

**CASE # 17-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	3.7499
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0603
3 Actual Adjustment (AA)	\$/Mcf	0.2476
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	4.0578

Gas Cost Recovery Rate Effective Dates: September 1, 2017 to September 30, 2017

EXPECTED GAS COST SUMMARY CALCULATION

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	1617165.9734
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1617165.9734
10 Total Annual Sales	Mcf	431252.2980
11 Expected Gas Cost (EGC) Rate	\$/Mcf	3.7499

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 198, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 195, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 192, Sch 2, L 11)	\$/Mcf	0.0603
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	0.0603

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	(0.0992)
18 Previous Quarterly Reported Actual Adjustment	(GCR 198, Sch 3, L 23)	\$/Mcf	0.1765
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 195, Sch 3, L 23)	\$/Mcf	0.1379
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 192, Sch 3, L 23)	\$/Mcf	0.0324
21 Actual Adjustment (AA)		\$/Mcf	0.2476

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Date Filed: September 21, 2017

By: Anna M. Kimble

PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
 Details for the EGC Rate in effect as of **September 1, 2017**
 For the Twelve Month Period Ended **May 31, 2017**

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	Primary Gas Suppliers				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		1617165.9734		1617165.9734
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	1617165.9734	0.0000	1617165.9734
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				1617165.9734

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of September 1, 2017
For the Twelve Month Period Ended May 31, 2017

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	RED HILL DEVELOPMENT	3.5890	187985.9035	674681.4077
4	ENERVEST OPERATING LLC	3.4690	41284.1206	143214.6144
5	NORTHWOOD	3.3690	855.9479	2883.6885
6	ATLAS RESOURCE ENERGY	3.5890	21255.9821	76287.7198
7	HADDAD & BROOKS	3.5690	2238.5703	7989.4574
8	DOMINION (357)	4.3816	1858.0134	8141.0715
9	SOUND ENERGY	3.7190	24920.0414	92677.6340
10	DIVERSIFIED OIL & GAS	3.6190	1573.5114	5694.5378
11	RIVERSIDE PETROLEUM	3.3690	9504.1555	32019.4999
12	NORTHEAST OHIO NATURAL GAS	4.7600	64987.7311	309341.6000
13	GAS NATURAL RESOURCES	3.4690	174.2015	604.3050
14	DOMINION (72222)	3.5000	20492.6866	71724.4031
15	DOMINION (72311)	3.5000	7435.3095	26023.5833
16	COLUMBIA GAS (740374)	3.4210	12391.0158	42389.6651
17	DOMINION (61218)	3.5000	9979.2615	34927.4153
18	DOMINION (72231)	3.5000	7043.7632	24653.1712
19	DOMINION (72233)	3.5000	5538.2229	19383.7802
20	DOMINION (72237)	3.5000	8063.3303	28221.6561
21	DOMINION (72239)	3.5000	4659.0753	16306.7636
22	Total Ohio Producers			1617165.9734
23	<u>Self-Help Arrangement</u>			
24	Total Self-Help Arrangement Special Purchases			0.0000

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

September 1, 2017

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended May-17	MCF	431252.2980
2	Total Sales: Twelve Months Ended May-17	MCF	431252.2980
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	0.00
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended May-17	MCF	431252.2980
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		May-17	
PARTICULARS (SPECIFY)		AMOUNT (\$)	
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		0.00
			0.00
15	Total Reconciliation Adjustments		0.00

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of:

September 1, 2017

PARTICULARS		UNIT	MONTH MARCH	MONTH APRIL	MONTH MAY
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	52542.3090	29222.0610	24433.9760
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	52,542.3090	29222.0610	24433.9760
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	186,057.07	117,141.26	102,275.05
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	186,057.07	117,141.26	102,275.05
SALES VOLUMES					
11	Jurisdictional	Mcf	54935.5440	33547.4460	24481.2790
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	54935.5440	33547.4460	24481.2790
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$3.3868	\$3.4918	\$4.1777
16	Less: EGC in Effect for Month	\$/Mcf	\$3.9130	\$4.0300	\$4.0068
17	Difference (Line 15 - Line 16)	\$/Mcf	(\$0.5262)	(\$0.5382)	\$0.1709
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	54935.5440	33547.4460	24481.2790
19	Under (Over) Recovery (Line 17 * Line 18)	\$	(28907.0833)	(18055.2354)	4183.8506
PARTICULARS					
		UNIT			
20	Cost Difference for the Three Month Period (Line 19 + Line 20)		\$		(42778.4681)
21	Total Balance Adjustment				0.0000
22	Total of Lines 20 and 21				(42778.4681)
22	Divided By: Twelve Month Jurisdictional Sales Ended:	May-17 (Sch 2, Line 1)	Mcf		431252.2980
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)		\$/Mcf		(\$0.0992)

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

September 1, 2017

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of \$0.0000 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	0.0000
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 179,241.9810 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	0.0000

Note: Jurisdictional Sales excludes transportation contract sales.

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Summary: Report GCR Filing #199 effective September 1, 2017 through September 30, 2017 electronically filed by Mrs. Anna M Kimble on behalf of Piedmont Gas Company