE PADMOUNT TRANSFORMER GROUND BUS WITH THE DTA PLATFORM BUS BAR.

PES6:
CONNECTS THE GROUNDING RING OUTSIDE THE FOUNDATION TO THE TRANSFORMER GROUND.

PES7 AND PES8:
CONNECTS THE DTA PLATFORM BUS BAR TO TOWER INTERIOR BOTTOM FLANGE.



LEGEND

- GROUND ROD
- EXOTHERMIC CONNECTION
- BOLTED CONNECTION TO REINFORCING STEEL

Designed: JRV

Checked: AMS

Drawn: JMC

As-Built Drawing:

Revisions	DATE	DESCRIPTION
A	09/27/17	30% plans

Prepared for:



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Greenwich, CT 06831

Northwest Ohio Wind Project

Paulding County, Ohio

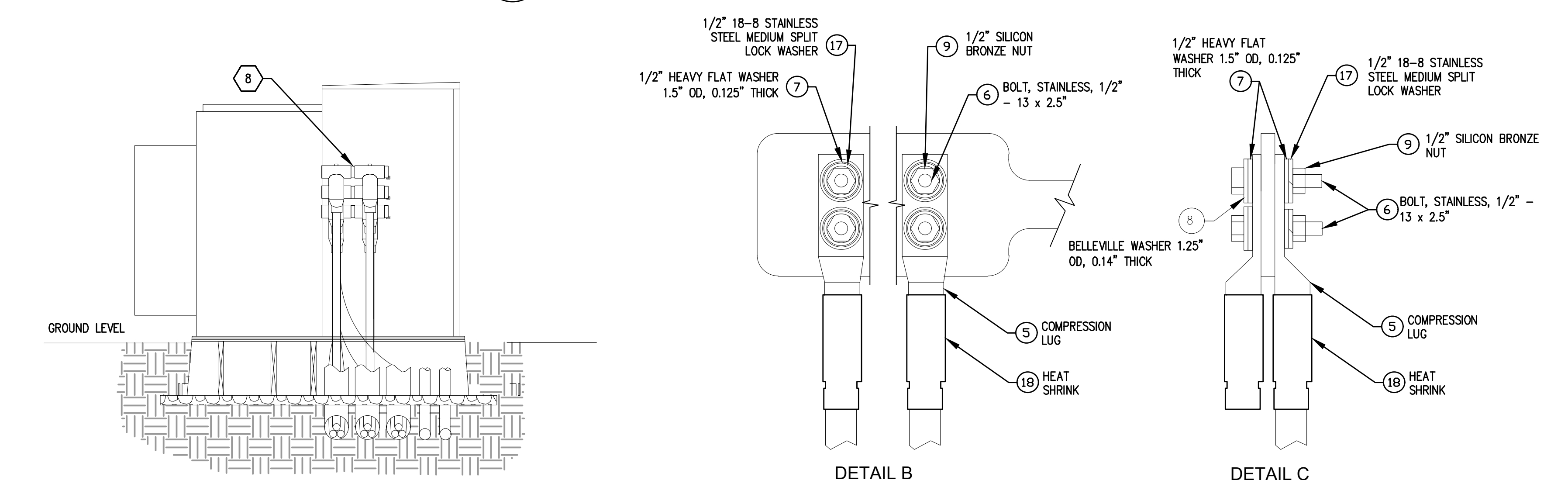
Turbine Grounding -
Spread Foundation GE
2.5-116

Not For Construction

Array Date: 09/14/2017

Date: 09/27/17

Sheet: E411



2 Step-Up Transformer - Side View

3 Termination Detail

GENERAL NOTES

- | PHASE | 34.5 kV | SECONDARY |
|-------|---------|-----------|
| A | RED | BROWN |
| B | WHITE | ORANGE |
| C | BLUE | YELLOW |

- 1 BOND 4/0 AWG COPPER GROUND BUS (ITEM 6) TO TRANSFORMER GROUNDING PAD.
CONNECT TO GROUND GRID WITH 250 KCMIL COPPER.
- 2 CONNECT GROUNDING CONDUCTORS TO GROUND BUS IN WTG DIST. PANEL
- 3 TOP OF PEDESTAL AND BOX PADS TO BE AT SAME ELEVATION. CAULK THE JOINT BETWEEN
THE BOXPAD AND PEDESTAL.
- 4 SLACK COIL (FOR ONE EXTRA TERMINATION)
- 5 SEAL ALL CONDUITS WITH FOAM AFTER CABLE INSTALLATION. SEE SHEET E530 FOR MORE
INFORMATION.
- 6 ALL TURBINE POWER CABLES SHALL BE EQUAL IN LENGTH.
- 7 EXTEND ELECTRICAL CONDUITS FOR MV CABLE AND GROUNDS INTO NATIVE SOIL BEDDING
WITH 45 AND 90 DEG SWEEPS AS REQUIRED.
- 8 ELBOW TO ELBOW (PIGGYBACK) CONNECTOR KIT REQUIRED.

Paulding County, Ohio

Padmount Transformer Feedthrough

Not For Construction

0007186_E400_Podmount Transformer Details.dwg

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/25/2017 1:35:07 PM

in

Case No(s). 13-0197-EL-BGN, 16-1687-EL-BGA, 17-1099-EL-BGA

Summary: Notice of Update to September 1, 2017 Filing Regarding Compliance with Condition 6 – Drawings for Final Design Plan (Part 5 of 5) electronically filed by Mr. William V Vorys on behalf of Trishe Wind Ohio, LLC