

October 11, 2017

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

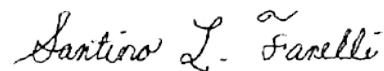
SUBJECT: Case Nos. 17-2007-EL-ATA
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Entry dated February 25, 2015 in Case No. 13-579-AU-ORD and the Order dated September 7, 2016 in Case No. 15-975-EL-ATA (Order), respectively, The Toledo Edison Company (TE) filed an annual pricing update to its Pole Attachment tariff on May 1, 2017. On May 19, 2017, TE filed to withdraw its May 1, 2017 filing in Case No. 15-975-EL-ATA and is resubmitting the application in the above referenced docket. A 60-day notice has been given to affected attaching entities, prior to this filing, to inform them of the upcoming tariff adjustment.

The filing herein includes redline and clean pages from the Pole Attachment Tariff (Exhibit A and Exhibit B, respectively), along with workpapers supporting the proposed changes to update the annual rental fees based on 2016 FERC Form 1 data (Exhibit C). Please file the attached Pole Attachment Tariff pages on behalf of TE. Pursuant to the Order, the proposed changes shall become effective December 10, 2017, unless otherwise ordered by the Commission. Please file one copy of the tariffs in Case Nos. 17-2007-EL-ATA and 89-6008-EL-TRF and provide two copies to the Staff

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

**Application for Tariff Adjustment
pursuant to Section 4909.18 Revised Code**

In the Matter of the Application of)
The Toledo Edison Company) Case No. 17-2007-EL-ATA
Company for Approval of a New Tariff)

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

| | | | |
|--------------------------|--|-------------------------------------|------------------------------|
| <input type="checkbox"/> | New Service | <input type="checkbox"/> | Change in Rule or Regulation |
| <input type="checkbox"/> | New Classification | <input checked="" type="checkbox"/> | Rate Change |
| <input type="checkbox"/> | Change in Classification | <input type="checkbox"/> | Correction of Error |
| <input type="checkbox"/> | Other, not involving increase in rates | | |
| <input type="checkbox"/> | Various related and unrelated textual revision, without change in intent | | |

2. DESCRIPTION OF PROPOSAL:

3. **TARIFFS AFFECTED:** (If more than 2, use additional sheets) Only the Pole Attachment Tariff is affected.

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

| | |
|---------------|--|
| <u> X </u> | Exhibit A - existing schedule sheets (to be superseded) if applicable |
| <u> X </u> | Exhibit B - proposed schedule sheets |
| <u> X </u> | Exhibit C - workpapers supporting the proposed changes to update the annual rental fees based on 2016 FERC Form 1 data |
| <u> </u> | Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change. |

X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. This application will result in an increase in rate, joint rate, toll, classification, charge or rental.
6. Applicants respectfully request the Commission to review the proposed filing attached hereto and advise the Applicants on further action.

Respectfully Submitted,

/s/Robert M. Endris

Robert M. Endris (#0089886)
FirstEnergy Service Company
76 South Main Street
Akron, Ohio 44308
Telephone: 330-384-5728
Fax: 330-384-3875
rendris@firstenergycorp.com
Attorney for Ohio Edison Company,
The Cleveland Electric Illuminating
Company, and The Toledo Edison
Company

Exhibit A

The Toledo Edison Company
Toledo, Ohio

P.U.C.O No. 1

~~1st~~-2nd Revised Sheet No. 2

POLE ATTACHMENT TARIFF

APPLICABILITY:

This rate is available to any person or entity other than a public utility within the Company's service territory who shall contract for a specified number of pole attachments or contacts, subject to the specific conditions set forth in the General Rules and Regulations Concerning Pole Attachments. Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code.

Overhead contact service shall consist of providing the opportunity to any person or entity other than a public utility to attach or contact, or to reserve the right to attach or contact, communication cable facilities to poles owned by the Company for the purpose of routing cables required for the transmission of information or signals.

Underground occupancy service shall consist of providing the opportunity to any person or entity other than a public utility to utilize the Company's trenches jointly for the purpose stated above.

RATE SCHEDULE:

OVERHEAD CONTACT SERVICE

ANNUAL NET RATE (per each pole contact or attachment):

~~\$8.999.20~~ per one foot of usable space

The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year.

UNDERGROUND OCCUPANCY SERVICE

ONE TIME CHARGE (underground trench occupancy):

- | | |
|---|----------|
| (1) Main line trench, per each foot jointly occupied, not to exceed | \$ 1.99 |
| (2) Service trench, if requested, per each service, not to exceed | \$136.00 |

The charge for underground occupancy service shall be made prior to the actual installation of cable facilities within Company trenches and shall cover the entire period of occupancy of the trench. Nonpayment of any such charge when due shall constitute a default. Upon default, the Company will install its cable and the customer will lose any right to joint occupancy in that particular trench.

INITIAL CHARGE:

A one-time application fee of \$5.00 will be made for each pole contact reserved during the term of the contact.

TERMS OF PAYMENT:

The annual rental amount is due and payable within a period of fourteen (14) days after the commencement of each rental year and shall be based on all contacts and attachments or pole space reserved at any time during the rental period. After thirty (30) days a service charge of one and one-half percent (1½%) per month on the unpaid balance for an annual rate of eighteen percent (18%) shall be assessed by the Company on overdue bills. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry. After twenty-one (21) days, a service charge of one and one-half percent (1½%) per month on the unpaid balance for an annual rate of eighteen percent (18%) shall be assessed by the Company on overdue bills.

Filed pursuant to Orders dated February 25, 2015 and September 7, 2016 in Case Nos. 13-579-AU-ORD and 15-975-EL-ATA,
and Case No. 17-2007-EL-ATA, respectively, before

The Public Utilities Commission of Ohio

Issued by: Steven E. Strah, President

Effective: ~~April 12, 2017~~ December 10, 2017

Exhibit B

The Toledo Edison Company
Toledo, Ohio

P.U.C.O No. 1

2nd Revised Sheet No. 2

POLE ATTACHMENT TARIFF

APPLICABILITY:

This rate is available to any person or entity other than a public utility within the Company's service territory who shall contract for a specified number of pole attachments or contacts, subject to the specific conditions set forth in the General Rules and Regulations Concerning Pole Attachments. Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code.

Overhead contact service shall consist of providing the opportunity to any person or entity other than a public utility to attach or contact, or to reserve the right to attach or contact, communication cable facilities to poles owned by the Company for the purpose of routing cables required for the transmission of information or signals.

Underground occupancy service shall consist of providing the opportunity to any person or entity other than a public utility to utilize the Company's trenches jointly for the purpose stated above.

RATE SCHEDULE:

OVERHEAD CONTACT SERVICE

ANNUAL NET RATE (per each pole contact or attachment):

\$9.20 per one foot of usable space

The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year.

UNDERGROUND OCCUPANCY SERVICE

ONE TIME CHARGE (underground trench occupancy):

- | | |
|---|----------|
| (1) Main line trench, per each foot jointly occupied, not to exceed | \$ 1.99 |
| (2) Service trench, if requested, per each service, not to exceed | \$136.00 |

The charge for underground occupancy service shall be made prior to the actual installation of cable facilities within Company trenches and shall cover the entire period of occupancy of the trench. Nonpayment of any such charge when due shall constitute a default. Upon default, the Company will install its cable and the customer will lose any right to joint occupancy in that particular trench.

INITIAL CHARGE:

A one-time application fee of \$5.00 will be made for each pole contact reserved during the term of the contact.

TERMS OF PAYMENT:

The annual rental amount is due and payable within a period of fourteen (14) days after the commencement of each rental year and shall be based on all contacts and attachments or pole space reserved at any time during the rental period. After thirty (30) days a service charge of one and one-half percent (1½%) per month on the unpaid balance for an annual rate of eighteen percent (18%) shall be assessed by the Company on overdue bills. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry. After twenty-one (21) days, a service charge of one and one-half percent (1½%) per month on the unpaid balance for an annual rate of eighteen percent (18%) shall be assessed by the Company on overdue bills.

Filed pursuant to Orders dated February 25, 2015 and September 7, 2016 in Case Nos. 13-579-AU-ORD and 15-975-EL-ATA,
and Case No. 17-2007-EL-ATA, respectively, before

The Public Utilities Commission of Ohio

Issued by: Steven E. Strah, President

Effective: December 10, 2017

EXHIBIT C

| | A | B | C | D | E | F | G | H | I | J | L |
|----|---|---|---|---|---|-----------------|---|---|---|---|---|
| 1 | Case No. 17-2007-EL-ATA | | | | | | | | | | |
| 2 | | | | Toledo Edison Company | | | | | | | |
| 3 | | | | Annual Pole Attachment Calculation (Year-End 2016) | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | | <u>Net Cost of a Bare Pole Calculation</u> | | | | | | Source FERC Form 1 | | | |
| 6 | | | | | | | | | | | |
| 7 | Gross Distribution Plant | | | | | 999,297,494 | | 207, line 75(g) | | | |
| 8 | Gross Pole Investment (Acct. 364) | | | | | 174,634,736 | | 207, line 64(g) | | | |
| 9 | Distribution Plant Accumulated Depreciation | | | | | 488,417,487 | | 219, line 26(b) | | | |
| 10 | Depreciation Reserve (Poles) | | | | | 85,354,621.0 | | F8/F7*F9 | | | |
| 11 | Gross Plant Investment (Electric) | | | | | 1,147,055,786 | | 200, line 8(c) | | | |
| 12 | Accumulated Deferred Taxes (Electric)(190, 281-3) | | | | | 196,910,405 | | 273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c) | | | |
| 13 | Accumulated Deferred Taxes(Accts. 190, 281-3)(Poles) | | | | | 29,978,835 | | F8/F11*F12 | | | |
| 14 | Net Pole Investment | | | | | 59,301,280 | | F8-F10-F13 | | | |
| 15 | Appurtenances Factor | | | | | 0.901705809 | | Account 364 Continuing Property Records | | | |
| 16 | Net Pole Investment Allocable to Attachments | | | | | 53,472,308.27 | | F14*F15 | | | |
| 17 | Total Number of Poles | | | | | 219,735 | | Toledo Edison Books | | | |
| 18 | Net Cost of a Bare Pole | | | | | \$243.35 | | F16/F17 | | | |
| 19 | | | | | | | | | | | |
| 20 | | <u>Carrying Charge Calculation</u> | | | | | | | | | |
| 21 | | | | | | | | | | | |
| 22 | Total General and Administrative | | | | | 34,416,007 | | 323, line 197(b) | | | |
| 23 | Gross Plant Investment (Electric) | | | | | 1,147,055,786 | | 200, line 8(c) | | | |
| 24 | Depreciation Reserve (Electric) | | | | | 558,335,892 | | 200, line 22(c) | | | |
| 25 | Accumulated Deferred Taxes (Electric)(190, 281-3) | | | | | 196,910,405 | | 273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c) | | | |
| 26 | Administrative Carrying Charge | | | | | 0.0878 | | F22/(F23-F24-F25) | | | |
| 27 | | | | | | | | | | | |
| 28 | Account 593 (Maintenance of Overhead Lines) | | | | | 7,687,558 | | 322, line 149(b) | | | |
| 29 | Investment in Accts. 364,365 & 369 | | | | | 463,630,917 | | 207, lines 64(g)+65(g)+69(g) | | | |
| 30 | Depreciation (Poles) related to Accts. 364, 365 & 369 | | | | | 226,604,638 | | F29/F7*F9 | | | |
| 31 | Accumulate Deferred Income Taxes for 364, 365 & 369 | | | | | 79,589,635 | | F29/F11*F12 | | | |
| 32 | Maintenance Carrying Charge | | | | | 0.0488 | | F28/(F29-F30-F31) | | | |
| 33 | | | | | | | | | | | |
| 34 | Gross Pole Investment (Acct. 364) | | | | | 174,634,736 | | 207, line 64(g) | | | |
| 35 | Net Pole Investment | | | | | 59,301,280 | | F14 | | | |
| 36 | Depreciation Rate for Gross Pole Investment | | | | | 0.0378 | | Current Approved Rate | | | |
| 37 | Depreciation Carrying Charge | | | | | 0.1113 | | F34/F35*F36 | | | |
| 38 | | | | | | | | | | | |
| 39 | Taxes (Accts. 408.1 + 409.1 + 410.1 + 411.4 - 411.1) | | | | | 69,612,599 | | 114, line 14(c)+15(c)+16(c)+17(c)+19(c)-18(c) | | | |
| 40 | Gross Plant Investment (Total Plant) | | | | | 1,147,055,786 | | 200, line 8(b) | | | |
| 41 | Depreciation Reserve (Total Plant) | | | | | 558,335,892 | | 200, line 22(b) | | | |
| 42 | Accumulated Deferred Taxes (Total Plant)(190, 281-3) | | | | | 196,910,405 | | 273, 17(k)+275, 9(k)+277, 19(k)-234, 18(c) | | | |
| 43 | Taxes Carrying Charge | | | | | 0.1777 | | F39/(F40-F41-F42) | | | |
| 44 | | | | | | | | | | | |
| 45 | Rate of Return | | | | | 0.0848 | | Latest ROR approved by PUCO | | | |
| 46 | Return Carrying Charge | | | | | 0.0848 | | | | | |
| 47 | | | | | | | | | | | |
| 48 | Total Carrying Charges | | | | | 0.5105 | | F26+F32+F37+F43+F46 | | | |
| 49 | | | | | | | | | | | |
| 50 | | <u>Attacher Responsibility Percentage</u> | | | | | | | | | |
| 51 | | | | | | | | | | | |
| 52 | Space Occupied | | | | | 1 | | Other/FirstEnergy Joint Use Agreements | | | |
| 53 | Usable Space | | | | | 13.5 | | FCC Presumption | | | |
| 54 | Attacher Responsibility Percentage | | | | | 0.0741 | | F52/F53 | | | |
| 55 | | | | | | | | | | | |
| 56 | | <u>Pole Attachment Rate</u> | | | | | | | | | |
| 57 | | | | | | | | | | | |
| 58 | Attacher Responsibility Percentage | | | | | 0.0741 | | F54 | | | |
| 59 | Net Cost of a Bare Pole | | | | | 243.35 | | F18 | | | |
| 60 | Total Carrying Charges | | | | | 0.5105 | | F48 | | | |
| 61 | Pole Attachment Rate | | | | | \$9.20 | | F58*F59*F60 | | | |

EXHIBIT C-3

Per Commission approved tariffs, the pole attachment rates shall be updated on an annual basis.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/11/2017 3:19:38 PM

in

Case No(s). 17-2007-EL-ATA, 89-6008-EL-TRF

Summary: Application for change to Pole Attachment tariff electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.