

Confidential Release

Case Number: 14-646-EL-ACP

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**Document Description: Alternative Energy
Portfolio Compliance Status Report for 2013.**

“Consent to Release to the PUCO DIS Website”

Name _____



Reviewing Attorney Examiner's Signature

Date Reviewed _____

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Case: 14-0646-EL-ACP

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Date Filed: 4/15/2014

Filed by: Stephen M. Howard

On Behalf of: Independence Energy Group LLC

*Summary of document: Alternative Energy Portfolio Compliance
Status Report for Calendar Year 2013*

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VORYS

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April 15, 2014

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Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St., 11th Floor
Columbus, OH 43215-3793

Re: Case No. 14-646-EL ACP
Independence Energy Group LLC
Confidential Version

Dear Ms. McNeal:

Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I am submitting three copies of the confidential version of the Alternative Energy Resources Report for Calendar Year 2013 on behalf of Independence Energy Group LLC. This document contains confidential and proprietary information and should not be disclosed to the public. A public version and a motion for protective order were filed earlier today. Please maintain the confidentiality of this document until such time as the attorney examiner can rule upon our motion for a protective order.

Thank you in advance for your consideration.

Sincerely yours,



Stephen M. Howard
Attorneys for Independence Energy Group LLC

SMH/smf
Enclosure

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER

ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2013

Independence Energy Group LLC (hereinafter "CRES") in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

I. Determination that an Alternative Energy Resource Report is Required (check one)

- During calendar year 2013 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- During calendar year 2013 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio. (If this block is checked proceed to the signature line)

II. Determination of the sales baseline for 2013

- a. During the past three calendar years the CRES did not make retail sales of generation.

2010 0 MWh

2011 0 MWh

2012 253 MWh

- b. The average annual sales of the active years listed above (sum of the active years' MWh / no. of active years 84.33 (hereinafter "Baseline Sales")

- c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales on this line 3.768 and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

- d. If the CRES was not active during calendar years 2010, 2011 and 2012 but did make sales during calendar year 2013, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2013 as would have been projected on the first day retail generation sales were made in Ohio.

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Since the CRES was not active within Ohio for the past three calendar years, the actual metered load served in 2013 will be used for the determination of the baseline sales

3,768 MWh

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2013

Types	No. of RECs Required (a).	No. of RECs Obtained (b)	Registry (c)	No. of RECs Sited in OH (d)
Solar	3	3	PJM GATS	3
Non Solar	72	72	PJM GATS	36
Total	75	75		39

- a. Column a above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2013. The determinations were calculated by multiplying the Baseline Sales by 9 hundredths of one per cent (.09%) for Solar RECs and 191 hundredths percent (1.91%) for non-Solar RECS. Total RECs include both Solar and Non Solar RECs.
- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column (b) above for 2013.
- c. The CRES used PJM GATS registry for the RECs detailed above
- d. The CRES states that of the RECs it has obtained for 2013 the number listed in column (c) represents the RECs with generation facilities sited within the state of Ohio.
- e. CRES states that it did not seek and did not receive a *force majeure* determination for Solar RECs.

IV. Compliance (check one)

- CRES states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
- CRES states that it has obtained the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this Report.

- CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2013.

V. Ten Year Forecast

a. Ten Year Forecast of Solar and Non Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

Year	Solar RECs	Non-solar RECs	Total RECs
2013	3	72	75
2014	2	45	47
2015	1	32	33
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-

- b. Supply Portfolio projection:
This brand is no longer being actively marketed, and no new customers can sign up for this brand. REC forecast is based upon attrition assumptions
- c. Methodology used to evaluate compliance
Forecasted load multiplied by the appropriate year's required solar and non-solar percentages stated here: <http://codes.ohio.gov/oac/4901:1-40-03>
- d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments.
None.

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COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2013

I, Robert Thomas, am the duly authorized representative of Independence Energy Group LLC. To the best of my knowledge all the information contained in the foregoing report including any exhibits and attachments are true, accurate and complete.

A handwritten signature in black ink, appearing to read "R Thomas", is written over a horizontal line.

Robert Thomas, Vice President
Independence Energy Group LLC