

August 29, 2017

The Public Utilities Commission of Ohio Energy and Water Division 180 East Broad Street Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR recovery rate of \$0.0385 per Mcf (three and eighty-five hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through June 30, 2017 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues.

This CSRR adjustment will become effective September 28, 2017 and will remain in effect through the conclusion of the December 2017 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin Director Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILATION RIDER Effective September 28, 2017

Computation of CSRR Adjustment

PARTICULARS		Unit	Amount
SUMMARY OF CHOICE/SSO RIDER			
Actual Adjustment (AA)		\$/Mcf	0.0811
Supplier Refund & Reconciliation Adjustment (RA)		\$/Mcf	(0.0030)
Off-System Sales/Capacity Release Shared Revenue		\$/Mcf	(0.0404)
Customer Education Cost Recovery Allowance		\$/Mcf	0.0008
Total		\$/Mcf	0.0385
CHOICE/SCO Rider Effective Date:	28-Sep-17	to	29-Dec-17
ACTUAL ADJUSTMENT SUMMARY CALCULATION			_
PARTICULARS		Unit	Amount
Current Quarter Actual Adjustment		\$/Mcf	(0.1718)
Previous Quarter Actual Adjustment		\$/Mcf	0.1451
Second Previous Quarter Actual Adjustment		\$/Mcf	0.2040
Third Previous Quarter Actual Adjustment		\$/Mcf	(0.0962)
Actual Adjustment (AA)		\$/Mcf	0.0811
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULAT	ION		
PARTICULARS		Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment			(0.0029)
Previous Quarter Supplier Refund & Reconciliation Adjustment		\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment		\$/Mcf	(0.0001)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment		\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)		\$/Mcf	(0.0030)
OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION	J		
PARTICULARS		Unit	Amount
Current Quarter Actual Adjustment		\$/Mcf	(0.0043)
Previous Quarter Actual Adjustment		\$/Mcf	(0.0112)
Second Previous Quarter Actual Adjustment		\$/Mcf	(0.0162)
Third Previous Quarter Actual Adjustment		\$/Mcf	(0.0087)
Total Off-System Sales/Capacity Release Adjustment		\$/Mcf	(0.0404)
THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSU		RV Q 20	· · · · · ·

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013 IN CASE NO. 12-2637-GA-EXM

Date Filed: August 29, 2017

By: Larry W. Martin Title: Director Regulatory Affairs

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILATION RIDER for Three Months Ended June 30, 2017

Computation of Actual Cost Adjustment

Account <u>No.</u>	Description	<u>Activity</u> \$
19100100 19100100	Unrecovered Gas Costs	(16,517,754) 18,344
24220300-N013	Remaining Balance - Actual Cost Adjustment Balance Adjustment	(2,448)
25402700	SCO Supplier Deposits	(4,834,037)
25407150-N031	Gas Transportation Service Supplemental Charges	-
25407150-N032	Gas Due to Line Breaks	(23,086)
25402600	Logo Fees	(13,863)
25407150-N015	Standby Sales Service Charges	(629,103)
25407150-N022	End User Balancing	(237,753)
Total		(22,239,700)
Total CHOICE/Sales Thre	bughput TME June 30, 2017 (Mcf)	129,413,672
Current Quarter Actual Cost Adjustment (\$/Mcf)		(0.1718)

Schedule B

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILATION RIDER for Three Months Ended June 30, 2017

Computation of Supplier Refund & Reconciliation Adjustment

Account <u>No.</u>	Description	<u>Activity</u> \$
24220300	Rate Refunds Suspended - Principal	\$ (358,270)
	Interest Factor	 1.0550
Total, including Intere	st	\$ (377,974)
Total CHOICE/Sales Th	roughput TME June 30, 2017 (Mcf)	129,413,672
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ (0.0029)

Schedule C

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILATION RIDER

for Three Months Ended June 30, 2017

Account <u>No.</u>	Description	<u>Activity</u> \$
25401450	OSS/CR CSRR	<u>(553,065</u>) (a)
Total		(553,065)
Total CHOICE/Sales Throughput TME June 30, 2017 (Mcf)		129,413,672
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0043)

OSS/CR Detail:

Month	Customer Share	Columbia Share
Apr-17	270,786.00	270,786.00
May-17	229,214.00	520,709.00
Jun-17	<u>53,065.00</u>	<u>761,570.00</u>
Total	553,065.00	1,553,065.00
Current YTD Apr-17 through Jun-17	553,065.00	1,533,065.00
Stipulation Period to Date Apr-13 through Jun-17	14,095,252.31	19,075,252.43

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 12-2637-GA-EXM

Summary: Report October 2017 Choice/SCO Reconciliation Rider (CSRR), effective September 28, 2017. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio