



An AEP Company

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Legal Department

American Electric Power
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August 23, 2017

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
Chief Ohio
Regulatory Counsel
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Re: *In the Matter of the Application of Ohio Power Company to Update its
Basic Transmission Cost Rider, Case No. 17-1461-EL-RDR; Ohio Power
Company, Case No. 89-6007-EL-TRF*

Dear Ms. McNeal:

Enclosed are Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission's Finding and Order dated August 16, 2017 in Case No. 17-1461-EL-RDR. The Company will update its tariffs previously filed electronically with the Commission's Docketing Division.

Thank you for your attention to this matter.

Regards,

/s/ Steven T. Nourse

Steven T. Nourse

Senior Counsel

American Electric Power Service Corporation

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P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 September 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.72194	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.37289	
Demand Metered Secondary GS-2 GS-3	0.04884	4.86
Demand Metered Primary GS-2 GS-3 GS-4	0.04714	4.84
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.04620	4.33
Lighting AL SL	0.04884	
Interim Pilot 1CP Secondary	0.04884	6.23
Interim Pilot 1CP Primary	0.04714	6.01
Interim Pilot 1CP Subtransmission/Transmission	0.04620	5.89

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Filed pursuant to Order dated August 16, 2017 in Case No. 17-1461-EL-RDR.

Issued: August 24, 2017

Issued by
Julia Sloat, President
AEP Ohio

Effective: Cycle 1 September 2017

P.U.C.O. NO. 20

OAD – BASIC TRANSMISSION COST RIDER
(Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 September 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.72194	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.37289	
Demand Metered Secondary GS-2 GS-3	0.04884	4.86
Demand Metered Primary GS-2 GS-3 GS-4	0.04714	4.84
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.04620	4.33
Lighting AL SL	0.04884	
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Interim Pilot 1CP Primary	0.04714	6.01
Interim Pilot 1CP Subtransmission/Transmission	0.04620	5.89

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 10-2929-EL-UNC et al. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Filed pursuant to Order August 16, 2017 in Case No. 17-1461-EL-RDR.

Issued: August 24, 2017

Issued by
Julia Sloat, President
AEP Ohio

Effective: Cycle 1 September 2017

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in

Case No(s). 17-1461-EL-RDR, 89-6007-EL-TRF

Summary: Correspondence -Ohio Power Company's compliance tariffs submitted in accordance with the Commission's Finding and Order dated August 16, 2017. electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company