

Filing # 51 September 2017  
17-216-GA-GCR

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.2596
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0948)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.3955)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<b>5.7693</b>

GAS COST RECOVERY RATE EFFECTIVE DATES: September 1, 2017 through November 30, 2017

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,622,205
UTILITY PRODUCTION EXPECTED GAS COST	\$	
TOTAL ANNUAL EXPECTED GAS COST	\$	9,622,205
TOTAL ANNUAL SALES	MCF	1,537,184
EXPECTED GAS COST (EGC) RATE	\$/MCF	6.2596

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. A	\$/MCF	(0.0948)
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0948)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.4439)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5702)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.5518
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0668
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.3955)

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

**EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF: September 1, 2017  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: May 31, 2017

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE TRANSPORTATION				
Schedule I-A				
(a) Miscellaneous	1,901,176.08	1,591,126.97	0.00	3,492,303.05
INTERSTATE PIPELINE STORAGE				
Schedule I-A				
(b) Miscellaneous	614,296.65	26,390.00	0.00	640,686.65
OTHER GAS (Schedule I-B)				
(d) Companies (Purchase Costs)				5,489,216
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help Arrangements (Schedule I-B)				
(g) Special Purchases (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	2,515,473	1,617,517	0	9,622,205
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				-
TOTAL INCLUDABLE PROPANE				-
TOTAL EXPECTED GAS COST AMOUNT				9,622,205
TOTAL ANNUAL SALES				1,537,184
EXPECTED GAS COST FACTOR				6.2596

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF September 1, 2017 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED May 31, 2017

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission  
TARIFF SHEET REFERENCE \_\_\_\_\_  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_  
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC  
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<b>INCLUDABLE GAS TRANSPORTER</b>			
CONTRACT DEMAND			
DEMAND - GULF - FTS1	4.1700	60,240	251,200.80
DEMAND - TCO Demand FTS	6.4890	169,608	1,100,586.31
DEMAND - NORTHCOAST			549,388.97
<b>TOTAL DEMAND</b>			1,901,176.08
<b>COMMODITY</b>			
TCO Transportation	0.0224	1,660,888	37,203.89
DEL-MAR Lease	133,493.59		1,601,923.08
CenterPoint Energy Monthly Supply Credit	(4,000)		(48,000.00)
<b>TOTAL COMMODITY</b>			1,591,126.97
<b>MISCELLANEOUS</b>			
<b>TOTAL MISCELLANEOUS</b>			-
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			3,492,303.05

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF September 1, 2017 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED May 31, 2017

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission  
TARIFF SHEET REFERENCE \_\_\_\_\_  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_  
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC  
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<b>INCLUDABLE GAS STORAGE</b>			
<b>DEMAND</b>			
SST Demand Charges (Winter)	6.3190	41,106	259,748.81
SST Demand Charges (Summer)	6.3190	20,550	129,855.45
FSS Demand (unit price TCO Capacity Charge)	0.0288	4,588,428	132,146.73
FSS Demand (unit price TCO Reservation Charge)	1.5010	61,656	92,545.66
			-
			-
<b>TOTAL DEMAND</b>			614,296.65
<b>COMMODITY</b>			
FSS - Injections	0.0153	350,000	5,355.00
FSS - Withdrawals	0.0153	350,000	5,355.00
Capacity Charge - Injections	0.0224	350,000	7,840.00
Capacity Charge - Withdrawals	0.0224	350,000	7,840.00
<b>TOTAL COMMODITY</b>			26,390.00
<b>MISCELLANEOUS</b>			
<b>TOTAL MISCELLANEOUS</b>			-
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			640,686.65

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF: September 1, 2017  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: May 31, 2017

SUPPLIER OR TRANSPORTER NAME CenterPoint Energy

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
Purchase Cost:			
CES Gas Cost	3.2100	1,710,036	5,489,216
TOTAL OTHER GAS COMPANIES			5,489,216
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES			-

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED

May 31, 2017

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	May 31, 2017 MCF	1,537,184
TOTAL SALES: TWELVE MONTHS ENDED	May 31, 2017 MCF	1,537,184
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	May 31, 2017 MCF	1,537,184
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

May 31, 2017

PARTICULARS	AMOUNT
	SEE DETAILS BELOW
SUPPLIER REFUNDS RECEIVED DURING QUARTER	\$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

May 31, 2017

DESCRIPTION	MONTH-YEAR	AMOUNT
	Mar-17	\$0.00
	Apr-17	\$0.00
	May-17	\$0.00
	TOTAL	\$0.00

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED May 31, 2017

PARTICULARS	UNIT	MONTH Mar-2017	MONTH Apr-2017	MONTH May-2017
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS - CenterPoint Energy	MCF	196,054	76,668	35,005
PRIMARY GAS SUPPLIERS - COH	MCF	29,914	18,341	19,915
OTHER VOLUMES - Storage	MCF			
OTHER VOLUMES - UFG	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>225,968</b>	<b>95,009</b>	<b>54,920</b>
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	1,162,491	659,910	429,801
OTHER COST - Storage	\$			
OTHER COST - UFG	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>1,162,491</b>	<b>659,910</b>	<b>429,801</b>
<u>SALES VOLUMES</u>				
67-1 (NORTH)	MCF	47,712	47,890	20,980
67-3 (SOUTH)	MCF	147,352	154,043	53,050
OTHER VOLUMES (SPECIFY)	MCF			
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>195,064</b>	<b>201,933</b>	<b>74,030</b>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.9595	3.2680	5.8058
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	5.8463	6.5161	6.4714
= DIFFERENCE	\$/MCF	0.1132	(3.2481)	(0.6656)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	195,064	201,933	74,030
= MONTHLY COST DIFFERENCE	\$	22,081	(655,899)	(49,274)
BALANCE ADJUSTMENT SCHEDULE IV	\$			679
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(682,413)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>May 31, 2017</u>	MCF			1,537,184
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.4439)

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

**BALANCE ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED

May 31, 2017

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$9,902
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$0.0060 / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,537,184 MCF	\$9,223
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>\$679</b>
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$0.0000 / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,537,184 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>\$679</b>



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 17-0216-GA-GCR**

Summary: Report electronically filed by Ms. Daniela Bivens on behalf of SUBURBAN  
NATURAL GAS COMPANY PRESIDENT