

# Confidential Release

**Case Number: 14-471-EL-ACP**

**Date of Confidential Document: 2/2/2015**

**Release Date:**

**Page Count: 5**

**Document Description: Confidential Amended  
Alternative Energy Compliance Status Report  
Year 2012.**

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***“Consent to Release to the PUCO DIS Website”***

Name



Reviewing Attorney Examiner's Signature

Date Reviewed

SEP 21 2017

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*Case: 14-0471-EL-ACP*

*Page Count: 5*

*Date Filed: 2/2/2015*

*Filed by: Stephen M. Howard*

*On Behalf of: energy.me Midwest llc dba energy.me*

*Summary of document: Confidential Amended Alternative  
Energy Portfolio Compliance Status Report Calendar Year 2013.*

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February 2, 2015

**CONFIDENTIAL**

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 E. Broad St., 11th Floor  
Columbus, OH 43215-3793

Re: Case No. 14-471-EL-ACP  
energy.me midwest llc dba energy.me  
Confidential Amended Alternative Energy Portfolio Compliance Status Report  
Calendar Year 2013

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Dear Ms. McNeal:

Pursuant to Rule 4901:1-24(D) of the OAC, I am submitting under seal two copies of the confidential version of the Amended Alternative Energy Portfolio Compliance Status Report for Calendar Year 2013 for energy.me midwest llc dba energy.me. A public version of this document and a motion for protective order were filed earlier today. Please maintain the confidentiality of all of the forecasted information contained in the confidential version of this document until such time as the Attorney Examiner can rule upon our motion for protective order.

Thank you in advance for your consideration.

Sincerely yours,

Stephen M. Howard  
Attorneys for energy.me midwest llc dba energy.me

SMH/jaw  
Enclosure

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
AMENDED ALTERNATIVE ENERGY ANNUAL STATUS REPORT  
FOR CALENDAR YEAR 2013

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energy.me midwest llc d/b/a energy.me (hereinafter "energy.me") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Resource Report is Required (check one)

- ☒ During calendar year 2013 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☐ During calendar year 2013 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2013

- a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below:

2010 MWh	0
2011 MWh	0
2012 MWh	16.109

- b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales")

16.109 MWh

- c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

N/A

- d. If the CRES was not active during calendar years 2010, 2011 and 2012 but did make sales during calendar year 2013, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2013 as would have been projected on the first day retail generation sales were made in Ohio.

N/A

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2013				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar	0	0	0	0
Non Solar	0	0	0	0
Total	0	0	0	0

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2013. The determinations were calculated by multiplying the:

<input checked="" type="checkbox"/>	Baseline Sales
<input type="checkbox"/>	Adjusted Baseline Sales
<input type="checkbox"/>	Projected Sales

by 9 hundredths of one per cent (.09%) for Solar RECs, by one and 91 hundredths percent (1.91%) for Non-Solar RECs, and two percent (2.0%) for total RECs. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2013.

Approved registry being used by the CRES:

- c. The CRES states that of the RECs it has obtained for 2013 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

CRES states that it has

<input type="checkbox"/>	Received a force majeure determination for solar RECs
<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
<input checked="" type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input checked="" type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2013.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2014	340,128	41	869	904
2015	270,616	222	5,176	5,398
2016	200,137	429	10,713	11,141
2017	41,768	595	14,866	15,461
2018	0	444	11,105	11,549
2019	0	242	6,048	6,290
2020	0	47	1,183	1,231
2021	0	0	0	0
2022	0	0	0	0
2023	0	0	0	0

b. Supply Portfolio projection

c. Methodology used to evaluate compliance

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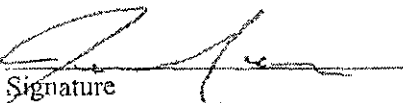
# Ohio Ten Year Forecast

	Estimated Load	Estimated Baseline	Total REC Percentage	SREC Percentage	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2010	-	-	0.50%	0.01%	-	-	-
2011	-	-	1.00%	0.03%	-	-	-
2012	16,109	-	1.50%	0.06%	-	-	-
2013	103,438	28	2.00%	0.09%	0	1	1
2014	340,128	34,507	2.50%	0.12%	41	863	904
2015	270,616	147,883	3.50%	0.15%	222	5,176	5,398
2016	200,137	238,061	4.50%	0.18%	429	10,713	11,141
2017	41,768	270,294	5.50%	0.22%	595	14,866	15,461
2018	-	170,840	6.50%	0.26%	444	11,105	11,549
2019	-	80,635	7.50%	0.30%	242	6,048	6,290
2020	-	13,923	8.50%	0.34%	47	1,183	1,231
2021	-	-	9.50%	0.38%	-	-	-
2022	-	-	10.50%	0.42%	-	-	-
2023	-	-	11.50%	0.46%	-	-	-

- d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

None.

I, Jeremy Schupp, am the duly authorized representative of energy.me midwest llc, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2013, including any exhibits and attachments, are true, accurate and complete.

  
Signature

Name JEREMY SCHUPP  
Title PRESIDENT + CEO  
Company: energy.me midwest llc

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Compliance Plan Status Report for Compliance Year 2013 Summary Sheet				
	Sales Unadjusted (MWh)	Proposed Adjustments (MWh)	Sales Adjusted (MWh)	Source of Sales Volume Data
2010	0	0	0	(A)
2011	0	0	0	(B)
2012	15	0	15	(C)
Baseline for 2013 Compliance Obligations			15.00	(D) = Avg ABC
2.02%	2013 Statutory Compliance Obligation			
	2013 Non-Solar Renewable Benchmark		0.30%	(E)
	2013 Solar Renewable Benchmark Per GRC 4928.64(E)(2)		0.70%	(F)
2013 Compliance Obligation				
Non-Solar RECs Needed for Compliance			0.00	(G) = (D) * (E)
Minimum Required from Ohio Facilities			0	(H) = (G) * 0.5
Solar RECs Needed for Compliance			0.03	(I) = (D) * (F)
Minimum Required from Ohio Facilities			0	(J) = (I) * 0.5
Carry-Over from Previous Year(s), if applicable				
Ohio Non-Solar - MWh			0	(K)
Other Non-Solar - MWh			0	(L)
Ohio Solar - MWh			0	(M)
Other Solar - MWh			0	(N)
Total 2013 Compliance Obligations				
Non-Solar RECs Needed for Compliance			0	(O) = (H) + (K) + (L)
Minimum Required from Ohio Facilities			0	(P) = (O) * 0.5
Solar RECs Needed for Compliance			0	(Q) = (J) + (M) + (N)
Minimum Required from Ohio Facilities			0	(R) = (P) + (M)
2013 Performance (per GATS Data)				
Ohio Non-Solar - MWh			0	(S)
Other Non-Solar - MWh			0	(T)
Ohio Solar - MWh			0	(U)
Other Solar - MWh			0	(V)
Under Compliance in 2013, if applicable				
Ohio Non-Solar - MWh			0	(W) = (S) - (U)
Other Non-Solar - MWh			0	(X) = (T) - (V)
Ohio Solar - MWh			0	(Y) = (U) - (V)
Other Solar - MWh			0	(Z) = (V) - (U)
2013 Alternative Compliance Payments				
Non-Solar, per MWh (Refer to Case 13-0995-EL-DC7)			\$0.00	(AA)
Solar, per MWh - per 4928.64(C)(2)(a)			\$0.00	(BB)
2013 Payments, if applicable				
Non-Solar Total			\$0.00	(CC) = (W-X) * (AA)
Solar Total			\$0.00	(DD) = (Y-Z) * (BB)
TOTAL			\$0.00	(EE) = (CC) + (DD)

This formula assumes sales during all of the 3 preceding years. If that is not the case, this formula will need to be adjusted to calculate your baseline. Refer to 4928.64(E)(2) GRC, for details on the baseline calculation methodology. Consult staff with any questions.