



RENEWAL CERTIFICATION FILING INSTRUCTIONS COMPETITIVE RETAIL NATURAL GAS BROKER/AGGREGATORS

I. *Where to File:* Applications should be sent to: Public Utilities Commission of Ohio (PUCO or Commission), Docketing Division, 180 East Broad Street, Columbus Ohio 43215-3793.

II. *What to File:* Applicant must submit one original notarized application signed by a principal officer and three copies, including all exhibits, affidavits, and other attachments. All attachments, affidavits, and exhibits should be clearly identified. *For example, Exhibit C-10 should be marked "Exhibit C-10 - Corporate Structure."* All pages should be numbered and attached in a sequential order.

IMPORTANT REQUIREMENT: *The renewal application must be docketed in the applicant's original GA-AGG case number. Therefore, applicant should enter that number on the renewal application form when filing a renewal application.*

III. *When to File:* Pursuant to Rule 4901:1-27-09 of the Ohio Administrative Code, renewal applications shall be filed between 30 and 60 days to the prior certificate's expiration date.

IV. *Renewal Application Form:* The renewal application form is available on the PUCO Web site, www.puco.Ohio.gov or directly from the Commission located at: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, Ohio 43215-3793.

V. *Confidentiality:* An applicant may file financial statements, financial arrangements, and forecasted financial statements under seal. If these exhibits are filed under seal, they will be afforded protective treatment for a period of six years from the date of the certificate for which the information is being provided.

An applicant may file a motion for a protective order for other information not filed under seal per the previous paragraph. If the motion is filed in conformance with rule 4901:1-27-07 of the Administrative Code, it shall be automatically approved on the thirty-first day after the date of filing and the information shall be afforded protective treatment for a period of six years from the date of the certificate for which the information is being provided, unless the commission or an attorney examiner appointed by the commission rules otherwise.

At the expiration of the six-year period provided for in the previous paragraphs, the information will be automatically released into the open record. An applicant wishing to extend a protective order beyond the six-year time period must comply with paragraph (F) of rule 4901-1-24 of the Administrative Code.

VI. *Commission Process for Certification Renewal:* An application for renewal shall be made on forms approved and supplied by the Commission. The applicant shall complete the

appropriate renewal form in its entirety and supply all required attachments, affidavits, and evidence of capability specified by the form at the time an application is filed. The Commission renewal process begins when the Commission's Docketing Division receives and time/date stamps the application. An incomplete application may be suspended or rejected. An application that has been suspended as incomplete will cause delay in renewal.

The Commission may approve, suspend, or deny an application within 30 days. If the Commission does not act within 30 days, the renewal application is deemed automatically approved on the 31st day after the official filing date. If the Commission suspends the renewal application, the Commission shall notify the applicant of the reasons for such suspension and may direct the applicant to furnish additional information. The Commission shall act to approve or deny a suspended application within 90 days of the date that the renewal application was suspended.

Upon Commission approval, the applicant shall receive notification of approval and a numbered, renewed certificate that specifies the service(s) for which the applicant is certified and the dates for which the certificate is valid. Unless otherwise warranted, the renewed certification designation will remain consistent with the previously granted certification. For example, a certified marketer will renew as a certified marketer.

Unless otherwise specified by the Commission, the competitive retail natural gas service (CRNGS) supplier's renewed certificate is valid for an additional period of two years, beginning and ending on the dates specified on the certificate. The applicant may renew its certificate in accordance with Rule 4901:1-27-09 of the Ohio Administrative Code. CRNGS suppliers, which include marketers, shall inform the Commission of any material change to the information supplied in a renewal application within thirty (30) days of such material change in accordance with Rule 4901:1-27-11 of the Ohio Administrative Code.

VII. Contractual Arrangements for Capability Standards: If the applicant is relying upon contractual arrangements with a third-party, to meet any of the certification requirements, the applicant must provide with its application all of the following:

- The legal name of any contracted entity;
- A statement that a valid contract exists between the applicant and the third-party;
- A detailed summary of the contract(s), including all services provided thereunder; and
- The documentation and evidence to demonstrate the contracting entity's capability to meet the requirements as if the contracting entity was the applicant.

VIII. Questions: Questions regarding filing procedures should be directed to CRNGS@puc.state.oh.us

IX. Governing Law: The certification/renewal of CRNGS suppliers is governed by Chapters 4901:1-27 and 4901:1-29 of the Ohio Administrative Code, and Section 4929.20 of the Ohio Revised Code.



PUCO USE ONLY – Version 1.08		
Date Received	Renewal Certification Number	ORIGINAL AGG Case Number
		13 - 1740 - GA-AGG

RENEWAL CERTIFICATION APPLICATION COMPETITIVE RETAIL NATURAL GAS BROKERS/AGGREGATORS

Please **type or print** all required information. Identify all attachments with an exhibit label and title (*Example: Exhibit A-15 - Company History*). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may directly input information onto the form. You may also download the form by saving it to your local disk.

SECTION A - APPLICANT INFORMATION AND SERVICES

A-1 Applicant intends to renew its certificate as: (check all that apply)

☐ Retail Natural Gas Aggregator ☒ Retail Natural Gas Broker

A-2 Applicant information:

Legal Name Infinity Power Partners, LLC
Address 2603 Augusta Dr., Suite 450 Houston, TX 77057

Telephone No. 713-559-0550 Web site Address www.infinitypowerpartners.com
Current PUCO Certificate No. 13-321G Effective Dates 9/26/15 - 9/26/17

A-3 Applicant information under which applicant will do business in Ohio:

Name Infinity Power Partners, LLC
Address 2603 Augusta Dr., Suite 450 Houston, TX 77057

Web site Address www.infinitypowerpartners.com Telephone No. 713-559-0550

A-4 List all names under which the applicant does business in North America:

Infinity Power Partners, LLC

A-5 Contact person for regulatory or emergency matters:

Name Peter Selber Title Treasurer

Business Address 2603 Agustusta Dr., Suite 450 Houston, TX 77057

Telephone No. 713-559-0550 Fax No. 832-623-6687 Email Address peter@infinitypowerpartners.com

A-6 Contact person for Commission Staff use in investigating customer complaints:

Name Peter Selber

Title Treasurer

Business address 2603 Augusta Dr, Suite 450 Houston, TX 77057

Telephone No. 713-559-0550

Fax No. 832-623-6687

Email Address peter@infinitypowerpartners.com

A-7 Applicant's address and toll-free number for customer service and complaints

Customer service address 2603 Augusta Dr, Suite 450 Houston, TX 77057

Toll-Free Telephone No. 713-559-0550

Fax No. 832-623-6687

Email Address peter@infinitypowerpartners.com

A-8 Provide "Proof of an Ohio Office and Employee," in accordance with Section 4929.22 of the Ohio Revised Code, by listing name, Ohio office address, telephone number, and Web site address of the designated Ohio Employee

Name Corporation Service Company

Title Registered Agent

Business address 50 West Broad Street, Suite 1330 Columbus, OH 43215

Telephone No.

Fax No.

Email Address

A-9 Applicant's federal employer identification number 45-3130078

A-10 Applicant's form of ownership: (Check one)

☐ Sole Proprietorship

☐ Partnership

☐ Limited Liability Partnership (LLP)

☒ Limited Liability Company (LLC)

☐ Corporation

☐ Other

A-11 (Check all that apply) Identify each natural gas company service area in which the applicant is currently providing service or intends to provide service, including identification of each customer class that the applicant is currently serving or intends to serve, for example: *residential, small commercial, and/or large commercial/industrial (mercantile) customers*. (A mercantile customer, as defined in Section 4929.01(L)(1) of the Ohio Revised Code, means a customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within the state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside of this state. In accordance with Section 4929.01(L)(2) of the Ohio Revised Code, "Mercantile customer" excludes a not-for-profit customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within this state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside this state that has filed the necessary declaration with the Public Utilities Commission.)

N/A - Broker only

<input type="checkbox"/> Columbia Gas of Ohio	<input type="checkbox"/> Residential	<input type="checkbox"/> Small Commercial	<input type="checkbox"/> Large Commercial / Industrial
<input type="checkbox"/> Dominion East Ohio	<input type="checkbox"/> Residential	<input type="checkbox"/> Small Commercial	<input type="checkbox"/> Large Commercial / Industrial
<input type="checkbox"/> Duke Energy Ohio	<input type="checkbox"/> Residential	<input type="checkbox"/> Small Commercial	<input type="checkbox"/> Large Commercial / Industrial
<input type="checkbox"/> Vectren Energy Delivery of Ohio	<input type="checkbox"/> Residential	<input type="checkbox"/> Small Commercial	<input type="checkbox"/> Large Commercial / Industrial

A-12 If applicant or an affiliated interest previously participated in any of Ohio's Natural Gas Choice Programs, for each service area and customer class, provide approximate start date(s) and/or end date(s) that the applicant began delivering and/or ended services.

☒ Columbia Gas of Ohio

<input type="checkbox"/> Residential	Beginning Date of Service		End Date	
<input checked="" type="checkbox"/> Small Commercial	Beginning Date of Service	Sept 2015	End Date	
<input type="checkbox"/> Large Commercial	Beginning Date of Service		End Date	
<input type="checkbox"/> Industrial	Beginning Date of Service		End Date	

☒ Dominion East Ohio

<input type="checkbox"/> Residential	Beginning Date of Service		End Date	
<input checked="" type="checkbox"/> Small Commercial	Beginning Date of Service	Sept 2015	End Date	
<input type="checkbox"/> Large Commercial	Beginning Date of Service		End Date	
<input type="checkbox"/> Industrial	Beginning Date of Service		End Date	

☒ Duke Energy Ohio

<input type="checkbox"/> Residential	Beginning Date of Service		End Date	
<input checked="" type="checkbox"/> Small Commercial	Beginning Date of Service	Sept 2015	End Date	
<input type="checkbox"/> Large Commercial	Beginning Date of Service		End Date	
<input type="checkbox"/> Industrial	Beginning Date of Service		End Date	

☒ Vectren Energy Delivery of Ohio

<input type="checkbox"/> Residential	Beginning Date of Service		End Date	
<input checked="" type="checkbox"/> Small Commercial	Beginning Date of Service	Sept 2015	End Date	
<input type="checkbox"/> Large Commercial	Beginning Date of Service		End Date	
<input type="checkbox"/> Industrial	Beginning Date of Service		End Date	

A-13 If not currently participating in any of Ohio's four Natural Gas Choice Programs, provide the approximate start date that the applicant proposes to begin delivering services:

<input type="checkbox"/>	Columbia Gas of Ohio	Intended Start Date	
<input type="checkbox"/>	Dominion East Ohio	Intended Start Date	
<input type="checkbox"/>	Duke Energy Ohio	Intended Start Date	
<input type="checkbox"/>	Vectren Energy Delivery of Ohio	Intended Start Date	

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

A-14 Exhibit A-14 "Principal Officers, Directors & Partners," provide the names, titles, addresses and telephone numbers of the applicant's principal officers, directors, partners, or other similar officials.

See Attached

A-15 Exhibit A-15 "Company History," provide a concise description of the applicant's company history and principal business interests.

See Attached

A-16 Exhibit A-16 "Articles of Incorporation and Bylaws," provide the articles of incorporation filed with the state or jurisdiction in which the applicant is incorporated and any amendments thereto, *only if the contents of the originally filed documents changed since the initial application.*

See Attached

A-17 Exhibit A-17 "Secretary of State," provide evidence that the applicant is still currently registered with the Ohio Secretary of the State. See Attachment

SECTION B - APPLICANT MANAGERIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

B-1 Exhibit B-1 "Jurisdictions of Operation," provide a current list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail natural gas service, or retail/wholesale electric services. See Attached

B-2 Exhibit B-2 "Experience & Plans," provide a current description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4929.22 of the Revised Code and contained in Chapter 4901:1-29 of the Ohio Administrative Code. See Attached

B-3 Exhibit B-3 "Summary of Experience," provide a concise and current summary of the applicant's experience in providing the service(s) for which it is seeking renewed certification (e.g., number and types of customers served, utility service areas, volume of gas supplied, etc.). See Attached

B-4 Exhibit B-4 "Disclosure of Liabilities and Investigations," provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocations of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational

status or ability to provide the services for which it is seeking renewed certification since applicant last filed for certification. None

- B-5 Exhibit B-5 "Disclosure of Consumer Protection Violations,"** disclose whether the applicant, affiliate, predecessor of the applicant, or any principal officer of the applicant has been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws since applicant last filed for certification.

☒ No ☐ Yes

If Yes, provide a separate attachment labeled as **Exhibit B-5 "Disclosure of Consumer Protection Violations,"** detailing such violation(s) and providing all relevant documents.

- B-6 Exhibit B-6 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation,"** disclose whether the applicant or a predecessor of the applicant has had any certification, license, or application to provide retail natural gas or retail/wholesale electric service denied, curtailed, suspended, or revoked, or whether the applicant or predecessor has been terminated from any of Ohio's Natural Gas Choice programs, or been in default for failure to deliver natural gas since applicant last filed for certification.

☒ No ☐ Yes

If Yes, provide a separate attachment, labeled as **Exhibit B-6 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation,"** detailing such action(s) and providing all relevant documents.

SECTION C - APPLICANT FINANCIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- C-1 Exhibit C-1 "Annual Reports,"** provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information, labeled as Exhibit C-1, or indicate that Exhibit C-1 is not applicable and why. N/A - Not a public company (This is generally only applicable to publicly traded companies who publish annual reports.)
- C-2 Exhibit C-2 "SEC Filings,"** provide the most recent 10-K/8-K Filings with the SEC. If applicant does not have such filings, it may submit those of its parent company. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 whether the applicant is not required to file with the SEC and why. N/A - Not a public company
- C-3 Exhibit C-3 "Financial Statements,"** provide copies of the applicant's two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer certified financial statements covering the life of the business. If the applicant does not have a balance sheet, income statement, and cash flow statement, the applicant may provide a copy of its two most recent years of tax returns (with social security numbers and account numbers redacted). See Attached

C-4 Exhibit C-4 “Financial Arrangements,” provide copies of the applicant's financial arrangements to satisfy collateral requirements to conduct retail electric/gas business activity (e.g., parental or third party guarantees, contractual arrangements, credit agreements, etc.). N/A

Renewal applicants can fulfill the requirements of Exhibit C-4 by providing a current statement from an Ohio local distribution utility (LDU) that shows that the applicant meets the LDU's collateral requirements.

First time applicants or applicants whose certificate has expired as well as renewal applicants can meet the requirement by one of the following methods:

1. The applicant itself stating that it is investment grade rated by Moody's, Standard & Poor's or Fitch and provide evidence of rating from the rating agencies.
2. Have a parent company or third party that is investment grade rated by Moody's, Standard & Poor's or Fitch guarantee the financial obligations of the applicant to the LDU(s).
3. Have a parent company or third party that is not investment grade rated by Moody's, Standard & Poor's or Fitch but has substantial financial wherewithal in the opinion of the Staff reviewer to guarantee the financial obligations of the applicant to the LDU(s). The guarantor company's financials must be included in the application if the applicant is relying on this option.
4. Posting a Letter of Credit with the LDU(s) as the beneficiary.

If the applicant is not taking title to the electricity or natural gas, enter “N/A” in Exhibit C-4. An N/A response is only applicable for applicants seeking to be certified as an aggregator or broker.

C-5 Exhibit C-5 “Forecasted Financial Statements,” provide two years of forecasted income statements for the applicant's **NATURAL GAS related business activities in the state of Ohio Only**, along with a list of assumptions, and the name, address, email address, and telephone number of the preparer. The forecasts should be in an annualized format for the two years succeeding the Application year. See Attached

C-6 Exhibit C-6 “Credit Rating,” provide a statement disclosing the applicant's current credit rating as reported by two of the following organizations: Duff & Phelps, Fitch IBCA, Moody's Investors Service, Standard & Poor's, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or an affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant. If an applicant or its parent does not have such a credit rating, enter “N/A” in Exhibit C-6. See Attached

C-7 Exhibit C-7 “Credit Report,” provide a copy of the applicant's current credit report from Experion, Dun and Bradstreet, or a similar organization. An applicant that provides an investment grade credit rating for Exhibit C-6 may enter “N/A” for Exhibit C-7. See Attached

- C-8 Exhibit C-8 "Bankruptcy Information,"** provide a list and description of any reorganizations, protection from creditors or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or within the two most recent years preceding the application. None
- C-9 Exhibit C-9 "Merger Information,"** provide a statement describing any dissolution or merger or acquisition of the applicant within the two most recent years preceding the application. None
- C-10 Exhibit C-10 "Corporate Structure,"** provide a description of the applicant's corporate structure, not an internal organizational chart, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies that supply retail or wholesale electricity or natural gas to customers in North America. If the applicant is a stand-alone entity, then no graphical depiction is required and applicant may respond by stating that they are a stand-alone entity with no affiliate or subsidiary companies. See Attached

SECTION D – APPLICANT TECHNICAL CAPABILITY

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

- D-1 Exhibit D-1 "Operations,"** provide a current written description of the operational nature of the applicant's business functions. See Attached
- D-2 Exhibit D-2 "Operations Expertise,"** given the operational nature of the applicant's business, provide evidence of the applicant's current experience and technical expertise in performing such operations. See Attached
- D-3 Exhibit D-3 "Key Technical Personnel,"** provide the names, titles, email addresses, telephone numbers, and background of key personnel involved in the operational aspects of the applicant's current business. See Attached

Applicant Signature and Title Peter Selber - Treasurer

Peter Selber

Sworn and subscribed before me this 16 day of August Month 2017 Year

Jana Craig

Signature of official administering oath

Jana Craig

Print Name and Title



My commission expires on 16 February 2021



The Public Utilities Commission of Ohio

Competitive Retail Natural Gas Service
Affidavit Form
(Version 1.07)

In the Matter of the Application of)

Infinity Power Partners, LLC)

for a Certificate or Renewal Certificate to Provide)
Competitive Retail Natural Gas Service in Ohio.)

Case No. 13 - 1740 -GA-AGG

County of Harris

State of Texas

Peter Selber

[Affiant], being duly sworn/affirmed, hereby states that:

- (1) The information provided within the certification or certification renewal application and supporting information is complete, true, and accurate to the best knowledge of affiant.
- (2) The applicant will timely file an annual report of its intrastate gross receipts and sales of hundred cubic feet of natural gas pursuant to Sections 4905.10(A), 4911.18(A), and 4929.23(B), Ohio Revised Code.
- (3) The applicant will timely pay any assessment made pursuant to Section 4905.10 or Section 4911.18(A), Ohio Revised Code.
- (4) Applicant will comply with all applicable rules and orders adopted by the Public Utilities Commission of Ohio pursuant to Title 49, Ohio Revised Code.
- (5) Applicant will cooperate with the Public Utilities Commission of Ohio and its staff in the investigation of any consumer complaint regarding any service offered or provided by the applicant.
- (6) Applicant will comply with Section 4929.21, Ohio Revised Code, regarding consent to the jurisdiction of the Ohio courts and the service of process.
- (7) Applicant will inform the Public Utilities Commission of Ohio of any material change to the information supplied in the certification or certification renewal application within 30 days of such material change, including any change in contact person for regulatory or emergency purposes or contact person for Staff use in investigating customer complaints.
- (8) Affiant further sayeth naught.

Affiant Signature & Title

[Signature]

Treasurer

Sworn and subscribed before me this

16

day of

August

Month

2017

Year

Jana Craig

Signature of Official Administering Oath

Jana Craig

Print Name and Title

My commission expires on

16 February 2021

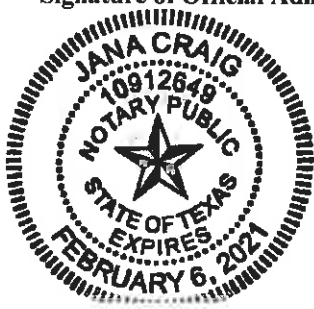


Exhibit A-14 Principal Officers, Directors, & Partners

Name:

Percentage Ownership:

Sean Finn

22.75%

952 Echo Lane, Suite 330

Houston, TX 77024

Khaled Salem

22.75%

7 Riverway, #2107

Houston, TX 77056

Peter Ryan Selber

22.75%

3506 Glen Arbor

Houston, TX 77025

Nicholas Herschel Altman

22.75%

1900 Stoneybrook

Houston, TX 77063

Infinity Power Partners, LLC began operation in ERCOT November 15, 2011.

Infinity Power Partners, LLC provides energy consulting, brokerage, and energy management services to retail power and natural gas end users. The services offered by IPP include:

- Provide procurement and risk management services through the development of client-specific strategies**
- Identify qualified suppliers, issue RFPs and manage a transparent procurement process from start to finish**
- Assist in client/supplier contract negotiations**
- Provide ongoing assistance during contracted term, while monitoring the market for future risks or opportunities**
- Continuous and on-going management of customers account**

Infinity Power Partners, LLC has no affiliate or subsidiary companies

Exhibit A-16 Articles of Incorporation and Bylaws

PDF Copy Attached – 3 Pages



Office of the Secretary of State

CERTIFICATE OF FILING OF

Infinity Power Partners, LLC
File Number: 801472840

The undersigned, as Secretary of State of Texas, hereby certifies that a Certificate of Formation for the above named Domestic Limited Liability Company (LLC) has been received in this office and has been found to conform to the applicable provisions of law.

ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the secretary by law, hereby issues this certificate evidencing filing effective on the date shown below.

The issuance of this certificate does not authorize the use of a name in this state in violation of the rights of another under the federal Trademark Act of 1946, the Texas trademark law, the Assumed Business or Professional Name Act, or the common law.

Dated: 08/29/2011

Effective: 08/29/2011



A handwritten signature in black ink, appearing to read "Hope Andrade".

Hope Andrade
Secretary of State

AUG 29 2011

**CERTIFICATE OF FORMATION OF
INFINITY POWER PARTNERS, LLC
A LIMITED LIABILITY COMPANY**

Corporations Section

This certificate of formation is submitted for filing pursuant to the applicable provisions of the Texas Business Organizations Code.

Article I - Entity Name and Type

The name and type of filing entity being formed are: Infinity Power Partners, LLC, a Texas limited liability company (hereinafter "Company").

Article II - Purpose

The purpose for which the Company is organized is any lawful purpose which may be undertaken by the company in accordance with the applicable provisions of the Texas Business Organizations Code.

Article III - Registered Office and Registered Agent

The initial registered agent is an individual resident of the state whose name is Sharon C. Stodghill. The business address of the initial registered agent and the initial registered office is: 952 Echo Lane, Suite 330, Houston, Texas 77024.

Article IV - Principal Office

The address of the Company's principal office in this state is: 952 Echo Lane, Suite 330, Houston, Texas 77024.

Article V - Organizer

The name and address of the organizer is:

<u>Name</u>	<u>Address</u>
Sharon C. Stodghill	952 Echo Lane, Suite 330 Houston, Texas 77024

Article VI - Governing Authority

The company shall be managed by its Managers. The names and addresses of the persons who are to serve as Managers until the first annual meeting of the company's Members or until successors are elected and qualified are:

<u>Name</u>	<u>Address</u>
River Ridge Energy Holdings, LLC	952 Echo Lane, Suite 330 Houston, Texas 77024
Khaled Salem	7 Riverway, Suite 2107 Houston, Texas 77056

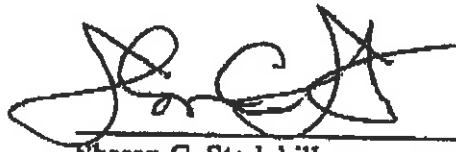
Article VII - Effective Date of Filing

This certificate of formation becomes effective when the document is filed by the secretary of state.

Article VIII - Execution

The undersigned affirms that the person designated as registered agent has consented to the appointment. The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized to execute the filing instrument.

Date: August 29, 2011



Sharon C. Stodghill

Exhibit A-17 Ohio Registration with Secretary of State

PDF Copy Attached – 1 Page

*** 201312900111 ***

DATE: 05/09/2013	DOCUMENT ID 201312900111	DESCRIPTION REG. OF FOR. PROFIT LIM. LIAB. CO. (LFP)	FILING 125.00	EXPED 100.00	PENALTY .00	CERT .00	COPY .00
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Receipt

This is not a bill. Please do not remit payment.

CT CORPORATION SYSTEM
ATTN: JAMES H TANKS III
4400 EASTON COMMONS WAY SUITE 125
COLUMBUS, OH 43219

**STATE OF OHIO
CERTIFICATE**

Ohio Secretary of State, Jon Husted

2197889

It is hereby certified that the Secretary of State of Ohio has custody of the business records for

INFINITY POWER PARTNERS, LLC

and, that said business records show the filing and recording of:

Document(s)

REG. OF FOR. PROFIT LIM. LIAB. CO.

Document No(s):

201312900111

Effective Date: 05/08/2013



United States of America
State of Ohio
Office of the Secretary of State

Witness my hand and the seal of the
Secretary of State at Columbus, Ohio
this 9th day of May, A.D. 2013.

Jon Husted

Ohio Secretary of State

B-1

Exhibit B-1 Jurisdictions of Operation

Infinity Power Partners LLC is engaged in providing retail electric services (including as a licensed aggregator where indicated):

ERCOT (Texas) – Licensed as an aggregator (Control No. 40408) PDF attached – 2 Pages; no other licensing required

Illinois – Licensed (File no. 04094239) PDF attached – 18 Pages

District of Columbia – Licensed (Order no. 17105) PDF attached – 2 Pages

New York – No licensing requirement

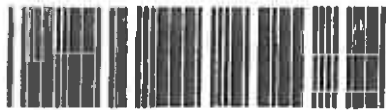
Massachusetts - Applied For

New Hampshire - Licensed as an aggregator / broker (Docket No. DM 17-109 / DM 17-115) - 3 pages

Rhode Island - Applied For



Control Number: 40408



Item Number: 3

Addendum StartPage: 0

Donna L. Nelson
Chairman

Kenneth W. Anderson, Jr.
Commissioner

Rolando Pablos
Commissioner

Brian H. Lloyd
Executive Director



Rick Perry
Governor

Public Utility Commission of Texas

RECEIVED
12 JUN -5 AM 11:53
PUBLIC UTILITY COMMISSION
FILING CLERK

TO: Infinity Power Partners LLC
Peter Selber, Managing Partner
1990 Post Oak Blvd., Suite 2450
Houston, Texas 77056

All Parties of Record

RE: Project No. 40408 - Application of Infinity Power Partners LLC for an
Aggregator Registration Pursuant to P.U.C. SUBST. R. 25.111

NOTICE OF APPROVAL

On May 21, 2012, Infinity Power Partners LLC (the applicant) filed an application for registration as an aggregator, under P.U.C. SUBST. R. 25.111. On June 4, 2012, Commission Staff filed its recommendation that based on the information in the application, Infinity Power Partners LLC can fulfill the customer protection provisions, disclosure requirements, and marketing guidelines of PURA.¹ Commission Staff recommended that Infinity Power Partners LLC be registered for the aggregation service for which it applied. Based on that recommendation, Infinity Power Partners LLC's application for registration as an aggregator is approved.² Infinity Power Partners LLC is granted registration number 80359.

SIGNED AT AUSTIN, TEXAS on the 5th day of June 2012.

PUBLIC UTILITY COMMISSION OF TEXAS


ANDREW KANG
ADMINISTRATIVE LAW JUDGE

q:\cadm\docket management\electric\aggs\40000\40408-aggregator approval.docx

¹ The Public Utility Regulatory Act, TEX. UTIL. CODE ANN. §§ 11.001-66.016 (Vernon 2007 & Supp. 2011) (PURA).

² Administrative approval of this uncontested application has no precedential value in a future proceeding.



STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

Infinity Power Partners, LLC

Application for Licensure of
Agents, Brokers, and Consultants
under Section 16-115C
of the Public Utilities Act.

:

:

:

:

Docket No.

APPLICATION

Infinity Power Partners, LLC ("Applicant"), hereby requests that the Illinois Commerce Commission ("Commission") grant it a license pursuant to Section 16-115C of the Public Utilities Act ("Act"). In support of its application, Applicant states as follows:

GENERAL [454.40, 454.50, 454.100]

1. Applicant's name and street address.

Infinity Power Partners, LLC
1990 Post Oak Blvd., Suite 2450
Houston, TX 77056

2. Related Information:

- Type of business entity:
Infinity Power Partners, LLC is a Limited Liability Corporation
- Jurisdiction in which and under whose laws business entity was created:
Infinity Power Partners, LLC was established in the State of Texas
- Other names under which Applicant does business (D/B/A):
Infinity Power Partners, LLC does not use a D/B/A. All business is conducted under the Infinity Power Partners name and brand.

3. Contact Persons for the following:

- a) Issues related to processing this application and

Peter Selber
Managing Partner
1990 Post Oak Blvd.
Suite 2450
Houston, TX 77056
713.559.0551
peter@infinitypowerpartners.com

- b) Issues related to complaint resolution [454.130]
Peter Selber

Managing Partner
1990 Post Oak Blvd.
Suite 2450
Houston, TX 77056
713.559.0551
peter@infinitypowerpartners.com

Nicholas Altman
Managing Partner
1990 Post Oak Blvd.
Suite 2450
Houston, TX 77056
713.559.0552
nick@infinitypowerpartners.com

4. Description of Applicant's business. [454.40(c)(1)]

Infinity Power Partners, LLC provides energy consulting, brokerage, and energy management services to retail power and natural gas end users. The services offered by IPP include:

- Provide procurement and risk management services through the development of client-specific strategies
- Identify qualified suppliers, issue RFPs and manage a transparent procurement process from start to finish
- Assist in client/supplier contract negotiations
- Provide ongoing assistance during contracted term, while monitoring the market for future risks or opportunities
- Continuous and on-going management of customers account

5. A statement in support of application, supporting documents, and schedules containing information showing that the applicant meets the requirements of Section 16-115C of the Act. [454.40(d)(1)]

Infinity Power Partners, LLC has reviewed Section 16-115C of the Act and affirms that it is complying and will continue to comply with the stated requirements. All documentation provided as a part of this application is true and accurate and meets the guidelines of Section 16-115C of the Act.

6. The name, address, telephone number, any facsimile number and any e-mail address of the agent registered with the Illinois Secretary of State. This information shall be kept current and any change regarding the licensee shall be reported within 15 days after the change occurs. The required information shall be filed with the Chief Clerk of the Commission at its Springfield office. [454.40(c)(3)]

C T Corporation System

208 South LaSalle St., Ste. 814 Chicago, IL 60604 (212) 894-8940

7. A statement to disclose whether the Applicant is licensed as an agent, broker or consultant in any other jurisdictions, similar to the licensure required under Section 16-115C of the Illinois Public Utilities Act. Additionally, the Applicant is directed to disclose whether it has had any complaints filed against it for its provision of any services in the electric or gas industry in this or any other jurisdiction. If yes, the Applicant is directed to include in its response the nature of the complaint, the jurisdiction, and the ultimate resolution.

Infinity Power Partners, LLC has reviewed Section 16-115C of the Act and affirms that it is not currently licensed as an agent, broker or consultant in any other jurisdictions. Infinity Power Partners, LLC is currently acting as an agent, broker, or consultant for both electricity and natural gas in the State of Texas which does not require licensing at this time. Infinity Power Partners, LLC has never any complaints filed against it for its provision of any services in the electric or gas industry in this or any other jurisdiction including Texas.

8. Applicant certifies that it:

- a) is licensed to do business in the State of Illinois and is in compliance with all other applicable laws, regulations and Commission rules and orders; [454.40(c)(2)]

Documentation supporting this has been provided as Attachment D to this application.

- b) shall comply with all terms and conditions required by Section 16-115C of the Act; [454.40(d)(2)]
- c) shall ensure any person who acts on behalf of the entity will comply with all sections of Part 454 applicable to the function or functions to be performed; [454.40(d)(3)]
- d) shall remain in compliance with the provisions of the Act and Part 454; [454.50]
- e) shall ensure that authorizations received from customers, and all other applicable records are retained for a period of not less than three calendar years after the calendar year in which they were created; and [454.100(a)]
- f) shall preserve the confidentiality of its customers' data. [454.100(b)]

MANAGERIAL LICENSING QUALIFICATIONS [Section 454.60]

9. Applicant meets the managerial qualifications set forth in Part 454.60, as demonstrated in Attachment A. Attachment A includes an exhibit containing a corporate organizational chart and identifying the persons who are being used to meet the requirements of Part 454.60(a). Attachment A includes an exhibit containing occupational background information on the person or persons who are being used to meet the requirements of Part 454.60(a).

TECHNICAL LICENSING QUALIFICATIONS [Section 454.70]

10. Applicant meets the technical qualifications set forth in Part 454.70, as demonstrated in Attachment B. Attachment B includes an exhibit containing occupational background information on the person or persons who are being used to meet the requirements of Part 454.70(a).

FINANCIAL LICENSING REQUIREMENTS [SECTION 454.80]

11. Applicant is required to execute and maintain a license or permit bond in the name of the People of the State of Illinois issued by a qualifying surety or insurance company authorized to transact business in the State of Illinois. The amount of the bond shall equal \$5,000.

A copy of the license bond has been included as Attachment C to this application.

CODE OF CONDUCT [SECTION 454.90]

12. Applicant certifies that it shall:
- a) Disclose in plain language in writing the nature of the services offered by the ABC;
 - b) Prior to the customer signing a contract, disclose that they are not employed by the electric utility operating in the applicable service territory;
 - c) Disclose in plain language in writing to all persons it solicits the total price per kilowatt-hour, and the total anticipated cost, inclusive of all fees or commissions received by the licensee, to be paid by the customer over the period of the proposed underlying customer contract. In the event a person or entity required to be licensed pursuant to this Part uses an electric supply usage estimate for a particular customer, the person or entity required to be licensed pursuant to this Part must use the same electric supply usage estimate for all service offers it presents to that particular customer;
 - d) Any disclosure required by subsection (c) must be made prior to entering into the contract and signed by the customer;
 - e) Disclose if applicable, to all customers, prior to the customer signing a contract the fact that they will be receiving compensation from the supplier;
 - f) Not hold itself out as independent or unaffiliated with any RES, or both, or use words calculated to give that impression, unless the person or entity offering service under Section 16-115C of the Act has no contractual relationship with any RES or its affiliates regarding retail electric service in Illinois;
 - g) Not utilize false, misleading, materially inaccurate, defamatory or otherwise deceptive language or materials in the soliciting or providing of its services;
 - h) Maintain copies of all marketing materials disseminated to third parties for a period of not less than three years;

- i) Maintain copies of all disclosure statements required in subsections (a) and (b) for a period of not less than three years;
- j) Not present electricity pricing information in a manner that favors one supplier over another, unless a valid pricing comparison is made utilizing all relevant costs and terms; and
- k) Comply with the requirements of Sections 2EE, 2FF, 2GG and 2HH of the Consumer Fraud and Deceptive Business Practices Act [815 ILCS 505/2EE, 2FF, 2GG and 2HH].

REPORTING REQUIREMENTS [SECTION 454.110]

- 13. Applicant agrees to submit reports in accordance with annual reporting requirements. [454.110]

WHEREFORE, Applicant requests that the Commission grant its application for licensure as an agent, broker, or consultant to engage in the procurement or sale of retail electricity supply for third parties.

Respectfully submitted,

Infinity Power Partners, LLC

By: 
Peter Selber, Managing Partner

Name of Attorney: Juli Fournier

Attorney's Firm or Company Name: Stephenson Snokhous & Fournier

Address of Attorney: 4544 Post Oak Place, Suite 378, Houston, TX 77027

Attorney's Telephone Number: 713.629.6961

Attorney's Fax and E-mail (optional): jf@stephensonlaw.com

VERIFICATION

STATE OF TEXAS

COUNTY OF HARRIS

Peter Selber, being first duly sworn, deposes and says that he is a Managing Partner for Infinity Power Partners, LLC; that he has read the foregoing Application of Infinity Power Partners, LLC and all of the attachments accompanying and referred to within the Application; and that the statements contained in the Application and the attachments are true, correct and complete to the best of his knowledge, information and belief.


Peter Selber

To be completed by a Notary Public

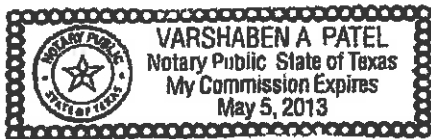
Subscribed and sworn to before me

this 4th day of December, 2012

Patel V.A.

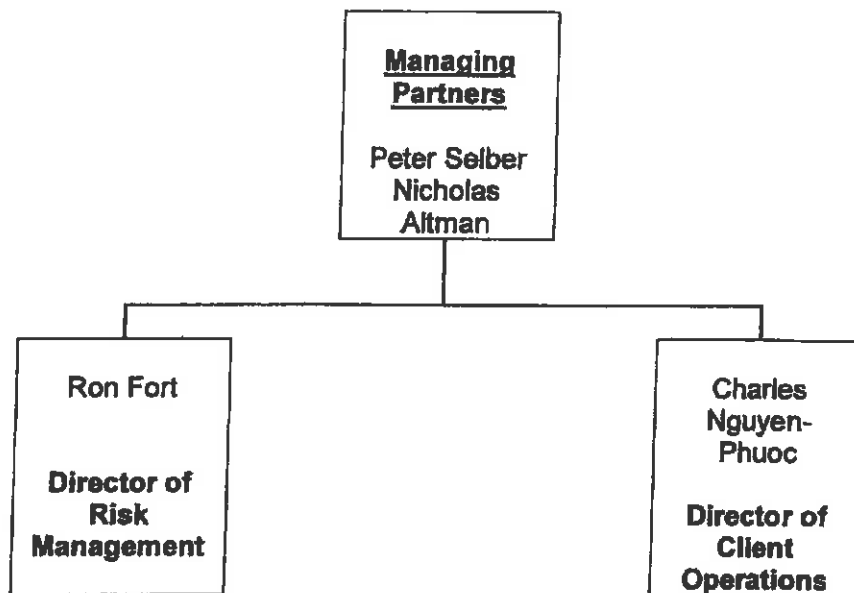
Notary Public

[Stamp of Notary]



Attachment A

Organizational Chart and Managerial Licensing Qualifications of Infinity Power Partners, LLC



Peter Selber
Managing Partner

Peter Selber has four and a half years of experience working in deregulated electricity and natural gas markets. Prior to forming Infinity Power Partners, Peter was an energy consultant at Choice Energy Services Retail where he started as an intern and worked his way up to consulting for large/mid commercial and industrial customers across Texas. In this role, Peter was also responsible for managing a team of four sales professionals where he assisted with the facilitation of structuring and negotiating retail electricity contracts, and successfully growing the group's sales year-over-year. By his final year of employment at Choice Energy Services, and through his sales efforts during the three year period, Peter grew his portfolio of cliental to an annual load exceeding 100,000 mWh's of electricity, and over 300,000 MMBtu of natural gas.

Since forming Infinity Power Partners twelve months ago, Peter has been instrumental in helping to build on their Texas portfolio with an annual consumption exceeding 200,000 mWh's of electricity and 300,000 MMBtu of natural gas. Through Peter's commitment and dedication, Infinity Power Partners has been successful in building a team capable of offering industry expertise, while providing their clients with an honest and transparent first class approach to energy procurement.

**Nick Altman
Managing Partner**

Nick Altman has three and a half years of experience working in deregulated electricity and natural gas markets. Immediately prior to forming Infinity Power Partners, Nick was an energy consultant at Choice Energy Services Retail where he focused his efforts on large/mid commercial real estate portfolios within ERCOT. In this role, Nick was responsible for managing a team of three sales professionals, and overseeing the facilitation and execution of retail electricity contracts. During his two years of employment at Choice Energy Services, Nick successfully grew his portfolio to where he was managing an annual load of 150,000 mWh's of electricity for his clients.

Nick and has been an integral part of the early success Infinity Power Partners has realized. As co-managing partner and head of sales, Nick recently finalized an eight year electricity contract for a publicly traded institution totaling over 150,000 mWh's over the term of the contract. Nick continues to devote his time and effort to growing Infinity Power Partners the right way, ensuring that the business conducted is that of shared common goals and values between himself, their team, and the portfolio of existing client.

Attachment B

Technical Licensing Qualifications of Infinity Power Partners, LLC

Ron Fort
Director of Risk Management

As Director of Risk Management, Ron is responsible for expanding and maintaining Infinity Power Partners ever-growing presence in ERCOT, and the other U.S. markets we intend to enter in the future. Infinity Power Partners prides itself on the wealth of knowledge Ron is able to offer with his thirty-five years of industry experience, appreciation and respect for client's needs, and unique ability to provide an honest and transparent view of the market place. Before joining Infinity Power Partners, Ron was instrumental in developing advanced energy pricing structures innovative ideas for the purchasing, hedging and monitoring the energy market, ensuring his clients capture the most value possible for their business.

His experience includes managing forward NYMEX and Heat Rate curves, analyzing those curves against client specific appetite and risk, while making sure the client's goals are always met. Throughout his thirty-five years of experience, Ron continues to successfully do such things as assembling and facilitating power price management tools, on-going risk management and analysis for the Infinity Power Partners portfolio, and structuring client specific products and contracts for execution.

Viewed as a top expert of price curve models and his well-known creative success with structuring procurement strategies, Ron is frequently asked to contribute commentary and offer insight to media outlets within in the industry. In the past, Ron has presented to forums which include The Houston Chronicle and Energy Risk magazine.

Charles Nguyen-Phuoc
Director of Client Operations

With over ten years of energy industry experience, specifically that of operations, Charles provides Infinity Power Partners and their clients with the necessary expertise and focus required in order to be a successful energy management firm in the retail power, oil and gas markets. He has a strong knowledge base in contract negotiations, excellent customer service, and a wide range of industry contacts that help to ensure client's needs are always met.

His participation in the retail power market began with validation of client data and contract creation and execution. While at Reliant Energy, his experience with retail energy providers and ERCOT protocol has helped to maintain a high level of customer service. He holds a Bachelor of Science degree from the University of Houston. As the Director of Client Operations at Infinity Power Partners, Charles primary role is to handle and manage any customer related issue that may arise, facilitate the creation and release of customer analysis, and communicate clear and concise information to both clients and suppliers.



OFFICE OF THE SECRETARY OF STATE

NOVEMBER 20, 2012

JESSE WHITE • Secretary of State

0409423-9

C T CORPORATION SYSTEM
208 SO LASALLE ST, SUITE 814
CHICAGO, IL 60604-1101

RE INFINITY POWER PARTNERS, LLC

DEAR SIR OR MADAM:

IT HAS BEEN OUR PLEASURE TO APPROVE YOUR REQUEST TO TRANSACT BUSINESS IN THE STATE OF ILLINOIS. ENCLOSED PLEASE FIND THE APPROVED APPLICATION FOR ADMISSION.

PLEASE NOTE! THE LIMITED LIABILITY COMPANY MUST FILE AN ANNUAL REPORT PRIOR TO THE FIRST DAY OF THIS MONTH OF QUALIFICATION NEXT YEAR. FAILURE TO TIMELY FILE WILL RESULT IN A \$300 PENALTY AND/OR REVOCATION. A PRE-PRINTED ANNUAL REPORT WILL BE MAILED TO THE REGISTERED AGENT AT THE ADDRESS ON OUR RECORDS APPROXIMATELY 45 DAYS BEFORE THE DUE DATE.

MANY OF OUR SERVICES ARE AVAILABLE AT OUR CONTINUOUSLY UPDATED WEBSITE. VISIT WWW.CYBERDRIVEILLINOIS.COM TO VIEW THE STATUS OF THIS COMPANY, PURCHASE A CERTIFICATE OF GOOD STANDING, OR EVEN FILE THE ANNUAL REPORT REFERRED TO IN THE EARLIER PARAGRAPH.

SINCERELY YOURS,

A handwritten signature in cursive script that reads "Jesse White".

JESSE WHITE
SECRETARY OF STATE
DEPARTMENT OF BUSINESS SERVICES
LIMITED LIABILITY DIVISION
(217) 524-8008

Form **LLC-45.5**
May 2012

Secretary of State
Department of Business Services
Limited Liability Division
501 S. Second St., Rm. 351
Springfield, IL 62758
217-524-8008
www.cyberdriveillinois.com

Payment must be made by certified check, cashier's check, Illinois attorney's check, C.P.A.'s check or money order payable to Secretary of State.

Illinois
Limited Liability Company Act
Application for Admission to
Transact Business

SUBMITTING OFFICE

Type or Print Clearly.

This space for use by Secretary of State.

Filing Fee: \$500

Penalty: \$

Approved: 

FILE #

0409-423-9

This space for use by Secretary of State.

FILED

NOV 20 2012

JESSE WHITE
SECRETARY OF STATE

1. Limited Liability Company Name: Infinity Power Partners, LLC

2. Assumed Name: _____

(This item is only applicable if the company name in item 1 is not available for use in Illinois, in which case form LLC 1.20 must be completed and submitted with this application.)

3. Jurisdiction of Organization: TX

4. Date of Organization: August 29, 2011

5. Period of Duration: PERPETUAL

(Enter Perpetual unless there is a Date of Dissolution provided in the agreement, in which case enter that date.)

6. Address of the Office required to be maintained in the jurisdiction of its organization or, if not required, of the Principal Place of Business: (P.O. Box alone or c/o is unacceptable.)

<u>1990</u>	<u>Post Oak Blvd.</u>	<u>2450</u>
Number	Street	Suite #
<u>Houston, TX</u>		<u>77056</u>
City, State		ZIP Code

7. Registered Agent: C T Corporation System

	<u>First Name</u>	<u>Middle Name</u>	<u>Last Name</u>
Registered Office:	<u>208</u>	<u>South LaSalle Street,</u>	<u>Suite 814</u>
(P.O. Box alone or c/o is unacceptable.)	Number	Street	Suite #
	<u>Chicago</u>	<u>Illinois</u>	<u>60604</u>
	City		Zip Code

8. If applicable, Date on which Company first conducted business in Illinois: Not Applicable

(continued on back)

LLC-45.5

9. Purpose(s) for which the Company is Organized and Proposes to Conduct Business in Illinois: To engage in any lawful act or activity for which LLC's may be organized under the General LLC Law of Texas and as permitted under the Illinois LLC Act.
Including to assist and manage the energy procurement needs of retail, commercial, and industrial consumers of electricity.

10. The Limited Liability Company: (check one)

a. ☒ is managed by the manager(s) (List names and addresses.)

Peter Selber - 1990 Post Oak Blvd., Ste. 2450, Houston, TX 77056

Nicholas Altman - 1990 Post Oak Blvd., Ste. 2450, Houston, TX 77056

b. ☐ has management vested in the members(s) (List names and addresses.)

11. The Illinois Secretary of State is hereby appointed the agent of the Limited Liability Company for service of process under circumstances set forth in subsection (b) of Section 1-50 of the Illinois Limited Liability Company Act.

12. This application is accompanied by a Certificate of Good Standing or Existence, duly authenticated within the last 90 days, by the officer of the state or county wherein the LLC is formed.

13. The undersigned affirms, under penalties of perjury, having authority to sign hereto, that this application for admission to transact business is to the best of my knowledge and belief, true, correct and complete.

Dated: November 15, 2012

Month, Day, Year

Peter Selber
Signature

Peter Selber, Manager

Name and Title (type or print)

If applicant is signing for a Company or other Entity, state Name of Company and indicate whether it is a member or manager of the LLC.



LLC FILE DETAIL REPORT

Entity Name	INFINITY POWER PARTNERS, LLC	File Number	04084239
Status	ACTIVE	On	11/20/2012
Entity Type	LLC	Type of LLC	Foreign
File Date	11/20/2012	Jurisdiction	TX
Agent Name	C T CORPORATION SYSTEM	Agent Change Date	11/20/2012
Agent Street Address	208 SO LASALLE ST, SUITE 814	Principal Office	1990 POST OAK BLVD STE 2450 HOUSTON, TX 77056
Agent City	CHICAGO	Management Type	MGR View
Agent Zip	60604	Duration	PERPETUAL
Annual Report Filing Date	00/00/0000	For Year	
Series Name	NOT AUTHORIZED TO ESTABLISH SERIES		

[Return to the Search Screen](#)

[Purchase Certificate of Good Standing](#)

(One Certificate per Transaction)

PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA
1333 H STREET N.W., 2ND FLOOR, WEST TOWER
WASHINGTON, D.C. 20005

ORDER

March 27, 2013

**FORMAL CASE NO. EA 2013-08, IN THE MATTER OF THE APPLICATION
OF INFINITY POWER PARTNERS, LLC FOR AN ELECTRICITY LICENSE,
Order No. 17105**

1. By this Order, the Public Service Commission of the District of Columbia ("Commission") grants a license to Infinity Power Partners, LLC ("IPP" or "Applicant") to function as an electricity supplier in the District of Columbia.¹ Specifically, IPP intends to operate as a broker of electricity for commercial and industrial customers in the District of Columbia, pursuant to Section 34-1505 of the "Retail Electric Competition and Consumer Protection Act of 1999 ("Act")."²

2. On March 20, 2013, IPP filed its license application.³ Pursuant to the Commission's licensing requirements as set forth in Order No. 11796,⁴ IPP has provided the following information:

- a) Proof of technical and managerial competence;
- b) An affidavit of compliance with applicable Federal and District of Columbia environmental laws and regulations dated February 6, 2013;
- c) Proof of financial integrity to include financial statements;
- d) Proof that IPP has registered with the Department of Consumer and Regulatory Affairs to do business in the District of Columbia;
- e) An affidavit that IPP is subject to all applicable taxes;
- f) An affidavit dated February 6, 2013, stating that IPP will comply with all the requirements of all orders and regulations of the Commission; and

¹ D.C. Official Code § 34-1501(17) (2010 Repl.) defines, in part, an electricity supplier as "a person, including an aggregator, broker, or marketer, who generates electricity; sells electricity; or purchases, brokers, arranges or markets electricity for sale to customers."

² D.C. Official Code § 34-1505; *see generally* §§ 34-1501-1520.

³ *Formal Case No. EA 2013-08, In the Matter of the Application of Infinity Power Partners, LLC for an Electricity License*. Application of Infinity Power Partners, LLC filed March 20, 2013.

⁴ *Formal Case No. 945, In the Matter of the Investigation into Electric Service Market Competition and Regulatory Practices*, Order No. 11796 at Attachment C, rel. September 20, 2000.

g) Applicant's website address: <http://www.infinitypowerpartners.com>.

3. After a complete review of the application, the Commission finds that granting the application of Infinity Power Partners, LLC will serve the public interest. The information contained in its application demonstrates that the Applicant has the ability and the financial integrity to serve electricity customers in the District of Columbia.

THEREFORE, IT IS ORDERED THAT:

4. The application of Infinity Power Partners, LLC for a license to conduct business in the District of Columbia as an electricity supplier is hereby **GRANTED**.

A TRUE COPY:

BY DIRECTION OF THE COMMISSION:

A handwritten signature in black ink, appearing to read "Brinda Westbrook-Sedgwick", is written over the printed name of the Commission Secretary.

CHIEF CLERK:

**BRINDA WESTBROOK-SEDGWICK
COMMISSION SECRETARY**

CHAIRMAN
Martin P. Honigberg

COMMISSIONERS
Robert R. Scott
Kathryn M. Bailey

EXECUTIVE DIRECTOR
Debra A. Howland

STATE OF NEW HAMPSHIRE



PUBLIC UTILITIES COMMISSION

21 S. Fruit St., Suite 10
Concord, N.H. 03301-2429

TDD Access: Relay NH
1-800-735-2964

Tel. (603) 271-2431

FAX No. 271-3878

Website:
www.puc.nh.gov

July 5, 2017

Peter Selber
Infinity Power Partners, LLC
2603 Augusta Drive, Suite 450
Houston, TX 77057

Re: DM 17-115 Infinity Power Partners, LLC
Registration as a Competitive Natural Gas Supplier

Dear Mr. Selber:

This letter serves as an acknowledgement of Infinity Power Partners, LLC's filing, received July 3, 2017. Please reference the number cited above on any additional material to be filed in this matter. All filings should consist of one (1) original and two (2) copies of both the cover letter and any associated material addressed and mailed to Debra A. Howland, NHPUC, 21 S. Fruit St., Concord, NH 03301. Please include along with the paper filing an electronic version of the filing submitted to the following e-mail address executive.director@puc.nh.gov. We utilize Microsoft Word 2010 and Excel 2010 and can accept files submitted in PDF (portable document format).

Any information requiring confidential treatment must be filed separately from non-confidential information with identification of information to be protected. For confidential treatment and formatting of information, see N.H. Code Admin. Rules Puc 203.08 or Puc 201.04 (a) (5), as applicable. The Commission's procedural rules are available on our web site at www.puc.nh.gov.

Very truly yours,

Clare E. Howard-Like
for

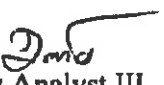

Debra A. Howland
Executive Director

cc: Service List
DAH/chp

STATE OF NEW HAMPSHIRE

Inter-Department Communication

DATE: June 26, 2017
AT (OFFICE): NHPUC

FROM: David Goyette, Utility Analyst III 
SUBJECT: DM 17-109 Infinity Power Partners, LLC 
Registration to Provide Electric Aggregation Service
TO: Commission
Debra Howland, Executive Director

On June 26, 2017, Infinity Power Partners, LLC (Infinity Power) filed an application to register as a provider of electric aggregation service.

Staff has reviewed the application and has determined that the filing is complete. Staff, therefore, recommends approval of Infinity Power's application to register as a provider of electric aggregation service, effective on the date of the Commission's approval letter, for a term of 2 years.

SERVICE LIST - EMAIL ADDRESSES - DOCKET RELATED

Pursuant to N.H. Admin Rule Puc 203.11 (a) (1): Serve an electronic copy on each person identified on the service list.

Executive.Director@puc.nh.gov
amanda.noonan@puc.nh.gov
david.goyette@puc.nh.gov
leszek.stachow@puc.nh.gov
margaret.raymond@puc.nh.gov
ocalitigation@oca.nh.gov
peter@infinitypowerpartners.com
tom.frantz@puc.nh.gov

Docket #: 17-109-1 Printed: June 26, 2017

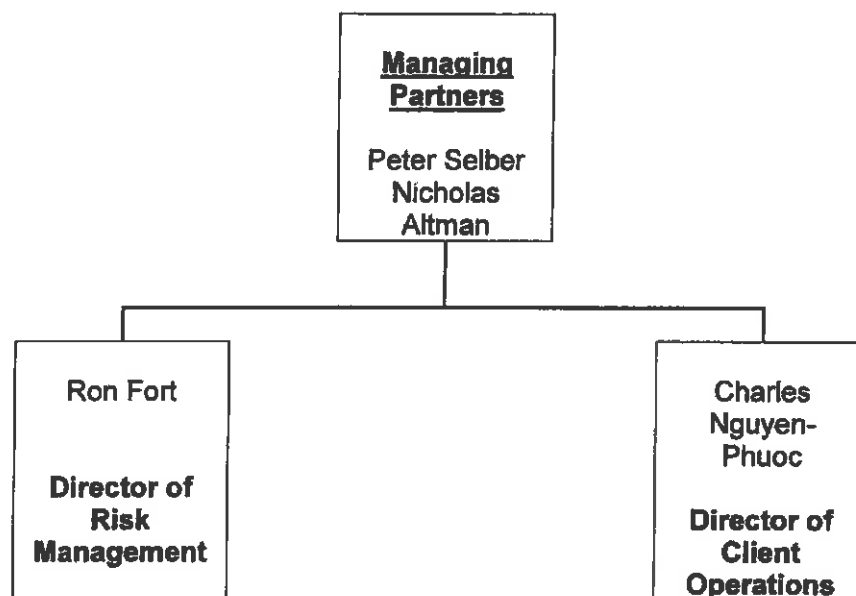
FILING INSTRUCTIONS:

- a) Pursuant to N.H. Admin Rule Puc 203.02 (a), with the exception of Discovery, file 7 copies, as well as an electronic copy, of all documents including cover letter with:
- DEBRA A HOWLAND
EXECUTIVE DIRECTOR
NHPUC
21 S. FRUIT ST, SUITE 10
CONCORD NH 03301-2429
- b) Serve an electronic copy with each person identified on the Commission's service list and with the Office of Consumer Advocate.
- c) Serve a written copy on each person on the service list not able to receive electronic mail.

B-2, B-3, D-1, D-2, D-3

Exhibit B-2 Experience and Plans

**Organizational Chart and Managerial Licensing
Qualifications of Infinity Power Partners, LLC**



**Peter Selber
Managing Partner**

Peter Selber has four and a half years of experience working in deregulated electricity and natural gas markets. Prior to forming Infinity Power Partners, Peter was an energy consultant at Choice Energy Services Retail where he started as an intern and worked his way up to consulting for large/mid commercial and industrial customers across Texas. In this role, Peter was also responsible for managing a team of four sales professionals where he assisted with the facilitation of structuring and negotiating retail electricity contracts, and successfully growing the group's sales year-over-year. By his final year of employment at Choice Energy Services, and through his sales efforts during the three year period, Peter grew his portfolio of cliental to an annual load exceeding 100,000 mWh's of electricity, and over 300,000 MMBtu of natural gas.

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Nick Altman
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Director of Risk Management

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Viewed as a top expert of price curve models and his well-known creative success with structuring procurement strategies, Ron is frequently asked to contribute commentary and offer

insight to media outlets within the industry. In the past, Ron has presented to forums which include The Houston Chronicle and Energy Risk magazine.

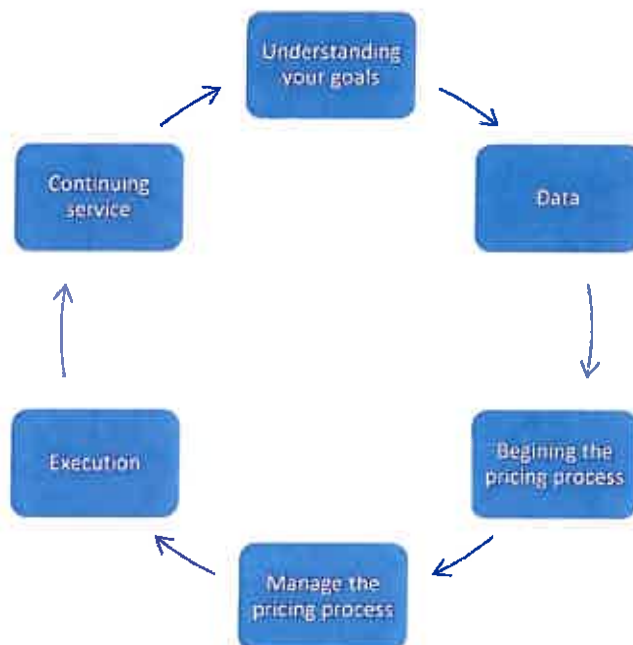
Charles Nguyen-Phuoc
Director of Client Operations

With over ten years of energy industry experience, specifically that of operations, Charles provides Infinity Power Partners and their clients with the necessary expertise and focus required in order to be a successful energy management firm in the retail power, oil and gas markets. He has a strong knowledge base in contract negotiations, excellent customer service, and a wide range of industry contacts that help to ensure client's needs are always met.

His participation in the retail power market began with validation of client data and contract creation and execution. While at Reliant Energy, his experience with retail energy providers and ERCOT protocol has helped to maintain a high level of customer service. He holds a Bachelor of Science degree from the University of Houston. As the Director of Client Operations at Infinity Power Partners, Charles primary role is to handle and mange any customer related issue that may arise, facilitate the creation and release of customer analysis, and communicate clear and concise information to both clients and suppliers.

The Procurement Process

Our core business is to provide our clients with the best procurement structure for their specific needs. This may be fixed price, heat rate index, real time, or a combination of some or all of these alternatives. It is a process that is enabled by transparency, understanding your suitability, and who best fits your needs from the provider community. The steps to this process are:



- Understanding your goals – It's naturally important to capture the lowest price, but this needs to be married to your budget constraints, what is the optimum term, your risk appetite, and other user-specific criteria that can be determined by understanding your objectives and understanding what works and what doesn't work. We will discover answers from discussions with you and they will serve as a guideline for the process, from inception through renewal and all phases in between.
- Data – We will retrieve your historical usage data, if applicable, and perform an analysis of how you use energy. We will compare history with what the forward curve offers today, and make assumptions based on real life scenarios combined with your specific needs to recommend compatible structure and term, benchmarking said assumptions with the wholesale price of power.
- Beginning the pricing process – Once we have satisfied you with what the best structure looks like, we will then send a request for pricing to those Retail Electric Providers (REPs) who can service your requirements. The competitive process will achieve the best of economy and allow an "apples to apples" comparison.
- Manage the pricing process – Receive pricing, query the various REPs as to particulars such as band width, material change, gas lock procedures (if applicable), and other details that allow meaningful comparisons and drive the best answers to your procurement.
- Execution – Once pricing for the elected structure has been reviewed and a final list of REPs arrived at, we will then insure that contract language and provisions are compatible to your needs (including negotiating for same should that be necessary) and deliver to you an executable contract vetted for price and terms.
- Continuing service – Our engagement doesn't end with execution of contract. We will continue to apprise you of issues connected to the current contract, changing market conditions (opportunities or risks beyond current procurement), and other material items.

Familiarity with the REP community, knowledge of where the market is, and experience in managing procurement in whatever structure and term required is what our value proposition is based upon.

B-3

Exhibit B-3 Summary of Experience

Please find attached resumes of:

1. Peter Selber PDF – 1 Page
2. Nicholas Altman PDF – 1 Page
3. Charles Nguyen-Phuoc PDF – 2 Pages
4. Ron Fort PDF – 3 Pages

Infinity's Approach

- Infinity's Director of Risk Management, Ron Fort, has structured and managed power procurement for many large loads, primarily in Texas.
- Addresses the primary component of energy cost, wholesale power price, as a financial instrument, which allows the component forward curves, natural gas and heat rate, to be viewed and managed with a high degree of transparency, historical data, and ability to execute.
- Decisions are based on technical analysis. This is a discipline that believes price action best translates all of the fundamental changes in supply and demand into signals to act upon. Having a reason why some action is taken and a means to track the moving parts is objective.
- Today's market is unique in its intrinsic value (low cost) and what may lie ahead.
- Each procurement answer is specific to the client's requirements and deserves appropriate attention.

The following contacts have consented to be available should you wish third party remarks:

Mr. Bruce Edwards, PM Realty Group,

bedwards@pmrg.com

Mr. Jonathan Katz, M. D. Anderson Cancer Center, University of Texas,

jkatz@mdanderson.org

Mr. Rock Morille, Baylor College of Medicine,

rmorille@bcm.edu

Mr. Jeff Bailey, Reliant Energy,

jibailey@reliant.com

Mr. Trey Price, MP2 Energy,

trey.price@mp2energy.com

Mr. Dean Pittman, Constellation New Energy,

dean.pittman@constellation.com

Mr. Mark Siismets, MP2 Energy,

mark.siismets@mp2energy.com

Other major users and suppliers references available upon request.

(Approximately 300+ clients totaling >250,000,000 kWh per year usage.)

Peter R. Selber

3506 Glen Arbor
Houston, TX 77025
713-419-6828

Peter@infinitypowerpartners.com

Objective: Provide electric and natural gas procurement services, on-going market insight, and continuous account maintenance through the development of client-specific strategies. Day-to-day objectives include rate negotiation and communication between customers and providers, contract creation and modification and maintenance of current and future client relations.

Education: St. Edwards University May 2008
BA Communications Cum Laude

Experience: Infinity Power Partners Houston, TX
Co-Founder and Managing Partner November 2011 - Present

Lead Accounts and Success

- Recently lead RFP and assisted Discovery Green in structuring, facilitating, and executing the sponsorship and commercial electricity contracts with retail provider, Green Mountain.
- Lead on the AMI, Inc. account, over 250 associations and 2,000 meters.
 - Ongoing maintenance and management of overall portfolio
 - Recoup sales tax and gross receipts tax for over \$100,000 in refunds to date

Responsibilities

- Act as the liaison between the clients and the retail electric providers to address and procure power requirements.
- Maintain current client accounts while actively seeking new clients and growing provider relationships.
- Providing on-going management services to clients throughout duration of their contract.
- Head of management for client utility bill audits and tax research and recoveries.
- Obtain customer load data, format and upload for procurement functions as well as auditing purposes.
- Responsible for creating and facilitate pricing analysis, updating exhibits and reports for current and potential customers.
- Assist with the development and maintenance back-office operations, both internally and externally.

Choice Energy Services
Energy Consultant

Houston, TX
September 2008 – August 2011

- Acted as the liaison between the clients and the retail electric providers to address and resolve issues.
- Responded to customer inquiries, requests and maintain customer energy accounts
- Lead consultant on the City of Houston Green Office Building Challenge
- Lead consultant for natural gas procurement
- Obtained customer load data, formatted and uploaded into system for procurement functions as well as auditing purposes.
- Submitted RFP's to retail electric providers for contract quotes and proposals.
- Communicated and distributed unexecuted and partially executed contract documents between the clients and the retail electric providers.

References: Available upon request.

Nicholas Altman

1900 Stoney Brook, Houston, TX, 77063

713.559.0052 • 713.539.7941

Nick@infinitypowerpartners.com

SALES & MARKETING • BUSINESS DEVELOPMENT • OPERATIONS

Strategic Planning • Process Development • Market Analysis & Planning • New Business Development • Presentation • Negotiating & Closing • Key Account Management • Campaign Development / Management • Cost Reduction • Quality • Customer Service • Troubleshooting • Risk Management

Energetic, proactive sales professional with strong marketing acumen, adept at growing key accounts while driving initiatives to source and close new business with both domestic and international customers. Proficient at leveraging strong communication talents to expand networks and improve organizational recognition. Dedicated to providing significant contributions to both top and bottom lines.

CAREER TRACK

Co-Founder and Managing Partner
Infinity Power Partners, LLC

November 2011 - Present
Houston, TX

- Play critical role in marketing initiatives by forging and growing key relationships with partners, vendors, and existing /new customers.
- Head of sales including management of existing portfolio of clients and all new business.
- Responsible for generating new business through organic growth, cold calling, and marketing through various channels.
- Instrumental in development and execution of large portfolio of multi-family clients which consist of over 50,000 doors in the greater Houston area.
- Facilitate in the creation of effective sales campaigns while maintaining awareness of market trends by participating and leading regular sales meetings and attending market related seminars.

Senior Energy Consultant
Choice Energy Services, LLC

November 2009 – August 2011
Houston, TX

- Drove negotiations to close sales agreements with clients located throughout Texas.
- Enhanced organizational visibility and expanded network by acting as representative at industry trade shows and events.
- Address customer issues, quickly resolved problems, ensure customer satisfaction, and engender repeat business.
- Optimized sales of commodities contracts by networking, sourcing leads, and setting appointments; awarded "Top Sales Performer" in Q1, 2010.

LEARNING CREDENTIALS

BACHELORS OF BUSINESS ADMINISTRATION, BUSINESS MARKETING
TEXAS TECH UNIVERSITY

2004
Lubbock, Texas

REFERENCES

Available upon request

Charles B. Nguyen-Phuoc

11511 Carson Field Ln

Cypress, TX 77433

281-948-5166

Charles@infinitypowerpartners.com

Objective: To seek a position in the energy industry where I may utilize my professional experience and skills to support customer and operational functions as well as developing procedures to maximize efficiency and accuracy.

Education: **University of Houston,** December 2001
Bachelor of Science Political Science

Experience: **Infinity Power Partners** Houston, TX
Director of Client Operations February 2012 - Present

- Act as the liaison between the clients and the retail electric providers to address and resolve issues.
- Providing meter-management services to clients when they require location additions or deletions to their contract.
- Initiate and manage client utility bill audits and tax research and recoveries.
- Obtain customer load data, format and upload for procurement functions as well as auditing purposes.
- Creating pricing exhibits and reports for customer presentations.
- Developing and maintaining all back-office operations, internally and externally.
- Providing support to the sales team to allow them to maximize their efforts with clients.

Acclaim Energy Advisors Houston, TX
Client Services Manager April 2007 -- May 2011

- Acted as the liaison between the clients and the retail electric providers to address and resolve issues.
- Responded to customer inquiries, requests and maintain customer energy accounts for 300+ clients.
- Coordinated, analyzed and resolved issues pertaining to regulatory agencies and utilities to recover misapplied charges.
- Managed and coordinated the CenterPoint Demand Response Program as well as the ERCOT EILS Program for qualified clientele.
- Created documentation for actions taken to resolve energy-related issues to provide a historical record of customer account activities.
- Updated and maintained process documentation and training/reference material for internal use.
- Obtained customer load data, formatted and uploaded into system for procurement functions as well as auditing purposes.
- Submitted RFP's to retail electric providers for contract quotes and proposals.
- Communicated and distributed unexecuted and partially executed contract documents between the clients and the retail electric providers.
- Integrated information systems and perform system administrator functions

Reliant Energy Houston, TX
Contract Management Analyst September 2004 -- August 2006

- Ensured timely, accurate, and courteous customer support in the creation and administration of the contractual documents in accordance with specified deadlines.
- Tracked and reported the status of all unexecuted contracts.
- Resolved issues associated with executed contracts.
- Proactively worked with various internal groups to ensure timely routing, resolution of issues and execution of contracts.

- Assisted in the implementation of process changes required on standard contract forms, Contract generation procedures and tracking systems to assure consistency and conformity with internal and industry changes.

Reliant Energy

Operations Business Analyst

Houston, TX

December 2001 – September 2004

- Amended customer contracts and exhibits and reconciled site information for material and immaterial contract additions and deletions.
- Maintain customer site and billing information in CCS module of SAP.
- Performing research and analysis of commercial utility information for marketing proposals.
- Prepared statistics and developed energy marketing exhibits prior to contract pricing.
- Managed contract and potential client information in Siebel database.
- Tested and assisted in the development and migration of tools and applications in the Siebel environment in conjunction with the Siebel IT department.

Skills:

Proficient in MS Office applications (Word, Excel, Outlook), Microsoft CRM, Salesforce, Energy CAP, Siebel, SAP, FileNet, Documentum, Adobe Acrobat, Apple OS, Lotus Notes, Internet/E-Mail, 10-Key and general data entry.

Bilingual and bi-literate in Vietnamese.

References:

Available upon request.

Ron L. Fort

3908 Southwestern Street
Houston, TX 77005
713-882-1117

Ron@infinitypowerpartners.com

Objective: Provide analysis, management, and execution of the forward curve of natural gas - NYMEX - as well as the forward curve of ERCOT Heat Rates as they relates to ERCOT power pricing - wholesale to retail - inclusive of switching to real time market if circumstances dictate. Create new and "out of the box" answers for managing these curves. Provide perspectives of market action, issues, and recommendations to various interested parties, including end users, consultants, Retail Electric Providers and other entities as required by their specific situation.

Education:

Oxford College of Emory University	Atlanta, GA
Emory College of Emory University	Atlanta, GA
Houston Baptist University	Houston, TX
University of Houston Law School	Houston, TX
	1963 - 1972

Experience:

<u>Infinity Power Partners</u>	Houston, TX
Director of Risk Management	November 2011 - Present

- Provide risk management services for client base, inclusive of structuring and forward curve management
- Provide specific recommendations client-specific
- Prepare weekly newsletters and special reports for distribution to client and prospects
- Maintain relationships with REP community

<u>Independent Energy Consultant</u>	Houston, TX
	October 2011 – November 2011

- Provide analysis, perspective, and recommendation for ERCOT power pricing structures and related issues, client-specific
- Provide economic outsourcing for continuing management of procurement positions
- "Trouble shoot" as required

<u>Acclaim Energy Advisors</u>	Houston, TX
Director, Transaction Structuring	February 2009 – September 2011

- Provide technical analysis of energy markets
- "Managed Power Procurement Program"
- Create, update, and manage distribution material to clients
- Collaborate in creating innovative procurement strategies
- Participate in sales efforts for prospective clients

<u>Amerex Retail Energy Services</u>	Houston, TX
Sr. Analyst/Manager Price Structuring	August 2004 – January 2009

- Provide technical analysis of energy markets
- "Managed Power Procurement Program"
 - Created managed power procurement strategy (ERCOT) based on forward Heat Rate curve, forward natural gas curve (NYMEX) and real time market
 - Facilitated acceptance of managed account program with 8 ERCOT providers
 - Managed positions with respective providers, executing natural gas locks and Heat Rate resell as warranted
 - 43 individual accounts, encompassing total annual usage of about 2,000,000,000 kWhs (approximately 240 MW peak demand)
- Create, update, and manage distribution material to clients

- Market Alerts – create when market price action or information concerning possible issue affecting market stability evident
- Newsletters – write monthly newsletter articles concerning power and natural gas pricing issues (educate audience on what market volatility represents, from both risk and reward perspectives)
- Special Reports – write special reports when circumstances dictate
- Market Alerts – create when market price action or information concerning possible issue affecting market stability evident
- Newsletters – write monthly newsletter articles concerning power and natural gas pricing issues (educate audience on what market volatility represents, from both risk and reward perspectives)
- Special Reports – write special reports when circumstances dictate
- Collaborate in creating innovative procurement strategies
 - “10 Year” power contract – brought together institutional client, investment bank, and Retail Electric Provider
 - Provide cooperative effort to expand load-side use of gas index products to various jurisdictions
- Participate in sales efforts for prospective clients
 - Educate lay audience to power procurement (“Energy 101”)
 - Design procurement strategy tailored to client-specific criteria
 - Close the sale

Experience Continued:

Pipeline Supply and Distribution:

Manage the logistics involved in inquiring, securing, and delivering materials necessary for pipeline construction (and related fields). Develop protocols to marry antiquated purchasing procedures with the efficiencies of the Internet, including price transparency and accessibility. Promote and deliver to the end-user the advantages of procurement with individualized service. Provide and promote Powercrete® liquid epoxies to the pipeline industry as master distributor, inclusive of field applications.

Coating Supply & Service Co., LLC

Houston, TX
August 2003 – August 2004

- Acquire and manage a master distributorship for liquid epoxy coatings. Begin marketing effort and internalize kitting operations for girth weld applications.

Pipeline Supply & Service Co., Inc.

Houston, TX
2002 – July 2003

- Manage satellite store servicing 4 spreads of a major pipeline construction project (Kern River Expansion)
- Establish local vendor network to compliment sales from inventory and accommodate specialized needs of contractor
- Coordinate accessibility of Home Office computer connectivity via the Internet
- Provide day-to-day presence for pipeline contractor material personnel
- Provide solutions to unique procurement situations

Energy Efficiency Products and Procedures, and Deregulation:

Design and implement energy efficient projects and programs utilizing current technology via an Energy Service Provider Company. Integrate current and proposed incentives and tax benefits with commercial interests, homebuilders, multi-family and single residence sites, and other energy users to provide full menu of services in most cost-effective manner. Promote the advantages of deregulation programs as it pertains to the cost and financing of such projects. Provide strategy and implementation of diagnostic efforts to pre-qualify facilities for Retail Electric Providers.

PolarShield, Inc.

Houston, TX
1999 – 2002

- Promote unique technology for HVAC application
- Develop performance contract vehicles with energy efficiency criteria; successfully co-authored proposal resulting in Master Service Contract from leading energy service company
- Manage day-to-day office logistics and support, including risk management tools
- Manage service contract with Enron Energy Services

Energy Brokerage:

Manage the analysis, execution and back office support for futures, options, and derivatives of energy and power transactions, including trading parameters, compliance, and controls. Interact with trading team to streamline order flow and reconciliation.

Registered Principal, Phoenix Trading Co. Houston, TX
1984 – 1999

- Managed all aspects of futures and options activities in crude oil, refined products, and natural gas for multi-national integrated oil company
- Provide execution and clearing services for numerous natural gas marketers
- Provide technical and logistical support for industry consultants and clients
- Participate in National Futures Association Arbitration Program as panel member

Various Futures Commission Merchants Houston, TX
Associated Person 1972 – 1984

References:

Available upon request.

B-4

Exhibit B-4 Disclosure of Liabilities and Investigations

Infinity Power Partners LLC and their officers and employees are not now or ever have been the subject of any existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational status or ability to provide the services it is seeking to be certified to provide.

Exhibit C-2 SEC Filings

Infinity Power Partners LLC is not a public corporation and, as such, is not required to file any documents and other information with the SEC.

C-3

Exhibit C-3 Financial Statements

Form **1065**Department of the Treasury
Internal Revenue Service**U.S. Return of Partnership Income**
For calendar year 2016, or tax year beginning _____, 2016,
ending _____, 20 _____.

OMB No. 1545-0123

2016Information about Form 1065 and its separate instructions is at www.irs.gov/form1065.

A Principal business activity <u>Energy Consultants</u>	Type or Print	Name of partnership <u>Infinity Power Partners LLC</u>	D Employer identification no. <u>45-3130078</u>
B Principal product or service <u>Services</u>		Number, street, and room or suite number. If a P.O. box, see the instructions. <u>2603 Augusta Dr Ste 450</u>	E Date business started <u>08/29/11</u>
C Business code number <u>541620</u>		City or town, state or province, country, and ZIP or foreign postal code <u>Houston TX 77057</u>	F Total assets (see the instrs) \$ <u>5,395.</u>

G Check applicable boxes: (1) ☐ Initial return (2) ☐ Final return (3) ☐ Name change (4) ☐ Address change (5) ☐ Amended return
(6) ☐ Technical termination — also check (1) or (2)

H Check accounting method: (1) ☒ Cash (2) ☐ Accrual (3) ☐ Other (specify) _____

I Number of Schedules K-1. Attach one for each person who was a partner at any time during the tax year _____ **7**

J Check if Schedules C and M-3 are attached ☐

Caution. Include only trade or business income and expenses on lines 1a through 22 below. See the instructions for more information.

INCOME	1 a Gross receipts or sales	1 a	<u>1,631,774.</u>	
	b Returns and allowances	1 b	<u>4,054.</u>	
	c Balance. Subtract line 1b from line 1a	1 c	<u>1,627,720.</u>	
	2 Cost of goods sold (attach Form 1125-A)	2	<u>134,349.</u>	
	3 Gross profit. Subtract line 2 from line 1c	3	<u>1,493,371.</u>	
	4 Ordinary income (loss) from other partnerships, estates, and trusts (attach statement)	4		
	5 Net farm profit (loss) (attach Schedule F (Form 1040))	5		
	6 Net gain (loss) from Form 4797, Part II, line 17 (attach Form 4797)	6		
7 Other income (loss) (attach statement)	Prior period adjustments		7	<u>3,563.</u>
8 Total income (loss). Combine lines 3 through 7	8		<u>1,496,934.</u>	
SEE INSTRUCTIONS FOR DEDUCTIONS	9 Salaries and wages (other than to partners) (less employment credits)	9	<u>645,921.</u>	
	10 Guaranteed payments to partners	10		
	11 Repairs and maintenance	11		
	12 Bad debts	12		
	13 Rent	13	<u>81,928.</u>	
	14 Taxes and licenses	14	<u>10,455.</u>	
	15 Interest	15	<u>2,857.</u>	
	16 a Depreciation (if required, attach Form 4562)	16 a	<u>0.</u>	
	b Less depreciation reported on Form 1125-A and elsewhere on return	16 b	<u>0.</u>	
	17 Depletion (Do not deduct oil and gas depletion.)	17		
	18 Retirement plans, etc	18		
	19 Employee benefit programs	19		
	20 Other deductions (attach statement)	20	<u>341,083.</u>	
	21 Total deductions. Add the amounts shown in the far right column for lines 9 through 20	21	<u>1,082,244.</u>	
22 Ordinary business income (loss). Subtract line 21 from line 8	22	<u>414,690.</u>		

Sign Here

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than general partner or limited liability company member manager) is based on all information of which preparer has any knowledge.

Signature of general partner or limited liability company member manager _____ Date _____

May the IRS discuss this return with the preparer shown below (see instrs)? ☐ Yes ☐ No

Paid Preparer Use Only

Print/Type preparer's name _____ Preparer's signature _____ Date 03/01/17 Check ☐ if self-employed PTIN P01200289

Firm's name David Selmon, Inc. Firm's EIN 76-0041391

Firm's address 238 S Egret Bay Blvd 390 Phone no. (713) 253-7988

League City TX 77573

BAA For Paperwork Reduction Act Notice, see separate instructions.

PTPA0112 01/06/17

Form **1065** (2016)

Schedule B Other Information

1 What type of entity is filing this return? Check the applicable box:				Yes	No
a <input type="checkbox"/> Domestic general partnership	b <input type="checkbox"/> Domestic limited partnership				
c <input checked="" type="checkbox"/> Domestic limited liability company	d <input type="checkbox"/> Domestic limited liability partnership				
e <input type="checkbox"/> Foreign partnership	f <input type="checkbox"/> Other ▶				
2 At any time during the tax year, was any partner in the partnership a disregarded entity, a partnership (including an entity treated as a partnership), a trust, an S corporation, an estate (other than an estate of a deceased partner), or a nominee or similar person?					X
3 At the end of the tax year:					
a Did any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization, or any foreign government own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership? For rules of constructive ownership, see instructions. If 'Yes,' attach Schedule B-1, Information on Partners Owning 50% or More of the Partnership					X
b Did any individual or estate own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership? For rules of constructive ownership, see instructions. If 'Yes,' attach Schedule B-1, Information on Partners Owning 50% or More of the Partnership					X
4 At the end of the tax year, did the partnership:					
a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of stock entitled to vote of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If 'Yes,' complete (i) through (iv) below					X
(i) Name of Corporation		(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage Owned in Voting Stock	
b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If 'Yes,' complete (i) through (v) below					X
(i) Name of Entity		(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital
				Yes	No
5 Did the partnership file Form 8893, Election of Partnership Level Tax Treatment, or an election statement under section 6231(a)(1)(B)(ii) for partnership-level tax treatment, that is in effect for this tax year? See Form 8893 for more details					X
6 Does the partnership satisfy all four of the following conditions?					
a The partnership's total receipts for the tax year were less than \$250,000.					
b The partnership's total assets at the end of the tax year were less than \$1 million.					
c Schedules K-1 are filed with the return and furnished to the partners on or before the due date (including extensions) for the partnership return.					
d The partnership is not filing and is not required to file Schedule M-3					X
If 'Yes,' the partnership is not required to complete Schedules L, M-1, and M-2; Item F on page 1 of Form 1065; or Item L on Schedule K-1.					
7 Is this partnership a publicly traded partnership as defined in section 469(k)(2)?					X
8 During the tax year, did the partnership have any debt that was cancelled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt?					X
9 Has this partnership filed, or is it required to file, Form 8918, Material Advisor Disclosure Statement, to provide information on any reportable transaction?					X
10 At any time during calendar year 2016, did the partnership have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? See the instructions for exceptions and filing requirements for FinCEN Form 114, Report of Foreign Bank and Financial Accounts (FBAR). If 'Yes,' enter the name of the foreign country. ▶					X

Schedule B Other Information (continued)

	Yes	No
11 At any time during the tax year, did the partnership receive a distribution from, or was it the grantor of, or transferor to, a foreign trust? If 'Yes,' the partnership may have to file Form 3520, Annual Return To Report Transactions With Foreign Trusts and Receipt of Certain Foreign Gifts. See instructions		X
12a Is the partnership making, or had it previously made (and not revoked), a section 754 election? See instructions for details regarding a section 754 election.		X
b Did the partnership make for this tax year an optional basis adjustment under section 743(b) or 734(b)? If 'Yes,' attach a statement showing the computation and allocation of the basis adjustment. See instructions		X
c Is the partnership required to adjust the basis of partnership assets under section 743(b) or 734(b) because of a substantial built-in loss (as defined under section 743(d)) or substantial basis reduction (as defined under section 734(d))? If 'Yes,' attach a statement showing the computation and allocation of the basis adjustment. See instructions		X
13 Check this box if, during the current or prior tax year, the partnership distributed any property received in a like-kind exchange or contributed such property to another entity (other than disregarded entities wholly owned by the partnership throughout the tax year) <input type="checkbox"/>		
14 At any time during the tax year, did the partnership distribute to any partner a tenancy-in-common or other undivided interest in partnership property?		X
15 If the partnership is required to file Form 8858, Information Return of U.S. Persons With Respect To Foreign Disregarded Entities, enter the number of Forms 8858 attached. See instructions ▶		
16 Does the partnership have any foreign partners? If 'Yes,' enter the number of Forms 8805, Foreign Partner's Information Statement of Section 1446 Withholding Tax, filed for this partnership. ▶		X
17 Enter the number of Forms 8865, Return of U.S. Persons With Respect to Certain Foreign Partnerships, attached to this return. ▶		
18a Did you make any payments in 2016 that would require you to file Form(s) 1099? See instructions	X	
b If 'Yes,' did you or will you file required Form(s) 1099?	X	
19 Enter the number of Form(s) 5471, Information Return of U.S. Persons With Respect To Certain Foreign Corporations, attached to this return. ▶		
20 Enter the number of partners that are foreign governments under section 892. ▶		
21 During the partnership's tax year, did the partnership make any payments that would require it to file Form 1042 and 1042-S under chapter 3 (sections 1441 through 1464) or chapter 4 (sections 1471 through 1474)?		X
22 Was the partnership a specified domestic entity required to file Form 8938 for the tax year (See the Instructions for Form 8938)?		X

Designation of Tax Matters Partner (see instructions)

Enter below the general partner or member-manager designated as the tax matters partner (TMP) for the tax year of this return:

Name of designated TMP ▶	Peter Selber	Identifying number of TMP ▶	466-71-3118
If the TMP is an entity, name of TMP representative ▶		Phone number of TMP ▶	
Address of designated TMP ▶	2724 Kipling #708 Houston, TX 77098		

Schedule K Partners' Distributive Share Items		Total amount	
Income (Loss)	1 Ordinary business income (loss) (page 1, line 22)	1	414,690.
	2 Net rental real estate income (loss) (attach Form 8825)	2	
	3a Other gross rental income (loss) 3a		
	b Expenses from other rental activities (attach stmt) 3b		
	c Other net rental income (loss). Subtract line 3b from line 3a 3c		
	4 Guaranteed payments 4		
	5 Interest income 5		
	6 Dividends: a Ordinary dividends 6a		
	b Qualified dividends 6b		
	7 Royalties 7		
	8 Net short-term capital gain (loss) (attach Schedule D (Form 1065)) 8		
9a Net long-term capital gain (loss) (attach Schedule D (Form 1065)) 9a			
b Collectibles (28%) gain (loss) 9b			
c Unrecaptured section 1250 gain (attach statement) 9c			
10 Net section 1231 gain (loss) (attach Form 4797) 10			
11 Other income (loss) (see instructions) Type ▶ 11			
Deductions	12 Section 179 deduction (attach Form 4562) 12		
	13a Contributions Contributions. (100%) 13a		9,137.
	b Investment interest expense 13b		
	c Section 59(e)(2) expenditures: (1) Type ▶ (2) Amount ▶ 13c (2)		
d Other deductions (see instructions) Type ▶ 13d			
Self-Employment	14a Net earnings (loss) from self-employment 14a		400,176.
	b Gross farming or fishing income 14b		
	c Gross nonfarm income 14c		1,496,934.
Credits	15a Low-income housing credit (section 42(j)(5)) 15a		
	b Low-income housing credit (other) 15b		
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable) 15c		
	d Other rental real estate credits (see instructions) Type ▶ 15d		
	e Other rental credits (see instructions) Type ▶ 15e		
	f Other credits (see instructions) Type ▶ 15f		
Foreign Transactions	16a Name of country or U.S. possession . . . ▶ 16a		
	b Gross income from all sources 16b		
	c Gross income sourced at partner level 16c		
	Foreign gross income sourced at partnership level		
	d Passive category ▶ e General category ▶ f Other ▶ 16f		
	Deductions allocated and apportioned at partner level		
	g Interest expense ▶ h Other ▶ 16h		
	Deductions allocated and apportioned at partnership level to foreign source income		
	i Passive category ▶ j General category ▶ k Other ▶ 16k		
	l Total foreign taxes (check one): ▶ Paid <input type="checkbox"/> Accrued <input type="checkbox"/> 16l		
m Reduction in taxes available for credit (attach statement) 16m			
n Other foreign tax information (attach statement)			
Alternative Minimum Tax (AMT) Items	17a Post-1986 depreciation adjustment 17a		0.
	b Adjusted gain or loss 17b		
	c Depletion (other than oil and gas) 17c		
	d Oil, gas, and geothermal properties — gross income 17d		
	e Oil, gas, and geothermal properties — deductions 17e		
	f Other AMT items (attach stmt) 17f		
Other Information	18a Tax-exempt interest income 18a		
	b Other tax-exempt income 18b		
	c Nondeductible expenses 18c		39,160.
	19a Distributions of cash and marketable securities 19a		390,001.
	b Distributions of other property 19b		
	20a Investment income 20a		
b Investment expenses 20b			
c Other items and amounts (attach stmt)			

Analysis of Net Income (Loss)

1 Net income (loss). Combine Schedule K, lines 1 through 11. From the result, subtract the sum of Schedule K, lines 12 through 13d, and 16i						1	405,553.
2 Analysis by partner type:	(i) Corporate	(ii) Individual (active)	(iii) Individual (passive)	(iv) Partnership	(v) Exempt Organization	(vi) Nominee/Other	
a General partners . . .							
b Limited partners . . .		220,013.		185,540.			

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1 Cash			27,549.		0.
2a Trade notes and accounts receivable					
b Less allowance for bad debts					
3 Inventories					
4 U.S. government obligations					
5 Tax-exempt securities					
6 Other current assets (attach stmt)					
7a Loans to partners (or persons related to partners)			5,000.		5,395.
b Mortgage and real estate loans					
8 Other investments (attach stmt)					
9a Buildings and other depreciable assets		28,164.		28,164.	
b Less accumulated depreciation		28,164.	0.	28,164.	0.
10a Depletable assets					
b Less accumulated depletion					
11 Land (net of any amortization)					
12a Intangible assets (amortizable only)					
b Less accumulated amortization					
13 Other assets (attach stmt)					
14 Total assets			32,549.		5,395.
Liabilities and Capital					
15 Accounts payable			41,347.		13,801.
16 Mortgages, notes, bonds payable in less than 1 year			12,000.		36,000.
17 Other current liabilities (attach stmt)					
18 All nonrecourse loans					
19a Loans from partners (or persons related to partners)					
b Mortgages, notes, bonds payable in 1 year or more					
20 Other liabilities (attach stmt)					
21 Partners' capital accounts			-20,798.		-44,406.
22 Total liabilities and capital			32,549.		5,395.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note. The partnership may be required to file Schedule M-3 (see instructions).

1 Net income (loss) per books	366,393.	6 Income recorded on books this year not included on Schedule K, lines 1 through 11 (itemize):	
2 Income included on Schedule K, lines 1, 2, 3c, 5, 6a, 7, 8, 9a, 10, and 11, not recorded on books this year (itemize):		a Tax-exempt interest . . . \$	
3 Guaranteed prmts (other than health insurance)		7 Deductions included on Schedule K, lines 1 through 13d, and 16i, not charged against book income this year (itemize):	
4 Expenses recorded on books this year not included on Schedule K, lines 1 through 13d, and 16i (itemize):		a Depreciation . . . \$	0.
a Depreciation . . . \$	0.	8 Add lines 6 and 7	0.
b Travel and entertainment . . . \$	39,160.	9 Income (loss) (Analysis of Net Income (Loss), line 1). Subtract line 8 from line 5	405,553.
5 Add lines 1 through 4	405,553.		

Schedule M-2 Analysis of Partners' Capital Accounts

1 Balance at beginning of year	-20,798.	6 Distributions: a Cash	390,001.
2 Capital contributed: a Cash		b Property	
b Property		7 Other decreases (itemize):	
3 Net income (loss) per books	366,393.	8 Add lines 6 and 7	390,001.
4 Other increases (itemize):		9 Balance at end of year. Subtract line 8 from line 5	-44,406.
5 Add lines 1 through 4	345,595.		

Form **1125-A**

(Rev October 2016)

Department of the Treasury
Internal Revenue Service**Cost of Goods Sold**

► Attach to Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B.
► Information about Form 1125-A and its instructions is at www.irs.gov/form1125a.

OMB No. 1545-0123

Name	Employer identification number
Infinity Power Partners LLC	45-3130078

1	Inventory at beginning of year	1	
2	Purchases	2	
3	Cost of labor	3	
4	Additional section 263A costs (attach schedule)	4	
5	Other costs (attach schedule) STMT	5	134,349.
6	Total. Add lines 1 through 5	6	134,349.
7	Inventory at end of year	7	
8	Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return. See instructions	8	134,349.

9 a Check all methods used for valuing closing inventory:

- (i) ☒ Cost
(ii) ☐ Lower of cost or market
(iii) ☐ Other (Specify method used and attach explanation) . . . ►

b Check if there was a written down of subnormal goods ► ☐**c** Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970) ► ☐**d** If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO **9d** **e** If property is produced or acquired for resale, do the rules of section 263A apply to the entity? See instructions ☐ Yes ☐ No**f** Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If 'Yes,' attach explanation ☐ Yes ☐ No**BAA** For Paperwork Reduction Act Notice, see instructions.

Form 1125-A (Rev 10-2016)

Schedule K-1
(Form 1065)Department of the Treasury
Internal Revenue Service

2016

For calendar year 2016, or tax

year beginning _____, 2016

ending _____,

Partner's Share of Income, Deductions,
Credits, etc.

▶ See separate instructions.

Part I Information About the Partnership**A** Partnership's employer identification number

45-3130078

B Partnership's name, address, city, state, and ZIP codeInfinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057**C** IRS Center where partnership filed return

Ogden, UT

D ☐ Check if this is a publicly traded partnership (PTP)**Part II** Information About the Partner**E** Partner's identifying number Partner Number 1
90-0747994**F** Partner's name, address, city, state, and ZIP codeRiver Ridge Energy Holdings, LLC
952 Echo Lane #330
Houston, TX 77024**G** ☒ General partner or LLC member-manager ☐ Limited partner or other LLC member**H** ☒ Domestic partner ☐ Foreign partner**I1** What type of entity is this partner? . . . Partnership**I2** If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐**J** Partner's share of profit, loss, and capital (see instructions):

	Beginning	Ending
Profit	23.72500 %	22.87500 %
Loss	23.72500 %	22.87500 %
Capital	23.72500 %	22.87500 %

K Partner's share of liabilities at year end:

Nonrecourse	\$	
Qualified nonrecourse financing	\$	8,235.
Recourse	\$	3,157.

L Partner's capital account analysis:

Beginning capital account	\$	24,156.
Capital contributed during the year	\$	
Current year increase (decrease)	\$	83,813.
Withdrawals & distributions	\$	125,623.
Ending capital account	\$	-17,654.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)**M** Did the partner contribute property with a built-in gain or loss?☐ Yes ☒ No

If 'Yes', attach statement (see instructions)

☐ Final K-1☐ Amended K-1651113
OMB No. 1545-0123**Part III** Partner's Share of Current Year Income,
Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	94,861.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	8,957.
12	Section 179 deduction	A	125,623.
13	Other deductions		
G * STMT	2,091.	20	Other information
14	Self-employment earnings (loss)		
A	94,861.		
C	342,423.		

*See attached statement for additional information.

FOR
IRS
USE
ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

	Code	Report on
1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.		
Passive loss		See the Partner's Instructions
Passive income		
Nonpassive loss		
Nonpassive income		
2 Net rental real estate income (loss)	See the Partner's Instructions	
3 Other net rental income (loss)	See the Partner's Instructions	
Net income	Schedule E, line 28, column (g)	Form 1116, Part I
Net loss	See the Partner's Instructions	
4 Guaranteed payments	Schedule E, line 28, column (j)	
5 Interest income	Form 1040, line 8a	Form 1116, Part I
6 a Ordinary dividends	Form 1040, line 9a	
6 b Qualified dividends	Form 1040, line 9b	
7 Royalties	Schedule E, line 4	
8 Net short-term capital gain (loss)	Schedule D, line 5	Form 1116, Part I
9 a Net long-term capital gain (loss)	Schedule D, line 12	
9 b Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)	
9 c Unrecaptured section 1250 gain	See the Partner's Instructions	
10 Net section 1231 gain (loss)	See the Partner's Instructions	
11 Other income (loss)		
Code		
A Other portfolio income (loss)	See the Partner's Instructions	Form 1116, Part I
B Involuntary conversions	See the Partner's Instructions	
C Sec. 1256 contracts & straddles	Form 6781, line 1	
D Mining exploration costs recapture	See Pub. 535	
E Cancellation of debt	Form 1040, line 21 or Form 982	
F Other income (loss)	See the Partner's Instructions	
12 Section 179 deduction	See the Partner's Instructions	
13 Other deductions		
A Cash contributions (50%)	See the Partner's Instructions	See the Partner's Instructions and the Instructions for Form 6251
B Cash contributions (30%)		
C Noncash contributions (50%)		
D Noncash contributions (30%)		
E Capital gain property to a 50% organization (30%)		
F Capital gain property (20%)		
G Contributions (100%)		
H Investment interest expense	Form 4952, line 1	
I Deductions — royalty income	Schedule E, line 19	
J Section 59(e)(2) expenditures	See the Partner's Instructions	
K Deductions — portfolio (2% floor)	Schedule A, line 23	
L Deductions — portfolio (other)	Schedule A, line 28	
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29	
N Educational assistance benefits	See the Partner's Instructions	
O Dependent care benefits	Form 2441, line 12	
P Preproductive period expenses	See the Partner's Instructions	
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions	
R Pensions and IRAs	See the Partner's Instructions	
S Reforestation expense deduction	See the Partner's Instructions	
T Domestic production activities information	See Form 8903 Instructions	
U Qualified production activities income	Form 8903, line 7b	
V Employer's Form W-2 wages	Form 8903, line 17	
W Other deductions	See the Partner's Instructions	
14 Self-employment earnings (loss)		
Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.		
A Net earnings (loss) from self-employment	Schedule SE, Section A or B	
B Gross farming or fishing income	See the Partner's Instructions	
C Gross non-farm income	See the Partner's Instructions	
15 Credits		
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions	See the Partner's Instructions
B Low-income housing credit (other) from pre-2008 buildings		
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		
D Low-income housing credit (other) from post-2007 buildings		
E Qualified rehabilitation expenditures (rental real estate)		
F Other rental real estate credits		
G Other rental credits		
H Undistributed capital gains credit	Form 1040, line 73; check box a	
I Biofuel producer credit	See the Partner's Instructions	
J Work opportunity credit		
K Disabled access credit		
L Empowerment zone employment credit		
M Credit for increasing research activities		
N Credit for employer social security and Medicare taxes		
O Backup withholding		
P Other credits		
16 Foreign transactions		
A Name of country or U.S. possession		Form 1116, Part I
B Gross income from all sources		
C Gross income sourced at partner level		
Foreign gross income sourced at partnership level		
D Passive category		Form 1116, Part I
E General category		
F Other		
Deductions allocated and apportioned at partner level		
G Interest expense	Form 1116, Part I	
H Other	Form 1116, Part I	
Deductions allocated and apportioned at partnership level to foreign source income		
I Passive category		Form 1116, Part I
J General category		
K Other		
Other information		
L Total foreign taxes paid	Form 1116, Part II	
M Total foreign taxes accrued	Form 1116, Part II	
N Reduction in taxes available for credit	Form 1116, line 12	
O Foreign trading gross receipts	Form 8873	
P Extraterritorial income exclusion	Form 8873	
Q Other foreign transactions	See the Partner's Instructions	
17 Alternative minimum tax (AMT) items		
A Post-1986 depreciation adjustment		See the Partner's Instructions and the Instructions for Form 6251
B Adjusted gain or loss		
C Depletion (other than oil & gas)		
D Oil, gas, & geothermal — gross income		
E Oil, gas, & geothermal — deductions		
F Other AMT items		
18 Tax-exempt income and nondeductible expenses		
A Tax-exempt interest income	Form 1040, line 8b	
B Other tax-exempt income	See the Partner's Instructions	
C Nondeductible expenses	See the Partner's Instructions	
19 Distributions		
A Cash and marketable securities	See the Partner's Instructions	
B Distribution subject to section 737		
C Other property		
20 Other information		
A Investment income	Form 4952, line 4a	
B Investment expenses	Form 4952, line 5	
C Fuel tax credit information	Form 4136	
D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions	
E Basis of energy property	See the Partner's Instructions	
F Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8	
G Recapture of low-income housing credit (other)	Form 8611, line 8	
H Recapture of investment credit	See Form 4255	
I Recapture of other credits	See the Partner's Instructions	
J Look-back interest — completed long-term contracts	See Form 8697	
K Look-back interest — income forecast method	See Form 8866	
L Dispositions of property with section 179 deductions		See the Partner's Instructions
M Recapture of section 179 deduction		
N Interest expense for corporate partners		
O Section 453(j)(3) information		
P Section 453A(c) information		
Q Section 1260(b) information		
R Interest allocable to production expenditures		
S CCF nonqualified withdrawals		
T Depletion information — oil and gas		
U Reserved		
V Unrelated business taxable income		
W Precontribution gain (loss)		
X Section 108(i) information		
Y Net investment income		
Z Other information		

Schedule K-1 (River Ridge Energy Holdings, LLC), Supplemental Information

Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	94,861.
Charitable contributions	-2,091.
Nondeductible expenses	-8,957.
Total	83,813.

Schedule K-1
(Form 1065)

Department of the Treasury
Internal Revenue Service

2016

For calendar year 2016, or tax

year beginning _____, 2016
ending _____,

Partner's Share of Income, Deductions, Credits, etc.

► See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number

45-3130078

B Partnership's name, address, city, state, and ZIP code

Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057

C IRS Center where partnership filed return

Ogden, UT

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number Partner Number 2
27-3941010

F Partner's name, address, city, state, and ZIP code

Williamsburg Technology, Ltd
7 Riverway #2107
Houston, TX 77056

G ☒ General partner or LLC member-manager ☐ Limited partner or other LLC member

H ☒ Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? Partnership

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital (see instructions):

	Beginning	Ending
Profit	23.72500 %	22.87500 %
Loss	23.72500 %	22.87500 %
Capital	23.72500 %	22.87500 %

K Partner's share of liabilities at year end:

Nonrecourse	\$	
Qualified nonrecourse financing	\$	8,235.
Recourse	\$	3,157.

L Partner's capital account analysis:

Beginning capital account	\$	24,187.
Capital contributed during the year	\$	
Current year increase (decrease)	\$	83,812.
Withdrawals & distributions	\$	125,623.
Ending capital account	\$	-17,624.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?

☐ Yes ☒ No

If 'Yes', attach statement (see instructions)

☐ Final K-1

☐ Amended K-1

651113

OMB No. 1545-0123

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	94,860.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	8,958.
12	Section 179 deduction	19	Distributions
		A	125,623.
13	Other deductions	20	Other information
G * STMT	2,090.		
14	Self-employment earnings (loss)		
A	94,860.		
C	342,424.		

*See attached statement for additional information.

FOR IRS USE ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

		Code	Report on
1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.			
Passive loss	See the Partner's Instructions	L Empowerment zone employment credit	See the Partner's Instructions
Passive income	Schedule E, line 28, column (g)	M Credit for increasing research activities	
Nonpassive loss	Schedule E, line 28, column (h)	N Credit for employer social security and Medicare taxes	
Nonpassive income	Schedule E, line 28, column (j)	O Backup withholding	
		P Other credits	
2 Net rental real estate income (loss)	See the Partner's Instructions	16 Foreign transactions	
3 Other net rental income (loss)		A Name of country or U.S. possession	Form 1116, Part I
Net income	Schedule E, line 28, column (g)	B Gross income from all sources	
Net loss	See the Partner's Instructions	C Gross income sourced at partner level	
4 Guaranteed payments	Schedule E, line 28, column (j)	Foreign gross income sourced at partnership level	
5 Interest income	Form 1040, line 8a	D Passive category	Form 1116, Part I
6a Ordinary dividends	Form 1040, line 9a	E General category	
6b Qualified dividends	Form 1040, line 9b	F Other	
7 Royalties	Schedule E, line 4	Deductions allocated and apportioned at partner level	
8 Net short-term capital gain (loss)	Schedule D, line 5	G Interest expense	Form 1116, Part I
9a Net long-term capital gain (loss)	Schedule D, line 12	H Other	Form 1116, Part I
9b Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)	Deductions allocated and apportioned at partnership level to foreign source income	
9c Unrecaptured section 1250 gain	See the Partner's Instructions	I Passive category	Form 1116, Part I
10 Net section 1231 gain (loss)	See the Partner's Instructions	J General category	
11 Other income (loss)		K Other	
Code		Other information	
A Other portfolio income (loss)	See the Partner's Instructions	L Total foreign taxes paid	Form 1116, Part II
B Involuntary conversions	See the Partner's Instructions	M Total foreign taxes accrued	Form 1116, Part II
C Sec. 1256 contracts & straddles	Form 6781, line 1	N Reduction in taxes available for credit	Form 1116, line 12
D Mining exploration costs recapture	See Pub. 535	O Foreign trading gross receipts	Form 8873
E Cancellation of debt	Form 1040, line 21 or Form 982	P Extraterritorial income exclusion	Form 8873
F Other income (loss)	See the Partner's Instructions	Q Other foreign transactions	See the Partner's Instructions
12 Section 179 deduction	See the Partner's Instructions	17 Alternative minimum tax (AMT) items	
13 Other deductions		A Post-1996 depreciation adjustment	See the Partner's Instructions and the instructions for Form 6251
A Cash contributions (50%)	See the Partner's Instructions	B Adjusted gain or loss	
B Cash contributions (30%)		C Depletion (other than oil & gas)	
C Noncash contributions (50%)		D Oil, gas, & geothermal — gross income	
D Noncash contributions (30%)		E Oil, gas, & geothermal — deductions	
E Capital gain property to a 50% organization (30%)		F Other AMT items	
F Capital gain property (20%)			18 Tax-exempt income and nondeductible expenses
G Contributions (100%)		A Tax-exempt interest income	Form 1040, line 8b
H Investment interest expense	Form 4952, line 1	B Other tax-exempt income	See the Partner's Instructions
I Deductions — royalty income	Schedule E, line 19	C Nondeductible expenses	See the Partner's Instructions
J Section 59(e)(2) expenditures	See the Partner's Instructions	19 Distributions	
K Deductions — portfolio (2% floor)	Schedule A, line 23	A Cash and marketable securities	See the Partner's Instructions
L Deductions — portfolio (other)	Schedule A, line 28	B Distribution subject to section 737	
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29	C Other property	
N Educational assistance benefits	See the Partner's Instructions	20 Other information	
O Dependent care benefits	Form 2441, line 12	A Investment income	Form 4952, line 4a
P Preproductive period expenses	See the Partner's Instructions	B Investment expenses	Form 4952, line 5
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions	C Fuel tax credit information	Form 4136
R Pensions and IRAs	See the Partner's Instructions	D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
S Reforestation expense deduction	See the Partner's Instructions	E Basis of energy property	See the Partner's Instructions
T Domestic production activities information	See Form 8903 Instructions	F Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
U Qualified production activities income	Form 8903, line 7b	G Recapture of low-income housing credit (other)	Form 8611, line 8
V Employer's Form W-2 wages	Form 8903, line 17	H Recapture of investment credit	See Form 4255
W Other deductions	See the Partner's Instructions	I Recapture of other credits	See the Partner's Instructions
14 Self-employment earnings (loss)		J Look-back interest — completed long-term contracts	See Form 8697
Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.		K Look-back interest — Income forecast method	See Form 8666
A Net earnings (loss) from self-employment	Schedule SE, Section A or B	L Dispositions of property with section 179 deductions	See the Partner's Instructions
B Gross farming or fishing income	See the Partner's Instructions	M Recapture of section 179 deduction	
C Gross non-farm income	See the Partner's Instructions	N Interest expense for corporate partners	
15 Credits		O Section 453(l)(3) information	
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions	P Section 453A(c) information	
B Low-income housing credit (other) from pre-2008 buildings		Q Section 1260(b) information	
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		R Interest allocable to production expenditures	
D Low-income housing credit (other) from post-2007 buildings		S CCF nonqualified withdrawals	
E Qualified rehabilitation expenditures (rental real estate)		T Depletion information — oil and gas	
F Other rental real estate credits	Form 1040, line 73; check box a	U Reserved	
G Other rental credits		V Unrelated business taxable income	
H Undistributed capital gains credit		W Precontribution gain (loss)	
I Biofuel producer credit		X Section 108(i) information	
J Work opportunity credit		Y Net investment income	
K Disabled access credit	See the Partner's Instructions	Z Other information	

Schedule K-1 (Williamsburg Technology, Ltd), Supplemental Information
Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	94,860.
Charitable contributions	-2,090.
Nondeductible expenses	-8,958.
Total	83,812.

Schedule K-1
(Form 1065)

Department of the Treasury
Internal Revenue Service

2016

For calendar year 2016, or tax

year beginning _____, 2016
ending _____,

☐ Final K-1

☐ Amended K-1

651113

OMB No. 1545-0123

Partner's Share of Income, Deductions, Credits, etc.

► See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number

45-3130078

B Partnership's name, address, city, state, and ZIP code

Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057

C IRS Center where partnership filed return

Ogden, UT

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number Partner Number 3

466-71-3118

F Partner's name, address, city, state, and ZIP code

Peter Selber
2724 Kipling #708
Houston, TX 77098

G ☒ General partner or LLC member-manager ☐ Limited partner or other LLC member

H ☒ Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? Individual

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital (see instructions):

	Beginning	Ending
Profit	23.72500 %	22.87500 %
Loss	23.72500 %	22.87500 %
Capital	23.72500 %	22.87500 %

K Partner's share of liabilities at year end:

Nonrecourse	\$	
Qualified nonrecourse financing	\$	8,235.
Recourse	\$	3,157.

L Partner's capital account analysis:

Beginning capital account	\$	-35,344.
Capital contributed during the year	\$	
Current year increase (decrease)	\$	83,812.
Withdrawals & distributions	\$	66,190.
Ending capital account	\$	-17,722.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?

☐ Yes ☒ No

If 'Yes', attach statement (see instructions)

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	94,860.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	8,958.
12	Section 179 deduction	A	66,190.
13	Other deductions		
G * STMT	2,090.	20	Other information
14	Self-employment earnings (loss)		
A	94,860.		
C	342,424.		

*See attached statement for additional information.

FOR IRS USE ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

	Code	Report on
1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.		
Passive loss		See the Partner's Instructions
Passive income		
Nonpassive loss		
Nonpassive income		
2 Net rental real estate income (loss)	See the Partner's Instructions	
3 Other net rental income (loss)	See the Partner's Instructions	
Net income	Schedule E, line 28, column (g)	Form 1116, Part I
Net loss	See the Partner's Instructions	
4 Guaranteed payments	Schedule E, line 28, column (j)	
5 Interest income	Form 1040, line 8a	
6a Ordinary dividends	Form 1040, line 9a	Form 1116, Part I
6b Qualified dividends	Form 1040, line 9b	
7 Royalties	Schedule E, line 4	
8 Net short-term capital gain (loss)	Schedule D, line 5	
9a Net long-term capital gain (loss)	Schedule D, line 12	Form 1116, Part I
9b Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)	
9c Unrecaptured section 1250 gain	See the Partner's Instructions	
10 Net section 1231 gain (loss)	See the Partner's Instructions	
11 Other income (loss)		
Code		
A Other portfolio income (loss)	See the Partner's Instructions	Form 1116, Part I
B Involuntary conversions	See the Partner's Instructions	
C Sec. 1256 contracts & straddles	Form 6781, line 1	
D Mining exploration costs recapture	See Pub. 535	
E Cancellation of debt	Form 1040, line 21 or Form 982	Form 1116, Part I
F Other income (loss)	See the Partner's Instructions	
12 Section 179 deduction	See the Partner's Instructions	
13 Other deductions		
A Cash contributions (50%)	See the Partner's Instructions	Form 1116, Part II
B Cash contributions (30%)		
C Noncash contributions (50%)		
D Noncash contributions (30%)		
E Capital gain property to a 50% organization (30%)	See the Partner's Instructions	Form 1116, Part II
F Capital gain property (20%)		
G Contributions (100%)		
H Investment interest expense		
I Deductions — royalty income	Form 4952, line 1	Form 1116, line 12
J Section 59(e)(2) expenditures	Schedule E, line 19	
K Deductions — portfolio (2% floor)	See the Partner's Instructions	
L Deductions — portfolio (other)	Schedule A, line 23	
M Amounts paid for medical insurance	Schedule A, line 28	Form 8873
N Educational assistance benefits	Schedule A, line 1 or Form 1040, line 29	
O Dependent care benefits	See the Partner's Instructions	
P Preproductive period expenses	Form 2441, line 12	
Q Commercial revitalization deduction from rental real estate activities	See the Partner's Instructions	Form 8873
R Pensions and IRAs	See the Partner's Instructions	
S Reforestation expense deduction	See the Partner's Instructions	
T Domestic production activities information	See Form 8903 Instructions	
U Qualified production activities income	Form 8903, line 7b	See the Partner's Instructions
V Employer's Form W-2 wages	Form 8903, line 17	
W Other deductions	See the Partner's Instructions	
14 Self-employment earnings (loss)		
Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.		
A Net earnings (loss) from self-employment	Schedule SE, Section A or B	See the Partner's Instructions
B Gross farming or fishing income	See the Partner's Instructions	
C Gross non-farm income	See the Partner's Instructions	
15 Credits		
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions	Form 1040, line 73; check box a
B Low-income housing credit (other) from pre-2008 buildings		
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		
D Low-income housing credit (other) from post-2007 buildings		
E Qualified rehabilitation expenditures (rental real estate)	See the Partner's Instructions	See the Partner's Instructions
F Other rental real estate credits		
G Other rental credits		
H Undistributed capital gains credit		
I Biofuel producer credit	See the Partner's Instructions	See the Partner's Instructions
J Work opportunity credit		
K Disabled access credit		
L Dispositions of property with section 179 deductions		
M Recapture of section 179 deduction	See the Partner's Instructions	See the Partner's Instructions
N Interest expense for corporate partners		
O Section 453(l)(3) information		
P Section 453A(c) information		
Q Section 1260(b) information	See the Partner's Instructions	See the Partner's Instructions
R Interest allocable to production expenditures		
S CCF nonqualified withdrawals		
T Depletion information — oil and gas		
U Reserved	See the Partner's Instructions	See the Partner's Instructions
V Unrelated business taxable income		
W Precontribution gain (loss)		
X Section 108(f) information		
Y Net investment income	See the Partner's Instructions	See the Partner's Instructions
Z Other information		

Schedule K-1 (Peter Selber), Supplemental Information

Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	94,860.
Charitable contributions	-2,090.
Nondeductible expenses	-8,958.
Total	83,812.

Schedule K-1
(Form 1065)Department of the Treasury
Internal Revenue ServiceFor calendar year 2016, or tax
year beginning 2016
ending

2016

Partner's Share of Income, Deductions,
Credits, etc. ▶ See separate instructions.

Part I Information About the Partnership

- A** Partnership's employer identification number
45-3130078
- B** Partnership's name, address, city, state, and ZIP code
Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
- C** IRS Center where partnership filed return
Ogden, UT

- D** ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

- E** Partner's identifying number Partner Number 4
632-20-7108
- F** Partner's name, address, city, state, and ZIP code
Nicholas Altman
1900 Stoney Brook
Houston, TX 77063
- G** ☒ General partner or LLC member-manager ☐ Limited partner or other LLC member
- H** ☒ Domestic partner ☐ Foreign partner
- I1** What type of entity is this partner? Individual
- I2** If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐
- J** Partner's share of profit, loss, and capital (see instructions):
- | | Beginning | Ending |
|---------|------------|------------|
| Profit | 23.72500 % | 22.87500 % |
| Loss | 23.72500 % | 22.87500 % |
| Capital | 23.72500 % | 22.87500 % |
- K** Partner's share of liabilities at year end:
- | | | |
|---------------------------------|----|--------|
| Nonrecourse | \$ | |
| Qualified nonrecourse financing | \$ | 8,235. |
| Recourse | \$ | 3,157. |
- L** Partner's capital account analysis:
- | | | |
|-------------------------------------|----|----------|
| Beginning capital account | \$ | -35,344. |
| Capital contributed during the year | \$ | |
| Current year increase (decrease) | \$ | 83,812. |
| Withdrawals & distributions | \$ | 66,190. |
| Ending capital account | \$ | -17,722. |
- ☒ Tax basis ☐ GAAP ☐ Section 704(b) book
- ☐ Other (explain)
- M** Did the partner contribute property with a built-in gain or loss?
☐ Yes ☒ No
If 'Yes', attach statement (see instructions)

☐ Final K-1☐ Amended K-1651113
OMB No. 1545-0123Part III Partner's Share of Current Year Income,
Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	94,860.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6a	Ordinary dividends		
6b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9b	Collectibles (28%) gain (loss)		
9c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	8,958.
12	Section 179 deduction	A	66,190.
13	Other deductions		
G * STMT	2,090.	20	Other information
14	Self-employment earnings (loss)		
A	94,860.		
C	342,424.		

*See attached statement for additional information.

FOR
IRS
USE
ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

	Code	Report on
1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.		
Passive loss		
Passive income		
Nonpassive loss		
Nonpassive income		
2 Net rental real estate income (loss)		
3 Other net rental income (loss)		
Net income		
Net loss		
4 Guaranteed payments		
5 Interest income		
6a Ordinary dividends		
6b Qualified dividends		
7 Royalties		
8 Net short-term capital gain (loss)		
9a Net long-term capital gain (loss)		
9b Collectibles (28%) gain (loss)		
9c Unrecaptured section 1250 gain		
10 Net section 1231 gain (loss)		
11 Other income (loss)		
Code		
A Other portfolio income (loss)		
B Involuntary conversions		
C Sec. 1256 contracts & straddles		
D Mining exploration costs recapture		
E Cancellation of debt		
F Other income (loss)		
12 Section 179 deduction		
13 Other deductions		
A Cash contributions (50%)		
B Cash contributions (30%)		
C Noncash contributions (50%)		
D Noncash contributions (30%)		
E Capital gain property to a 50% organization (30%)		
F Capital gain property (20%)		
G Contributions (100%)		
H Investment interest expense		
I Deductions — royalty income		
J Section 59(e)(2) expenditures		
K Deductions — portfolio (2% floor)		
L Deductions — portfolio (other)		
M Amounts paid for medical insurance		
N Educational assistance benefits		
O Dependent care benefits		
P Preproductive period expenses		
Q Commercial revitalization deduction from rental real estate activities		
R Pensions and IRAs		
S Reforestation expense deduction		
T Domestic production activities information		
U Qualified production activities income		
V Employer's Form W-2 wages		
W Other deductions		
14 Self-employment earnings (loss)		
Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.		
A Net earnings (loss) from self-employment		
B Gross farming or fishing income		
C Gross non-farm income		
15 Credits		
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings		
B Low-income housing credit (other) from pre-2008 buildings		
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		
D Low-income housing credit (other) from post-2007 buildings		
E Qualified rehabilitation expenditures (rental real estate)		
F Other rental real estate credits		
G Other rental credits		
H Undistributed capital gains credit		
I Biofuel producer credit		
J Work opportunity credit		
K Disabled access credit		
Code		
L Empowerment zone employment credit		
M Credit for increasing research activities		
N Credit for employer social security and Medicare taxes		
O Backup withholding		
P Other credits		
16 Foreign transactions		
A Name of country or U.S. possession		
B Gross income from all sources		
C Gross income sourced at partner level		
<i>Foreign gross income sourced at partnership level</i>		
D Passive category		
E General category		
F Other		
<i>Deductions allocated and apportioned at partner level</i>		
G Interest expense		
H Other		
<i>Deductions allocated and apportioned at partnership level to foreign source income</i>		
I Passive category		
J General category		
K Other		
<i>Other information</i>		
L Total foreign taxes paid		
M Total foreign taxes accrued		
N Reduction in taxes available for credit		
O Foreign trading gross receipts		
P Extraterritorial income exclusion		
Q Other foreign transactions		
17 Alternative minimum tax (AMT) items		
A Post-1986 depreciation adjustment		
B Adjusted gain or loss		
C Depletion (other than oil & gas)		
D Oil, gas, & geothermal — gross income		
E Oil, gas, & geothermal — deductions		
F Other AMT items		
18 Tax-exempt income and nondeductible expenses		
A Tax-exempt interest income		
B Other tax-exempt income		
C Nondeductible expenses		
19 Distributions		
A Cash and marketable securities		
B Distribution subject to section 737		
C Other property		
20 Other information		
A Investment income		
B Investment expenses		
C Fuel tax credit information		
D Qualified rehabilitation expenditures (other than rental real estate)		
E Basis of energy property		
F Recapture of low-income housing credit (section 42(j)(5))		
G Recapture of low-income housing credit (other)		
H Recapture of investment credit		
I Recapture of other credits		
J Look-back interest — completed long-term contracts		
K Look-back interest — income forecast method		
L Dispositions of property with section 179 deductions		
M Recapture of section 179 deduction		
N Interest expense for corporate partners		
O Section 453(l)(3) information		
P Section 453A(c) information		
Q Section 1260(b) information		
R Interest allocable to production expenditures		
S CCF nonqualified withdrawals		
T Depletion information — oil and gas		
U Reserved		
V Unrelated business taxable income		
W Precontribution gain (loss)		
X Section 108(i) information		
Y Net investment income		
Z Other information		

Schedule K-1 (Nicholas Altman), Supplemental Information

Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	94,860.
Charitable contributions	-2,090.
Nondeductible expenses	-8,958.
Total	83,812.

Schedule K-1
(Form 1065)

Department of the Treasury
Internal Revenue Service

2016

For calendar year 2016, or tax

year beginning _____, 2016
ending _____.

Partner's Share of Income, Deductions, Credits, etc.

► See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number
45-3130078

B Partnership's name, address, city, state, and ZIP code
Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057

C IRS Center where partnership filed return
Ogden, UT

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number Partner Number 5
460-74-7342

F Partner's name, address, city, state, and ZIP code
Ron Fort
3908 Southwestern St
Houston, TX 77005

G ☒ General partner or LLC member-manager ☐ Limited partner or other LLC member

H ☒ Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? Individual

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital (see instructions):

	Beginning	Ending
Profit	3.00000 %	5.00000 %
Loss	3.00000 %	5.00000 %
Capital	3.00000 %	5.00000 %

K Partner's share of liabilities at year end:

Nonrecourse	\$	
Qualified nonrecourse financing	\$	1,800.
Recourse	\$	690.

L Partner's capital account analysis:

Beginning capital account	\$	-537.
Capital contributed during the year	\$	
Current year increase (decrease)	\$	18,320.
Withdrawals & distributions	\$	3,750.
Ending capital account	\$	14,033.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?

☐ Yes ☒ No

If 'Yes', attach statement (see instructions)

☐ Final K-1

☐ Amended K-1

651113
OMB No. 1545-0123

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	20,735.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	1,958.
12	Section 179 deduction	19	Distributions
		A	3,750.
13	Other deductions	20	Other information
G * STMT	457.		
14	Self-employment earnings (loss)		
A	20,735.		
C	74,847.		

*See attached statement for additional information.

FOR USE ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.

Passive loss
Passive income
Nonpassive loss
Nonpassive income

Report on

See the Partner's Instructions
Schedule E, line 28, column (g)
Schedule E, line 28, column (h)
Schedule E, line 28, column (j)
See the Partner's Instructions

2 Net rental real estate income (loss)

3 Other net rental income (loss)

Net income
Net loss

Schedule E, line 28, column (g)
See the Partner's Instructions

4 Guaranteed payments

Schedule E, line 28, column (j)

5 Interest income

Form 1040, line 8a

6a Ordinary dividends

Form 1040, line 9a

6b Qualified dividends

Form 1040, line 9b

7 Royalties

Schedule E, line 4

8 Net short-term capital gain (loss)

Schedule D, line 5

9a Net long-term capital gain (loss)

Schedule D, line 12

9b Collectibles (28%) gain (loss)

28% Rate Gain Worksheet, line 4 (Schedule D Instructions)

9c Unrecaptured section 1250 gain

See the Partner's Instructions

10 Net section 1231 gain (loss)

See the Partner's Instructions

11 Other income (loss)

Code

A Other portfolio income (loss)

See the Partner's Instructions

B Involuntary conversions

See the Partner's Instructions

C Sec. 1256 contracts & straddles

Form 6781, line 1

D Mining exploration costs recapture

See Pub. 535

E Cancellation of debt

Form 1040, line 21 or Form 962

F Other income (loss)

See the Partner's Instructions

12 Section 179 deduction

See the Partner's Instructions

13 Other deductions

A Cash contributions (50%)

B Cash contributions (30%)

C Noncash contributions (50%)

D Noncash contributions (30%)

E Capital gain property to a 50% organization (30%)

F Capital gain property (20%)

G Contributions (100%)

H Investment interest expense

Form 4952, line 1

I Deductions — royalty income

Schedule E, line 19

J Section 59(e)(2) expenditures

See the Partner's Instructions

K Deductions — portfolio (2% floor)

Schedule A, line 23

L Deductions — portfolio (other)

Schedule A, line 28

M Amounts paid for medical insurance

Schedule A, line 1 or Form 1040, line 29

N Educational assistance benefits

See the Partner's Instructions

O Dependent care benefits

Form 2441, line 12

P Preproductive period expenses

See the Partner's Instructions

Q Commercial revitalization deduction from rental real estate activities

See Form 8582 Instructions

R Pensions and IRAs

See the Partner's Instructions

S Reforestation expense deduction

See the Partner's Instructions

T Domestic production activities information

See Form 8903 Instructions

U Qualified production activities income

Form 8903, line 7b

V Employer's Form W-2 wages

Form 8903, line 17

W Other deductions

See the Partner's instructions

14 Self-employment earnings (loss)

Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.

A Net earnings (loss) from self-employment

Schedule SE, Section A or B

B Gross farming or fishing income

See the Partner's Instructions

C Gross non-farm income

See the Partner's Instructions

15 Credits

A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings

B Low-income housing credit (other) from pre-2008 buildings

C Low-income housing credit (section 42(j)(5)) from post-2007 buildings

D Low-income housing credit (other) from post-2007 buildings

E Qualified rehabilitation expenditures (rental real estate)

F Other rental real estate credits

G Other rental credits

H Undistributed capital gains credit

I Biofuel producer credit

J Work opportunity credit

K Disabled access credit

See the Partner's Instructions

Form 1040, line 73; check box a

See the Partner's instructions

Code

L Empowerment zone employment credit

M Credit for increasing research activities

N Credit for employer social security and Medicare taxes

O Backup withholding

P Other credits

Report on

See the Partner's Instructions

16 Foreign transactions

A Name of country or U.S. possession

B Gross income from all sources

C Gross income sourced at partner level

Foreign gross income sourced at partnership level

D Passive category

E General category

F Other

Form 1116, Part I

Form 1116, Part I

Deductions allocated and apportioned at partner level

G Interest expense

Form 1116, Part I

H Other

Form 1116, Part I

Deductions allocated and apportioned at partnership level to foreign source income

I Passive category

J General category

K Other

Form 1116, Part I

Other information

L Total foreign taxes paid

Form 1116, Part II

M Total foreign taxes accrued

Form 1116, Part II

N Reduction in taxes available for credit

Form 1116, line 12

O Foreign trading gross receipts

Form 8873

P Extraterritorial income exclusion

Form 8873

Q Other foreign transactions

See the Partner's Instructions

17 Alternative minimum tax (AMT) items

A Post-1986 depreciation adjustment

B Adjusted gain or loss

C Depletion (other than oil & gas)

D Oil, gas, & geothermal — gross income

E Oil, gas, & geothermal — deductions

F Other AMT items

See the Partner's Instructions and the Instructions for Form 6251

18 Tax-exempt income and nondeductible expenses

A Tax-exempt interest income

Form 1040, line 8b

B Other tax-exempt income

See the Partner's Instructions

C Nondeductible expenses

See the Partner's Instructions

19 Distributions

A Cash and marketable securities

B Distribution subject to section 737

C Other property

See the Partner's Instructions

20 Other information

A Investment income

Form 4952, line 4a

B Investment expenses

Form 4952, line 5

C Fuel tax credit information

Form 4136

D Qualified rehabilitation expenditures (other than rental real estate)

See the Partner's Instructions

E Basis of energy property

See the Partner's Instructions

F Recapture of low-income housing credit (section 42(j)(5))

Form 8611, line 8

G Recapture of low-income housing credit (other)

Form 8611, line 8

H Recapture of investment credit

See Form 4255

I Recapture of other credits

See the Partner's Instructions

J Look-back interest — completed long-term contracts

See Form 8697

K Look-back interest — income forecast method

See Form 8666

L Dispositions of property with section 179 deductions

M Recapture of section 179 deduction

N Interest expense for corporate partners

O Section 453(i)(3) information

P Section 453A(c) information

Q Section 1260(b) information

R Interest allocable to production expenditures

S CCF nonqualified withdrawals

T Depletion information — oil and gas

U Reserved

V Unrelated business taxable income

W Precontribution gain (loss)

X Section 108(i) information

Y Net investment income

Z Other information

See the Partner's Instructions

Schedule K-1 (Ron Fort), Supplemental Information

Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	20,735.
Charitable contributions	-457.
Nondeductible expenses	-1,958.
Total	18,320.

Schedule K-1
(Form 1065)Department of the Treasury
Internal Revenue Service

2016

For calendar year 2016, or tax

year beginning _____, 2016
ending _____, 2016Partner's Share of Income, Deductions,
Credits, etc. ▶ See separate instructions.**Part I** Information About the Partnership**A** Partnership's employer identification number
45-3130078**B** Partnership's name, address, city, state, and ZIP code
Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057**C** IRS Center where partnership filed return
Ogden, UT**D** ☐ Check if this is a publicly traded partnership (PTP)**Part II** Information About the Partner**E** Partner's identifying number Partner Number 6
456-63-5646**F** Partner's name, address, city, state, and ZIP code
Charles Nguyen-Phuoc
11511 Carson Field Lane
Cypress, TX 77433**G** ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member**H** ☒ Domestic partner ☐ Foreign partner**I1** What type of entity is this partner? Individual**I2** If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐**J** Partner's share of profit, loss, and capital (see instructions):

	Beginning	Ending
Profit	0.60000 %	1.00000 %
Loss	0.60000 %	1.00000 %
Capital	0.60000 %	1.00000 %

K Partner's share of liabilities at year end:

Nonrecourse	\$	
Qualified nonrecourse financing	\$	360.
Recourse	\$	138.

L Partner's capital account analysis:

Beginning capital account	\$	596.
Capital contributed during the year	\$	
Current year increase (decrease)	\$	3,664.
Withdrawals & distributions	\$	750.
Ending capital account	\$	3,510.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)**M** Did the partner contribute property with a built-in gain or loss?☐ Yes ☒ No

If 'Yes', attach statement (see instructions)

☐ Final K-1☐ Amended K-1651113
OMB No. 1545-0123**Part III** Partner's Share of Current Year Income,
Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	4,147.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6a	Ordinary dividends		
6b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9b	Collectibles (28%) gain (loss)		
9c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	392.
12	Section 179 deduction	19	Distributions
		A	750.
13	Other deductions		
G * STMT	91.	20	Other information
14	Self-employment earnings (loss)		

*See attached statement for additional information.

FOR
IRS
USE
ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

- 1 Ordinary business income (loss).** Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.

Passive loss See the Partner's Instructions
 Passive income Schedule E, line 28, column (g)
 Nonpassive loss Schedule E, line 28, column (h)
 Nonpassive income Schedule E, line 28, column (j)

2 Net rental real estate income (loss)

3 Other net rental income (loss)

Net income Schedule E, line 28, column (g)
 Net loss See the Partner's Instructions

4 Guaranteed payments

Schedule E, line 28, column (j)

5 Interest income

Form 1040, line 8a

6a Ordinary dividends

Form 1040, line 9a

6b Qualified dividends

Form 1040, line 9b

7 Royalties

Schedule E, line 4

8 Net short-term capital gain (loss)

Schedule D, line 5

9a Net long-term capital gain (loss)

Schedule D, line 12

9b Collectibles (28%) gain (loss)

28% Rate Gain Worksheet, line 4 (Schedule D Instructions)

See the Partner's Instructions

See the Partner's Instructions

See the Partner's Instructions

See the Partner's Instructions

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See the Partner's Instructions

Code

L Empowerment zone employment credit
M Credit for increasing research activities
N Credit for employer social security and Medicare taxes
O Backup withholding
P Other credits

Report on

See the Partner's Instructions

16 Foreign transactions

A Name of country or U.S. possession
B Gross income from all sources
C Gross income sourced at partner level
Foreign gross income sourced at partnership level
D Passive category
E General category
F Other

Form 1116, Part I

Form 1116, Part I

Deductions allocated and apportioned at partner level

G Interest expense Form 1116, Part I
H Other Form 1116, Part I

Deductions allocated and apportioned at partnership level to foreign source income

I Passive category
J General category
K Other

Form 1116, Part I

Other information

L Total foreign taxes paid
M Total foreign taxes accrued
N Reduction in taxes available for credit
O Foreign trading gross receipts
P Extraterritorial income exclusion
Q Other foreign transactions

Form 1116, Part II

Form 1116, Part II

Form 1116, line 12

Form 8873

Form 8873

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17 Alternative minimum tax (AMT) items

A Post-1986 depreciation adjustment
B Adjusted gain or loss
C Depletion (other than oil & gas)
D Oil, gas, & geothermal — gross income
E Oil, gas, & geothermal — deductions
F Other AMT items

Form 1116, Part II

Form 1116, Part II

Form 1116, line 12

Form 8873

Form 8873

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18 Tax-exempt income and nondeductible expenses

A Tax-exempt interest income
B Other tax-exempt income
C Nondeductible expenses

Form 1040, line 8b

See the Partner's Instructions

See the Partner's Instructions

19 Distributions

A Cash and marketable securities
B Distribution subject to section 737
C Other property

See the Partner's Instructions

See the Partner's Instructions

20 Other information

A Investment income
B Investment expenses
C Fuel tax credit information
D Qualified rehabilitation expenditures (other than rental real estate)
E Basis of energy property
F Recapture of low-income housing credit (section 42(j)(5))
G Recapture of low-income housing credit (other)
H Recapture of investment credit
I Recapture of other credits
J Look-back interest — completed long-term contracts
K Look-back interest — income forecast method
L Dispositions of property with section 179 deductions
M Recapture of section 179 deduction
N Interest expense for corporate partners
O Section 453(l)(3) information
P Section 453A(c) information
Q Section 1260(b) information
R Interest allocable to production expenditures
S CCF nonqualified withdrawals
T Depletion information — oil and gas
U Reserved
V Unrelated business taxable income
W Precontribution gain (loss)
X Section 108(f) information
Y Net investment income
Z Other information

Form 4952, line 4a

Form 4952, line 5

Form 4136

Form 4136

Form 4136

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Form 4136

Schedule K-1 (Charles Nguyen-Phuoc), Supplemental Information
Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	4,147.
Charitable contributions	-91.
Nondeductible expenses	-392.
Total	3,664.

Schedule K-1
(Form 1065)

Department of the Treasury
Internal Revenue Service

2016

For calendar year 2016, or tax
year beginning _____, 2016
ending _____.

**Partner's Share of Income, Deductions,
Credits, etc.** ▶ See separate instructions.

☐ Final K-1

☐ Amended K-1

651113
OMB No. 1545-0123

Part I Information About the Partnership

- A** Partnership's employer identification number
45-3130078
- B** Partnership's name, address, city, state, and ZIP code
Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
- C** IRS Center where partnership filed return
Ogden, UT
- D** ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

- E** Partner's identifying number Partner Number 7
454-92-5338
- F** Partner's name, address, city, state, and ZIP code
Gary Yeoman
4848 Pin Oak Park #1534
Houston, TX 77081
- G** ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member
- H** ☒ Domestic partner ☐ Foreign partner
- I1** What type of entity is this partner? Individual
- I2** If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐
- J** Partner's share of profit, loss, and capital (see instructions):
- | | Beginning | Ending |
|---------|-----------|-----------|
| Profit | 1.50000 % | 2.50000 % |
| Loss | 1.50000 % | 2.50000 % |
| Capital | 1.50000 % | 2.50000 % |
- K** Partner's share of liabilities at year end:
- | | | |
|---|----|------|
| Nonrecourse | \$ | |
| Qualified nonrecourse financing | \$ | 900. |
| Recourse | \$ | 345. |

- L** Partner's capital account analysis:
- | | | |
|---|----|--------|
| Beginning capital account | \$ | 1,488. |
| Capital contributed during the year . . . | \$ | |
| Current year increase (decrease) | \$ | 9,160. |
| Withdrawals & distributions | \$ | 1,875. |
| Ending capital account | \$ | 8,773. |
- ☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

- M** Did the partner contribute property with a built-in gain or loss?
☐ Yes ☒ No
If 'Yes', attach statement (see instructions)

**Part III Partner's Share of Current Year Income,
Deductions, Credits, and Other Items**

1	Ordinary business income (loss)	15	Credits
	10,367.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	979.
12	Section 179 deduction	A	1,875.
13	Other deductions		
G * STMT	228.	20	Other information
14	Self-employment earnings (loss)		

*See attached statement for additional information.

FOR IRS USE ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

		Code	Report on
1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.			
Passive loss	See the Partner's Instructions	L Empowerment zone employment credit	See the Partner's Instructions
Passive income	Schedule E, line 28, column (g)	M Credit for increasing research activities	
Nonpassive loss	Schedule E, line 28, column (h)	N Credit for employer social security and Medicare taxes	
Nonpassive income	Schedule E, line 28, column (j)	O Backup withholding	
	See the Partner's Instructions	P Other credits	
2 Net rental real estate income (loss)		16 Foreign transactions	
3 Other net rental income (loss)		A Name of country or U.S. possession	Form 1116, Part I
Net income	Schedule E, line 28, column (g)	B Gross income from all sources	
Net loss	See the Partner's Instructions	C Gross income sourced at partner level	
4 Guaranteed payments	Schedule E, line 28, column (j)	Foreign gross income sourced at partnership level	
5 Interest income	Form 1040, line 8a	D Passive category	Form 1116, Part I
6a Ordinary dividends	Form 1040, line 9a	E General category	
6b Qualified dividends	Form 1040, line 9b	F Other	
7 Royalties	Schedule E, line 4	Deductions allocated and apportioned at partner level	
8 Net short-term capital gain (loss)	Schedule D, line 5	G Interest expense	Form 1116, Part I
9a Net long-term capital gain (loss)	Schedule D, line 12	H Other	Form 1116, Part I
9b Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)	Deductions allocated and apportioned at partnership level to foreign source income	
9c Unrecaptured section 1250 gain	See the Partner's Instructions	I Passive category	Form 1116, Part I
10 Net section 1231 gain (loss)	See the Partner's Instructions	J General category	
11 Other income (loss)		K Other	
Code		Other information	
A Other portfolio income (loss)	See the Partner's Instructions	L Total foreign taxes paid	Form 1116, Part II
B Involuntary conversions	See the Partner's Instructions	M Total foreign taxes accrued	Form 1116, Part II
C Sec. 1256 contracts & straddles	Form 6781, line 1	N Reduction in taxes available for credit	Form 1116, line 12
D Mining exploration costs recapture	See Pub. 535	O Foreign trading gross receipts	Form 8873
E Cancellation of debt	Form 1040, line 21 or Form 982	P Extraterritorial income exclusion	Form 8873
F Other income (loss)	See the Partner's Instructions	Q Other foreign transactions	See the Partner's Instructions
12 Section 179 deduction	See the Partner's Instructions	17 Alternative minimum tax (AMT) items	
13 Other deductions		A Post-1986 depreciation adjustment	See the Partner's Instructions and the Instructions for Form 6251
A Cash contributions (50%)	See the Partner's Instructions	B Adjusted gain or loss	
B Cash contributions (30%)		C Depletion (other than oil & gas)	
C Noncash contributions (50%)		D Oil, gas, & geothermal — gross income	
D Noncash contributions (30%)		E Oil, gas, & geothermal — deductions	
E Capital gain property to a 50% organization (30%)		F Other AMT items	
F Capital gain property (20%)		18 Tax-exempt income and nondeductible expenses	
G Contributions (100%)		A Tax-exempt interest income	Form 1040, line 8b
H Investment interest expense	Form 4952, line 1	B Other tax-exempt income	See the Partner's Instructions
I Deductions — royalty income	Schedule E, line 19	C Nondeductible expenses	See the Partner's Instructions
J Section 59(e)(2) expenditures	See the Partner's Instructions	19 Distributions	
K Deductions — portfolio (2% floor)	Schedule A, line 23	A Cash and marketable securities	See the Partner's Instructions
L Deductions — portfolio (other)	Schedule A, line 28	B Distribution subject to section 737	
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29	C Other property	
N Educational assistance benefits	See the Partner's Instructions	20 Other information	
O Dependent care benefits	Form 2441, line 12	A Investment income	Form 4952, line 4a
P Preproductive period expenses	See the Partner's Instructions	B Investment expenses	Form 4952, line 5
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions	C Fuel tax credit information	Form 4136
R Pensions and IRAs	See the Partner's Instructions	D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
S Reforestation expense deduction	See the Partner's Instructions	E Basis of energy property	See the Partner's Instructions
T Domestic production activities information	See Form 8903 Instructions	F Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
U Qualified production activities income	Form 8903, line 7b	G Recapture of low-income housing credit (other)	Form 8611, line 8
V Employer's Form W-2 wages	Form 8903, line 17	H Recapture of investment credit	See Form 4255
W Other deductions	See the Partner's Instructions	I Recapture of other credits	See the Partner's Instructions
14 Self-employment earnings (loss)		J Look-back interest — completed long-term contracts	See Form 8697
Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.		K Look-back interest — income forecast method	See Form 8866
A Net earnings (loss) from self-employment	Schedule SE, Section A or B	L Dispositions of property with section 179 deductions	See the Partner's Instructions
B Gross farming or fishing income	See the Partner's Instructions	M Recapture of section 179 deduction	
C Gross non-farm income	See the Partner's Instructions	N Interest expense for corporate partners	
15 Credits		O Section 453(l)(3) information	
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions	P Section 453A(c) information	
B Low-income housing credit (other) from pre-2008 buildings		Q Section 1260(b) information	
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		R Interest allocable to production expenditures	
D Low-income housing credit (other) from post-2007 buildings		S CCF nonqualified withdrawals	
E Qualified rehabilitation expenditures (rental real estate)		T Depletion information — oil and gas	
F Other rental real estate credits	Form 1040, line 73; check box a	U Reserved	
G Other rental credits		V Unrelated business taxable income	
H Undistributed capital gains credit		W Precontribution gain (loss)	
I Biofuel producer credit		X Section 108(i) information	
J Work opportunity credit		Y Net investment income	
K Disabled access credit	See the Partner's Instructions	Z Other information	

Schedule K-1 (Gary Yeoman), Supplemental Information

Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	10,367.
Charitable contributions	-228.
Nondeductible expenses	-979.
Total	9,160.

Form 1065, Line 20

Other deductions

Meals and entertainment (50%)	39,160.
Accountant Fees	13,360.
Advertising & Promotions	48,508.
Bank Fees	441.
Computer & Internet Expenses	107,655.
Continuing Education	5,500.
Dues & Publications	42,728.
Insurance	9,319.
Legal Fees	14,610.
Office Expenses & Miscellaneous	8,779.
Parking & Tolls	4,336.
Postage & Delivery	661.
Printing & Reproduction	191.
Telephone	3,571.
Travel & Lodging	39,279.
Utilities	2,647.
Website Maintenance	338.
<hr/>	
Total	<u>341,083.</u>

Form 1125, Line 5

Other Costs Statement

Third party commissions	134,349.
<hr/>	
Total	<u>134,349.</u>

Form **1065**Department of the Treasury
Internal Revenue Service**U.S. Return of Partnership Income**
For calendar year 2015, or tax year beginning _____, 2015,
ending _____, 20 ____.

OMB No. 1545-0123

2015Information about Form 1065 and its separate instructions is at www.irs.gov/form1065.

A Principal business activity <u>Energy Consultants</u>	Type or Print	Name of partnership <u>Infinity Power Partners LLC</u>	D Employer identification no. <u>45-3130078</u>
B Principal product or service <u>Services</u>		Number, street, and room or suite number. If a P.O. box, see the instructions. <u>2603 Augusta Dr Ste 450</u>	E Date business started <u>08/29/11</u>
C Business code number <u>541620</u>		City or town, state or province, country, and ZIP or foreign postal code <u>Houston TX 77057</u>	F Total assets (see the instrs) \$ <u>32,549.</u>

G Check applicable boxes: (1) ☐ Initial return (2) ☐ Final return (3) ☐ Name change (4) ☐ Address change (5) ☐ Amended return
(6) ☐ Technical termination — also check (1) or (2)

H Check accounting method: (1) ☒ Cash (2) ☐ Accrual (3) ☐ Other (specify) _____

I Number of Schedules K-1. Attach one for each person who was a partner at any time during the tax year _____ **7**

J Check if Schedules C and M-3 are attached _____ ☐

Caution. Include **only** trade or business income and expenses on lines 1a through 22 below. See the instructions for more information.

INCOME	1 a Gross receipts or sales	1 a	<u>1,096,164.</u>
	b Returns and allowances	1 b	<u>38,959.</u>
	c Balance. Subtract line 1b from line 1a	1 c	<u>1,057,205.</u>
	2 Cost of goods sold (attach Form 1125-A)	2	<u>0.</u>
	3 Gross profit. Subtract line 2 from line 1c	3	<u>1,057,205.</u>
	4 Ordinary income (loss) from other partnerships, estates, and trusts (attach statement)	4	
	5 Net farm profit (loss) (attach Schedule F (Form 1040))	5	
	6 Net gain (loss) from Form 4797, Part II, line 17 (attach Form 4797)	6	
7 Other income (loss) (attach statement)	7		
8 Total income (loss). Combine lines 3 through 7	8	<u>1,057,205.</u>	
SEE INSTRUCTIONS FOR DEDUCTIONS	9 Salaries and wages (other than to partners) (less employment credits)	9	<u>559,541.</u>
	10 Guaranteed payments to partners	10	
	11 Repairs and maintenance	11	
	12 Bad debts	12	
	13 Rent	13	<u>86,553.</u>
	14 Taxes and licenses	14	<u>8,350.</u>
	15 Interest	15	<u>3,691.</u>
	16 a Depreciation (if required, attach Form 4562)	16 a	<u>0.</u>
	b Less depreciation reported on Form 1125-A and elsewhere on return	16 b	
	16 c	16 c	<u>0.</u>
	17 Depletion (Do not deduct oil and gas depletion.)	17	
	18 Retirement plans, etc.	18	
	19 Employee benefit programs	19	
	20 Other deductions (attach statement)	20	<u>289,689.</u>
21 Total deductions. Add the amounts shown in the far right column for lines 9 through 20	21	<u>947,824.</u>	
22 Ordinary business income (loss). Subtract line 21 from line 8	22	<u>109,381.</u>	

Sign Here

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than general partner or limited liability company member manager) is based on all information of which preparer has any knowledge.

Signature of general partner or limited liability company member manager _____ Date _____

May the IRS discuss this return with the preparer shown below (see instrs)? ☐ Yes ☐ No

Paid Preparer Use Only

Print/Type preparer's name _____ Preparer's signature _____ Date 02/02/16 Check ☐ if self-employed PTIN P01200289

Firm's name David Selmon, Inc. Firm's EIN 76-0041391

Firm's address 3118 West Parkwood Avenue PMB 111 Phone no. (713) 253-7988

Webster TX 77598

BAA For Paperwork Reduction Act Notice, see separate instructions.

PTPA0112 08/03/15

Form **1065** (2015)

Schedule B Other Information

1 What type of entity is filing this return? Check the applicable box:				Yes	No
a <input type="checkbox"/> Domestic general partnership	b <input type="checkbox"/> Domestic limited partnership				
c <input checked="" type="checkbox"/> Domestic limited liability company	d <input type="checkbox"/> Domestic limited liability partnership				
e <input type="checkbox"/> Foreign partnership	f <input type="checkbox"/> Other ▶				
2 At any time during the tax year, was any partner in the partnership a disregarded entity, a partnership (including an entity treated as a partnership), a trust, an S corporation, an estate (other than an estate of a deceased partner), or a nominee or similar person?				X	
3 At the end of the tax year:					
a Did any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization, or any foreign government own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership? For rules of constructive ownership, see instructions. If 'Yes,' attach Schedule B-1, Information on Partners Owning 50% or More of the Partnership.					X
b Did any individual or estate own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership? For rules of constructive ownership, see instructions. If 'Yes,' attach Schedule B-1, Information on Partners Owning 50% or More of the Partnership.					X
4 At the end of the tax year, did the partnership:					
a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total voting power of all classes of stock entitled to vote of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If 'Yes,' complete (i) through (iv) below.					X
(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage Owned in Voting Stock		
b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If 'Yes,' complete (i) through (v) below					X
(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital	
5 Did the partnership file Form 8893, Election of Partnership Level Tax Treatment, or an election statement under section 6231(a)(1)(B)(ii) for partnership-level tax treatment, that is in effect for this tax year? See Form 8893 for more details.					X
6 Does the partnership satisfy all four of the following conditions?					
a The partnership's total receipts for the tax year were less than \$250,000.					
b The partnership's total assets at the end of the tax year were less than \$1 million.					
c Schedules K-1 are filed with the return and furnished to the partners on or before the due date (including extensions) for the partnership return.					
d The partnership is not filing and is not required to file Schedule M-3					X
If 'Yes,' the partnership is not required to complete Schedules L, M-1, and M-2; Item F on page 1 of Form 1065; or Item L on Schedule K-1.					
7 Is this partnership a publicly traded partnership as defined in section 469(k)(2)?					X
8 During the tax year, did the partnership have any debt that was cancelled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt?					X
9 Has this partnership filed, or is it required to file, Form 8918, Material Advisor Disclosure Statement, to provide information on any reportable transaction?					X
10 At any time during calendar year 2015, did the partnership have an interest in or a signature or other authority over a financial account in a foreign country (such as a bank account, securities account, or other financial account)? See the instructions for exceptions and filing requirements for FinCEN Form 114, Report of Foreign Bank and Financial Accounts (FBAR). If 'Yes,' enter the name of the foreign country. ▶					X

Schedule B Other Information (continued)

	Yes	No
11 At any time during the tax year, did the partnership receive a distribution from, or was it the grantor of, or transferor to, a foreign trust? If 'Yes,' the partnership may have to file Form 3520, Annual Return To Report Transactions With Foreign Trusts and Receipt of Certain Foreign Gifts. See instructions.		X
12a Is the partnership making, or had it previously made (and not revoked), a section 754 election? See instructions for details regarding a section 754 election.		X
b Did the partnership make for this tax year an optional basis adjustment under section 743(b) or 734(b)? If 'Yes,' attach a statement showing the computation and allocation of the basis adjustment. See instructions		X
c Is the partnership required to adjust the basis of partnership assets under section 743(b) or 734(b) because of a substantial built-in loss (as defined under section 743(d)) or substantial basis reduction (as defined under section 734(d))? If 'Yes,' attach a statement showing the computation and allocation of the basis adjustment. See instrs		X
13 Check this box if, during the current or prior tax year, the partnership distributed any property received in a like-kind exchange or contributed such property to another entity (other than disregarded entities wholly owned by the partnership throughout the tax year) <input type="checkbox"/>		
14 At any time during the tax year, did the partnership distribute to any partner a tenancy-in-common or other undivided interest in partnership property?		X
15 If the partnership is required to file Form 8858, Information Return of U.S. Persons With Respect To Foreign Disregarded Entities, enter the number of Forms 8858 attached. See instructions ▶		
16 Does the partnership have any foreign partners? If 'Yes,' enter the number of Forms 8805, Foreign Partner's Information Statement of Section 1446 Withholding Tax, filed for this partnership. ▶		X
17 Enter the number of Forms 8865, Return of U.S. Persons With Respect to Certain Foreign Partnerships, attached to this return. ▶		
18a Did you make any payments in 2015 that would require you to file Form(s) 1099? See instructions	X	
b If 'Yes,' did you or will you file required Form(s) 1099?	X	
19 Enter the number of Form(s) 5471, Information Return of U.S. Persons With Respect To Certain Foreign Corporations, attached to this return. ▶		
20 Enter the number of partners that are foreign governments under section 892. ▶		

Designation of Tax Matters Partner (see instructions)

Enter below the general partner or member-manager designated as the tax matters partner (TMP) for the tax year of this return:

Name of designated TMP ▶	Peter Selber	Identifying number of TMP ▶	466-71-3118
If the TMP is an entity, name of TMP representative ▶		Phone number of TMP ▶	
Address of designated TMP ▶	2724 Kipling #708 Houston, TX 77098		

Schedule K Partners' Distributive Share Items		Total amount
Income (Loss)	1 Ordinary business income (loss) (page 1, line 22)	1 109,381.
	2 Net rental real estate income (loss) (attach Form 8825)	2
	3a Other gross rental income (loss)	3a
	b Expenses from other rental activities (attach stmt)	3b
	c Other net rental income (loss). Subtract line 3b from line 3a	3c
	4 Guaranteed payments	4
	5 Interest income	5
	6 Dividends: a Ordinary dividends	6a
	b Qualified dividends	6b
	7 Royalties	7
	8 Net short-term capital gain (loss) (attach Schedule D (Form 1065))	8
Income (Loss)	9a Net long-term capital gain (loss) (attach Schedule D (Form 1065))	9a
	b Collectibles (28%) gain (loss)	9b
	c Unrecaptured section 1250 gain (attach statement)	9c
	10 Net section 1231 gain (loss) (attach Form 4797)	10
Deductions	11 Other income (loss) (see instructions) Type ▶	11
	12 Section 179 deduction (attach Form 4562)	12
	13a Contributions Contributions (100%)	13a 7,838.
	b Investment interest expense	13b
	c Section 59(e)(2) expenditures: (1) Type ▶ (2) Amount ▶	13c (2)
Self-Employment	d Other deductions (see instructions) Type ▶	13d
	14a Net earnings (loss) from self-employment	14a 107,084.
	b Gross farming or fishing income	14b
Credits	c Gross nonfarm income	14c 1,057,205.
	15a Low-income housing credit (section 42(j)(5))	15a
	b Low-income housing credit (other)	15b
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	15c
	d Other rental real estate credits (see instructions) Type ▶	15d
	e Other rental credits (see instructions) Type ▶	15e
	f Other credits (see instructions) Type ▶	15f
Foreign Transactions	16a Name of country or U.S. possession ▶	
	b Gross income from all sources	16b
	c Gross income sourced at partner level	16c
	Foreign gross income sourced at partnership level	
	d Passive category ▶ e General category ▶ f Other ▶	16f
	Deductions allocated and apportioned at partner level	
	g Interest expense ▶ h Other ▶	16h
	Deductions allocated and apportioned at partnership level to foreign source income	
	i Passive category ▶ j General category ▶ k Other ▶	16k
	l Total foreign taxes (check one): ▶ Paid <input type="checkbox"/> Accrued <input type="checkbox"/>	16l
Alternative Minimum Tax (AMT) Items	m Reduction in taxes available for credit (attach statement)	16m
	n Other foreign tax information (attach statement)	
	17a Post-1986 depreciation adjustment	17a 0.
	b Adjusted gain or loss	17b
	c Depletion (other than oil and gas)	17c
	d Oil, gas, and geothermal properties — gross income	17d
Other Information	e Oil, gas, and geothermal properties — deductions	17e
	f Other AMT items (attach stmt)	17f
	18a Tax-exempt interest income	18a
	b Other tax-exempt income	18b
	c Nondeductible expenses	18c 29,208.
	19a Distributions of cash and marketable securities	19a 135,000.
	b Distributions of other property	19b
	20a Investment income	20a
b Investment expenses	20b	
c Other items and amounts (attach stmt)		

Analysis of Net Income (Loss)

1 Net income (loss). Combine Schedule K, lines 1 through 11. From the result, subtract the sum of Schedule K, lines 12 through 13d, and 16i						1	101,543.
2 Analysis by partner type:	(i) Corporate	(ii) Individual (active)	(iii) Individual (passive)	(iv) Partnership	(v) Exempt Organization	(vi) Nominee/Other	
a General partners							
b Limited partners		53,360.		48,183.			

Schedule L Balance Sheets per Books		Beginning of tax year		End of tax year	
Assets		(a)	(b)	(c)	(d)
1 Cash			56,328.		27,549.
2a Trade notes and accounts receivable					
b Less allowance for bad debts					
3 Inventories			0.		
4 U.S. government obligations					
5 Tax-exempt securities					
6 Other current assets (attach stmt)			15,461.		
7a Loans to partners (or persons related to partners)					5,000.
b Mortgage and real estate loans					
8 Other investments (attach stmt)					
9a Buildings and other depreciable assets		28,164.		28,164.	
b Less accumulated depreciation		28,164.	0.	28,164.	0.
10a Depletable assets					
b Less accumulated depletion					
11 Land (net of any amortization)					
12a Intangible assets (amortizable only)					
b Less accumulated amortization					
13 Other assets (attach stmt)					
14 Total assets			71,789.		32,549.
Liabilities and Capital					
15 Accounts payable			29,922.		41,347.
16 Mortgages, notes, bonds payable in less than 1 year					12,000.
17 Other current liabilities (attach stmt)					
18 All nonrecourse loans					
19a Loans from partners (or persons related to partners)					
b Mortgages, notes, bonds payable in 1 year or more					
20 Other liabilities (attach stmt)					
21 Partners' capital accounts			41,867.		-20,798.
22 Total liabilities and capital			71,789.		32,549.

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note. The partnership may be required to file Schedule M-3 (see instructions).

1 Net income (loss) per books	72,335.	6 Income recorded on books this year not included on Schedule K, lines 1 through 11 (itemize):	
2 Income included on Schedule K, lines 1, 2, 3c, 5, 6a, 7, 8, 9a, 10, and 11, not recorded on books this year (itemize):		a Tax-exempt interest	\$
3 Guaranteed prmts (other than health insurance)		7 Deductions included on Schedule K, lines 1 through 13d, and 16i, not charged against book income this year (itemize):	
4 Expenses recorded on books this year not included on Schedule K, lines 1 through 13d, and 16i (itemize):		a Depreciation	\$ 0.
a Depreciation	\$ 0.	8 Add lines 6 and 7	0.
b Travel and entertainment	\$ 29,208.	9 Income (loss) (Analysis of Net Income (Loss), line 1). Subtract line 8 from line 5	101,543.
5 Add lines 1 through 4	101,543.		

Schedule M-2 Analysis of Partners' Capital Accounts

1 Balance at beginning of year	41,867.	6 Distributions:	
2 Capital contributed:		a Cash	135,000.
a Cash		b Property	
b Property		7 Other decreases (itemize):	
3 Net income (loss) per books	72,335.	8 Add lines 6 and 7	135,000.
4 Other increases (itemize):		9 Balance at end of year. Subtract line 8 from line 5	-20,798.
5 Add lines 1 through 4	114,202.		

Form **1125-A**

(Rev. December 2012)

Department of the Treasury
Internal Revenue Service**Cost of Goods Sold**

► Attach to Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B.
► Information about Form 1125-A and its instructions is at www.irs.gov/form1125a.

OMB No. 1545-2225

Name	Employer identification number
Infinity Power Partners LLC	45-3130078

1	Inventory at beginning of year	1	0.
2	Purchases	2	
3	Cost of labor	3	
4	Additional section 263A costs (attach schedule)	4	
5	Other costs (attach schedule)	5	
6	Total. Add lines 1 through 5	6	0.
7	Inventory at end of year	7	
8	Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return (see instructions)	8	0.

9 a Check all methods used for valuing closing inventory:

(i) ☒ Cost

(ii) ☐ Lower of cost or market

(iii) ☐ Other (Specify method used and attach explanation)

b Check if there was a writedown of subnormal goods ☐

c Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970) ☐

d If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO **9d** |

e If property is produced or acquired for resale, do the rules of section 263A apply to the entity (see instructions)? ☐ Yes ☒ No

f Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If "Yes," attach explanation ☐ Yes ☒ No

BAA For Paperwork Reduction Act Notice, see instructions.

Form 1125-A (Rev 12-2012)

Schedule K-1
(Form 1065)

Department of the Treasury
Internal Revenue Service

2015

For calendar year 2015, or tax

year beginning _____, 2015
ending _____,

Partner's Share of Income, Deductions, Credits, etc.

► See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number
45-3130078

B Partnership's name, address, city, state, and ZIP code
Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057

C IRS Center where partnership filed return
Ogden, UT

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number Partner Number 1
90-0747994

F Partner's name, address, city, state, and ZIP code
River Ridge Energy Holdings, LLC
952 Echo Lane #330
Houston, TX 77024

G ☒ General partner or LLC member-manager ☐ Limited partner or other LLC member

H ☒ Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? Partnership

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital (see instructions):

	Beginning	Ending
Profit	23.72500 %	23.72500 %
Loss	23.72500 %	23.72500 %
Capital	23.72500 %	23.72500 %

K Partner's share of liabilities at year end:

Nonrecourse	\$	
Qualified nonrecourse financing	\$	2,847.
Recourse	\$	9,809.

L Partner's capital account analysis:

Beginning capital account	\$	53,493.
Capital contributed during the year	\$	
Current year increase (decrease)	\$	17,163.
Withdrawals & distributions	\$	46,500.
Ending capital account	\$	24,156.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?

☐ Yes ☒ No

If 'Yes', attach statement (see instructions)

☐ Final K-1

☐ Amended K-1

651113
OMB No. 1545-0123

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	25,950.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	6,929.
12	Section 179 deduction	A	46,500.
13	Other deductions		
G * STMT	1,858.	20	Other information
14	Self-employment earnings (loss)		
A	25,950.		
C	250,822.		

*See attached statement for additional information.

FOR IRS USE ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

		Code	Report on
1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.			
Passive loss	See the Partner's Instructions	L Empowerment zone employment credit	See the Partner's Instructions
Passive income	Schedule E, line 28, column (g)	M Credit for increasing research activities	
Nonpassive loss	Schedule E, line 28, column (h)	N Credit for employer social security and Medicare taxes	
Nonpassive income	Schedule E, line 28, column (i)	O Backup withholding	
2 Net rental real estate income (loss)	See the Partner's Instructions	P Other credits	
3 Other net rental income (loss)			
Net income	Schedule E, line 28, column (g)	16 Foreign transactions	
Net loss	See the Partner's Instructions	A Name of country or U.S. possession	Form 1116, Part I
4 Guaranteed payments	Schedule E, line 28, column (j)	B Gross income from all sources	
5 Interest income	Form 1040, line 8a	C Gross income sourced at partner level	
6a Ordinary dividends	Form 1040, line 9a	<i>Foreign gross income sourced at partnership level</i>	
6b Qualified dividends	Form 1040, line 9b	D Passive category	Form 1116, Part I
7 Royalties	Schedule E, line 4	E General category	
8 Net short-term capital gain (loss)	Schedule D, line 5	F Other	
9a Net long-term capital gain (loss)	Schedule D, line 12	<i>Deductions allocated and apportioned at partner level</i>	
9b Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)	G Interest expense	Form 1116, Part I
9c Unrecaptured section 1250 gain	See the Partner's Instructions	H Other	Form 1116, Part I
10 Net section 1231 gain (loss)	See the Partner's Instructions	<i>Deductions allocated and apportioned at partnership level to foreign source income</i>	
11 Other income (loss)		I Passive category	Form 1116, Part I
Code		J General category	
A Other portfolio income (loss)	See the Partner's Instructions	K Other	
B Involuntary conversions	See the Partner's Instructions	<i>Other information</i>	
C Sec. 1256 contracts & straddles	Form 6781, line 1	L Total foreign taxes paid	Form 1116, Part II
D Mining exploration costs recapture	See Pub. 535	M Total foreign taxes accrued	Form 1116, Part II
E Cancellation of debt	Form 1040, line 21 or Form 982	N Reduction in taxes available for credit	Form 1116, line 12
F Other income (loss)	See the Partner's Instructions	O Foreign trading gross receipts	Form 8873
12 Section 179 deduction	See the Partner's Instructions	P Extraterritorial income exclusion	Form 8873
13 Other deductions		Q Other foreign transactions	See the Partner's Instructions
A Cash contributions (50%)	See the Partner's Instructions	17 Alternative minimum tax (AMT) items	
B Cash contributions (30%)		A Post-1986 depreciation adjustment	See the Partner's Instructions and the Instructions for Form 6251
C Noncash contributions (50%)		B Adjusted gain or loss	
D Noncash contributions (30%)		C Depletion (other than oil & gas)	
E Capital gain property to a 50% organization (30%)		D Oil, gas, & geothermal — gross income	
F Capital gain property (20%)		E Oil, gas, & geothermal — deductions	
G Contributions (100%)		F Other AMT items	
H Investment interest expense	Form 4952, line 1	18 Tax-exempt income and nondeductible expenses	
I Deductions — royalty income	Schedule E, line 19	A Tax-exempt interest income	Form 1040, line 8b
J Section 59(e)(2) expenditures	See the Partner's Instructions	B Other tax-exempt income	See the Partner's Instructions
K Deductions — portfolio (2% floor)	Schedule A, line 23	C Nondeductible expenses	See the Partner's Instructions
L Deductions — portfolio (other)	Schedule A, line 28	19 Distributions	
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29	A Cash and marketable securities	See the Partner's Instructions
N Educational assistance benefits	See the Partner's Instructions	B Distribution subject to section 737	
O Dependent care benefits	Form 2441, line 12	C Other property	
P Preproductive period expenses	See the Partner's Instructions	20 Other information	
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions	A Investment income	Form 4952, line 4a
R Pensions and IRAs	See the Partner's Instructions	B Investment expenses	Form 4952, line 5
S Reforestation expense deduction	See the Partner's Instructions	C Fuel tax credit information	Form 4136
T Domestic production activities information	See Form 8903 Instructions	D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
U Qualified production activities income	Form 8903, line 7b	E Basis of energy property	See the Partner's Instructions
V Employer's Form W-2 wages	Form 8903, line 17	F Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
W Other deductions	See the Partner's Instructions	G Recapture of low-income housing credit (other)	Form 8611, line 8
14 Self-employment earnings (loss)		H Recapture of investment credit	See Form 4255
Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.		I Recapture of other credits	See the Partner's Instructions
A Net earnings (loss) from self-employment	Schedule SE, Section A or B	J Look-back interest — completed long-term contracts	See Form 8697
B Gross farming or fishing income	See the Partner's Instructions	K Look-back interest — income forecast method	See Form 8666
C Gross non-farm income	See the Partner's Instructions	L Dispositions of property with section 179 deductions	See the Partner's Instructions
15 Credits		M Recapture of section 179 deduction	
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions	N Interest expense for corporate partners	
B Low-income housing credit (other) from pre-2008 buildings		O Section 453(i)(3) information	
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		P Section 453A(c) information	
D Low-income housing credit (other) from post-2007 buildings		Q Section 1280(b) information	
E Qualified rehabilitation expenditures (rental real estate)		R Interest allocable to production expenditures	
F Other rental real estate credits		S CCF nonqualified withdrawals	
G Other rental credits		T Depletion information — oil and gas	
H Undistributed capital gains credit	Form 1040, line 73; check box a	U Reserved	
I Biofuel producer credit	See the Partner's Instructions	V Unrelated business taxable income	
J Work opportunity credit		W Precontribution gain (loss)	
K Disabled access credit		X Section 108(i) information	
		Y Net investment income	
		Z Other information	

Schedule K-1 (River Ridge Energy Holdings, LLC), Supplemental Information

Supplemental Information

Item L (c) - Capital account adjustments:

Ordinary income (loss)	25,950.
Charitable contributions	-1,858.
Nondeductible expenses	-6,929.
Total	17,163.

Schedule K-1
(Form 1065)

Department of the Treasury
Internal Revenue Service

2015

For calendar year 2015, or tax

year beginning _____, 2015
ending _____, 2015

Partner's Share of Income, Deductions, Credits, etc.

► See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number
45-3130078

B Partnership's name, address, city, state, and ZIP code
Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057

C IRS Center where partnership filed return
Ogden, UT

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number Partner Number 2
27-3941010

F Partner's name, address, city, state, and ZIP code
Williamsburg Technology, Ltd
7 Riverway #2107
Houston, TX 77056

G ☒ General partner or LLC member-manager ☐ Limited partner or other LLC member

H ☒ Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? Partnership

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital (see instructions):

	Beginning	Ending
Profit	23.72500 %	23.72500 %
Loss	23.72500 %	23.72500 %
Capital	23.72500 %	23.72500 %

K Partner's share of liabilities at year end:

Nonrecourse	\$	
Qualified nonrecourse financing	\$	2,847.
Recourse	\$	9,810.

L Partner's capital account analysis:

Beginning capital account	\$	53,526.
Capital contributed during the year	\$	
Current year increase (decrease)	\$	17,161.
Withdrawals & distributions	\$	46,500.
Ending capital account	\$	24,187.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?

☐ Yes ☒ No

If 'Yes', attach statement (see instructions)

☐ Final K-1

☐ Amended K-1

651113
OMB No. 1545-0123

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	25,951.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	6,930.
12	Section 179 deduction	A	46,500.
13	Other deductions		
G * STMT	1,860.	20	Other information
14	Self-employment earnings (loss)		
A	25,951.		
C	250,822.		

*See attached statement for additional information.

FOR IRS USE ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

1	Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.				
	Passive loss	See the Partner's Instructions			
	Passive income	Schedule E, line 28, column (g)			
	Nonpassive loss	Schedule E, line 28, column (h)			
	Nonpassive income	Schedule E, line 28, column (j)			
2	Net rental real estate income (loss)	See the Partner's Instructions			
3	Other net rental income (loss)				
	Net income	Schedule E, line 28, column (g)			
	Net loss	See the Partner's Instructions			
4	Guaranteed payments	Schedule E, line 28, column (j)			
5	Interest income	Form 1040, line 8a			
6 a	Ordinary dividends	Form 1040, line 9a			
6 b	Qualified dividends	Form 1040, line 9b			
7	Royalties	Schedule E, line 4			
8	Net short-term capital gain (loss)	Schedule D, line 5			
9 a	Net long-term capital gain (loss)	Schedule D, line 12			
9 b	Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)			
9 c	Unrecaptured section 1250 gain	See the Partner's Instructions			
10	Net section 1231 gain (loss)	See the Partner's Instructions			
11	Other Income (loss)				
	Code				
	A Other portfolio income (loss)	See the Partner's Instructions			
	B Involuntary conversions	See the Partner's Instructions			
	C Sec. 1256 contracts & straddles	Form 6781, line 1			
	D Mining exploration costs recapture	See Pub. 535			
	E Cancellation of debt	Form 1040, line 21 or Form 932			
	F Other income (loss)	See the Partner's Instructions			
12	Section 179 deduction	See the Partner's Instructions			
13	Other deductions				
	A Cash contributions (50%)	See the Partner's Instructions			
	B Cash contributions (30%)				
	C Noncash contributions (50%)				
	D Noncash contributions (30%)				
	E Capital gain property to a 50% organization (30%)				
	F Capital gain property (20%)				
	G Contributions (100%)				
	H Investment interest expense	Form 4952, line 1			
	I Deductions — royalty income	Schedule E, line 19			
	J Section 59(e)(2) expenditures	See the Partner's Instructions			
	K Deductions — portfolio (2% floor)	Schedule A, line 23			
	L Deductions — portfolio (other)	Schedule A, line 28			
	M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29			
	N Educational assistance benefits	See the Partner's Instructions			
	O Dependent care benefits	Form 2441, line 12			
	P Preproductive period expenses	See the Partner's Instructions			
	Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions			
	R Pensions and IRAs	See the Partner's Instructions			
	S Reforestation expense deduction	See the Partner's Instructions			
	T Domestic production activities information	See Form 8903 Instructions			
	U Qualified production activities income	Form 8903, line 7b			
	V Employer's Form W-2 wages	Form 8903, line 17			
	W Other deductions	See the Partner's Instructions			
14	Self-employment earnings (loss)				
	Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.				
	A Net earnings (loss) from self-employment	Schedule SE, Section A or B			
	B Gross farming or fishing income	See the Partner's Instructions			
	C Gross non-farm income	See the Partner's Instructions			
15	Credits				
	A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions			
	B Low-income housing credit (other) from pre-2008 buildings				
	C Low-income housing credit (section 42(j)(5)) from post-2007 buildings				
	D Low-income housing credit (other) from post-2007 buildings				
	E Qualified rehabilitation expenditures (rental real estate)				
	F Other rental real estate credits				
	G Other rental credits				
	H Undistributed capital gains credit	Form 1040, line 73; check box a			
	I Biofuel producer credit	See the Partner's Instructions			
	J Work opportunity credit				
	K Disabled access credit				

Schedule K-1 (Williamsburg Technology, Ltd), Supplemental Information

Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	25,951.
Charitable contributions	-1,860.
Nondeductible expenses	-6,930.
Total	17,161.

Schedule K-1
(Form 1065)Department of the Treasury
Internal Revenue ServiceFor calendar year 2015, or tax
year beginning _____, 2015
ending _____

2015

Partner's Share of Income, Deductions,
Credits, etc. ▶ See separate instructions.**Part I** Information About the Partnership

- A** Partnership's employer identification number
45-3130078
- B** Partnership's name, address, city, state, and ZIP code
Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
- C** IRS Center where partnership filed return
Ogden, UT
- D** ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

- E** Partner's identifying number Partner Number 3
466-71-3118
- F** Partner's name, address, city, state, and ZIP code
Peter Selber
2724 Kipling #708
Houston, TX 77098
- G** ☒ General partner or LLC member-manager ☐ Limited partner or other LLC member
- H** ☒ Domestic partner ☐ Foreign partner
- I1** What type of entity is this partner? Individual
- I2** If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐
- J** Partner's share of profit, loss, and capital (see instructions):
- | | Beginning | Ending |
|---------|------------|------------|
| Profit | 23.72500 % | 23.72500 % |
| Loss | 23.72500 % | 23.72500 % |
| Capital | 23.72500 % | 23.72500 % |
- K** Partner's share of liabilities at year end:
- | | | |
|---------------------------------|----|--------|
| Nonrecourse | \$ | |
| Qualified nonrecourse financing | \$ | 2,847. |
| Recourse | \$ | 9,810. |
- L** Partner's capital account analysis:
- | | | |
|-------------------------------------|----|----------|
| Beginning capital account | \$ | -31,505. |
| Capital contributed during the year | \$ | |
| Current year increase (decrease) | \$ | 17,161. |
| Withdrawals & distributions | \$ | 21,000. |
| Ending capital account | \$ | -35,344. |
- ☒ Tax basis ☐ GAAP ☐ Section 704(b) book
- ☐ Other (explain)
- M** Did the partner contribute property with a built-in gain or loss?
☐ Yes ☒ No
If 'Yes', attach statement (see instructions)

☐ Final K-1☐ Amended K-1651113
OMB No. 1545-0123**Part III** Partner's Share of Current Year Income,
Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	25,951.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	6,930.
12	Section 179 deduction	19	Distributions
		A	21,000.
13	Other deductions	20	Other information
G * STMT	1,860.		
14	Self-employment earnings (loss)		
A	25,951.		
C	250,822.		

*See attached statement for additional information.

FOR
IRS
USE
ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

		Code	Report on
1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.			
Passive loss	See the Partner's Instructions	L Empowerment zone employment credit	See the Partner's Instructions
Passive income	Schedule E, line 28, column (g)	M Credit for increasing research activities	
Nonpassive loss	Schedule E, line 28, column (h)	N Credit for employer social security and Medicare taxes	
Nonpassive income	Schedule E, line 28, column (j)	O Backup withholding	
2 Net rental real estate income (loss)	See the Partner's Instructions	P Other credits	
3 Other net rental income (loss)			
Net income	Schedule E, line 28, column (g)	16 Foreign transactions	
Net loss	See the Partner's Instructions	A Name of country or U.S. possession	Form 1116, Part I
4 Guaranteed payments	Schedule E, line 28, column (j)	B Gross income from all sources	
5 Interest income	Form 1040, line 8a	C Gross income sourced at partner level	
6 a Ordinary dividends	Form 1040, line 9a	<i>Foreign gross income sourced at partnership level</i>	
6 b Qualified dividends	Form 1040, line 9b	D Passive category	Form 1116, Part I
7 Royalties	Schedule E, line 4	E General category	
8 Net short-term capital gain (loss)	Schedule D, line 5	F Other	
9 a Net long-term capital gain (loss)	Schedule D, line 12	<i>Deductions allocated and apportioned at partner level</i>	
9 b Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)	G Interest expense	Form 1116, Part I
9 c Unrecaptured section 1250 gain	See the Partner's Instructions	H Other	Form 1116, Part I
10 Net section 1231 gain (loss)	See the Partner's Instructions	<i>Deductions allocated and apportioned at partnership level to foreign source income</i>	
11 Other income (loss)		I Passive category	Form 1116, Part I
Code		J General category	
A Other portfolio income (loss)	See the Partner's Instructions	K Other	
B Involuntary conversions	See the Partner's Instructions	<i>Other information</i>	
C Sec. 1256 contracts & straddles	Form 6781, line 1	L Total foreign taxes paid	Form 1116, Part II
D Mining exploration costs recapture	See Pub. 535	M Total foreign taxes accrued	Form 1116, Part II
E Cancellation of debt	Form 1040, line 21 or Form 982	N Reduction in taxes available for credit	Form 1116, line 12
F Other income (loss)	See the Partner's Instructions	O Foreign trading gross receipts	Form 8873
12 Section 179 deduction	See the Partner's Instructions	P Extraterritorial income exclusion	Form 8873
13 Other deductions		Q Other foreign transactions	See the Partner's Instructions
A Cash contributions (50%)	See the Partner's Instructions	17 Alternative minimum tax (AMT) items	
B Cash contributions (30%)		A Post-1986 depreciation adjustment	See the Partner's Instructions and the Instructions for Form 6251
C Noncash contributions (50%)		B Adjusted gain or loss	
D Noncash contributions (30%)		C Depletion (other than oil & gas)	
E Capital gain property to a 50% organization (30%)		D Oil, gas, & geothermal — gross income	
F Capital gain property (20%)		E Oil, gas, & geothermal — deductions	
G Contributions (100%)		F Other AMT items	
H Investment interest expense	Form 4952, line 1	18 Tax-exempt income and nondeductible expenses	
I Deductions — royalty income	Schedule E, line 19	A Tax-exempt interest income	Form 1040, line 8b
J Section 59(e)(2) expenditures	See the Partner's Instructions	B Other tax-exempt income	See the Partner's Instructions
K Deductions — portfolio (2% floor)	Schedule A, line 23	C Nondeductible expenses	See the Partner's Instructions
L Deductions — portfolio (other)	Schedule A, line 28	19 Distributions	
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29	A Cash and marketable securities	See the Partner's Instructions
N Educational assistance benefits	See the Partner's Instructions	B Distribution subject to section 737	
O Dependent care benefits	Form 2441, line 12	C Other property	
P Preproductive period expenses	See the Partner's Instructions	20 Other information	
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions	A Investment income	Form 4952, line 4a
R Pensions and IRAs	See the Partner's Instructions	B Investment expenses	Form 4952, line 5
S Reforestation expense deduction	See the Partner's Instructions	C Fuel tax credit information	Form 4136
T Domestic production activities information	See Form 8903 Instructions	D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
U Qualified production activities income	Form 8903, line 7b	E Basis of energy property	See the Partner's Instructions
V Employer's Form W-2 wages	Form 8903, line 17	F Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
W Other deductions	See the Partner's Instructions	G Recapture of low-income housing credit (other)	Form 8611, line 8
14 Self-employment earnings (loss)		H Recapture of investment credit	See Form 4255
Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.		I Recapture of other credits	See the Partner's Instructions
A Net earnings (loss) from self-employment	Schedule SE, Section A or B	J Look-back interest — completed long-term contracts	See Form 8697
B Gross farming or fishing income	See the Partner's Instructions	K Look-back interest — income forecast method	See Form 8666
C Gross non-farm income	See the Partner's Instructions	L Dispositions of property with section 179 deductions	See the Partner's Instructions
15 Credits		M Recapture of section 179 deduction	
A Low-income housing credit (section 42(j)(5)) from pre-2006 buildings	See the Partner's Instructions	N Interest expense for corporate partners	
B Low-income housing credit (other) from pre-2006 buildings		O Section 453(i)(3) information	
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		P Section 453A(c) information	
D Low-income housing credit (other) from post-2007 buildings		Q Section 1260(b) information	
E Qualified rehabilitation expenditures (rental real estate)		R Interest allocable to production expenditures	
F Other rental real estate credits	Form 1040, line 73; check box a	S CCF nonqualified withdrawals	
G Other rental credits		T Depletion information — oil and gas	
H Undistributed capital gains credit	See the Partner's Instructions	U Reserved	
I Biofuel producer credit		V Unrelated business taxable income	
J Work opportunity credit		W Precontribution gain (loss)	
K Disabled access credit		X Section 108(i) information	
		Y Net investment income	
		Z Other information	

Schedule K-1 (Peter Selber), Supplemental Information

Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	25,951.
Charitable contributions	-1,860.
Nondeductible expenses	-6,930.
Total	17,161.

Schedule K-1
(Form 1065)

Department of the Treasury
Internal Revenue Service

2015

For calendar year 2015, or tax

year beginning _____, 2015
ending _____, 2015

Partner's Share of Income, Deductions, Credits, etc.

► See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number
45-3130078

B Partnership's name, address, city, state, and ZIP code
Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057

C IRS Center where partnership filed return
Ogden, UT

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number Partner Number 4
632-20-7108

F Partner's name, address, city, state, and ZIP code
Nicholas Altman
1900 Stoney Brook
Houston, TX 77063

G ☒ General partner or LLC member-manager ☐ Limited partner or other LLC member

H ☒ Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? Individual

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital (see instructions):

	Beginning	Ending
Profit	23.72500 %	23.72500 %
Loss	23.72500 %	23.72500 %
Capital	23.72500 %	23.72500 %

K Partner's share of liabilities at year end:

Nonrecourse	\$	
Qualified nonrecourse financing	\$	2,847.
Recourse	\$	9,810.

L Partner's capital account analysis:

Beginning capital account	\$	-31,505.
Capital contributed during the year	\$	
Current year increase (decrease)	\$	17,161.
Withdrawals & distributions	\$	21,000.
Ending capital account	\$	-35,344.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?

☐ Yes ☒ No

If 'Yes', attach statement (see instructions)

☐ Final K-1

☐ Amended K-1

651113

OMB No. 1545-0123

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	25,951.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	6,930.
12	Section 179 deduction	19	Distributions
		A	21,000.
13	Other deductions		
G * STMT	1,860.	20	Other information
14	Self-employment earnings (loss)		
A	25,951.		
C	250,822.		

*See attached statement for additional information.

FOR IRS USE ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

		Code	Report on
1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.		L Empowerment zone employment credit	See the Partner's Instructions
Passive loss	See the Partner's Instructions	M Credit for increasing research activities	
Passive income	Schedule E, line 28, column (g)	N Credit for employer social security and Medicare taxes	
Nonpassive loss	Schedule E, line 28, column (h)	O Backup withholding	
Nonpassive income	Schedule E, line 28, column (j)	P Other credits	
2 Net rental real estate income (loss)	See the Partner's Instructions	16 Foreign transactions	
3 Other net rental income (loss)		A Name of country or U.S. possession	Form 1116, Part I
Net income	Schedule E, line 28, column (g)	B Gross income from all sources	
Net loss	See the Partner's Instructions	C Gross income sourced at partner level	
4 Guaranteed payments	Schedule E, line 28, column (j)	Foreign gross income sourced at partnership level	
5 Interest Income	Form 1040, line 8a	D Passive category	Form 1116, Part I
6a Ordinary dividends	Form 1040, line 9a	E General category	
6b Qualified dividends	Form 1040, line 9b	F Other	
7 Royalties	Schedule E, line 4	Deductions allocated and apportioned at partner level	
8 Net short-term capital gain (loss)	Schedule D, line 5	G Interest expense	Form 1116, Part I
9a Net long-term capital gain (loss)	Schedule D, line 12	H Other	Form 1116, Part I
9b Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)	Deductions allocated and apportioned at partnership level to foreign source income	
9c Unrecaptured section 1250 gain	See the Partner's Instructions	I Passive category	Form 1116, Part I
10 Net section 1231 gain (loss)	See the Partner's Instructions	J General category	
11 Other income (loss)		K Other	
Code		Other information	
A Other portfolio income (loss)	See the Partner's Instructions	L Total foreign taxes paid	Form 1116, Part II
B Involuntary conversions	See the Partner's Instructions	M Total foreign taxes accrued	Form 1116, Part II
C Sec. 1256 contracts & straddles	Form 6781, line 1	N Reduction in taxes available for credit	Form 1116, line 12
D Mining exploration costs recapture	See Pub. 535	O Foreign trading gross receipts	Form 8873
E Cancellation of debt	Form 1040, line 21 or Form 982	P Extraterritorial income exclusion	Form 8873
F Other income (loss)	See the Partner's Instructions	Q Other foreign transactions	See the Partner's Instructions
12 Section 179 deduction	See the Partner's Instructions	17 Alternative minimum tax (AMT) items	
13 Other deductions		A Post-1986 depreciation adjustment	See the Partner's Instructions and the Instructions for Form 6251
A Cash contributions (50%)	See the Partner's Instructions	B Adjusted gain or loss	
B Cash contributions (30%)		C Depletion (other than oil & gas)	
C Noncash contributions (50%)		D Oil, gas, & geothermal — gross income	
D Noncash contributions (30%)		E Oil, gas, & geothermal — deductions	
E Capital gain property to a 50% organization (30%)		F Other AMT items	
F Capital gain property (20%)			18 Tax-exempt income and nondeductible expenses
G Contributions (100%)		A Tax-exempt interest income	Form 1040, line 8b
H Investment interest expense	Form 4952, line 1	B Other tax-exempt income	See the Partner's Instructions
I Deductions — royalty income	Schedule E, line 19	C Nondeductible expenses	See the Partner's Instructions
J Section 59(e)(2) expenditures	See the Partner's Instructions	19 Distributions	
K Deductions — portfolio (2% floor)	Schedule A, line 23	A Cash and marketable securities	See the Partner's Instructions
L Deductions — portfolio (other)	Schedule A, line 26	B Distribution subject to section 737	
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29	C Other property	
N Educational assistance benefits	See the Partner's Instructions	20 Other information	
O Dependent care benefits	Form 2441, line 12	A Investment income	Form 4952, line 4a
P Preproductive period expenses	See the Partner's Instructions	B Investment expenses	Form 4952, line 5
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions	C Fuel tax credit information	Form 4136
R Pensions and IRAs	See the Partner's Instructions	D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
S Reforestation expense deduction	See the Partner's Instructions	E Basis of energy property	See the Partner's Instructions
T Domestic production activities information	See Form 8903 Instructions	F Recapture of low-income housing credit (section 42(j)(5))	Form 8811, line 8
U Qualified production activities income	Form 8903, line 7b	G Recapture of low-income housing credit (other)	Form 8811, line 8
V Employer's Form W-2 wages	Form 8903, line 17	H Recapture of investment credit	See Form 4255
W Other deductions	See the Partner's Instructions	I Recapture of other credits	See the Partner's Instructions
14 Self-employment earnings (loss)		J Look-back interest — completed long-term contracts	See Form 8697
Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.		K Look-back interest — income forecast method	See Form 8866
A Net earnings (loss) from self-employment	Schedule SE, Section A or B	L Dispositions of property with section 179 deductions	See the Partner's Instructions
B Gross farming or fishing income	See the Partner's Instructions	M Recapture of section 179 deduction	
C Gross non-farm income	See the Partner's Instructions	N Interest expense for corporate partners	
15 Credits		O Section 453(l)(3) information	
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions	P Section 453A(c) information	
B Low-income housing credit (other) from pre-2008 buildings		Q Section 1260(b) information	
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		R Interest allocable to production expenditures	
D Low-income housing credit (other) from post-2007 buildings		S CCF nonqualified withdrawals	
E Qualified rehabilitation expenditures (rental real estate)		T Depletion information — oil and gas	
F Other rental real estate credits	Form 1040, line 73; check box a	U Reserved	
G Other rental credits		V Unrelated business taxable income	
H Undistributed capital gains credit		W Precontribution gain (loss)	
I Biofuel producer credit	See the Partner's Instructions	X Section 108(i) information	
J Work opportunity credit		Y Net investment income	
K Disabled access credit		Z Other information	

Schedule K-1 (Nicholas Altman), Supplemental Information
Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	25,951.
Charitable contributions	-1,860.
Nondeductible expenses	-6,930.
Total	17,161.

Schedule K-1
(Form 1065)

2015

Department of the Treasury
Internal Revenue Service

For calendar year 2015, or tax
year beginning _____, 2015
ending _____.

**Partner's Share of Income, Deductions,
Credits, etc.** ▶ See separate instructions.

Part I Information About the Partnership

- A** Partnership's employer identification number
45-3130078
- B** Partnership's name, address, city, state, and ZIP code
Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
- C** IRS Center where partnership filed return
Ogden, UT
- D** ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

- E** Partner's identifying number Partner Number 5
460-74-7342
- F** Partner's name, address, city, state, and ZIP code
Ron Fort
3908 Southwestern St
Houston, TX 77005
- G** ☒ General partner or LLC member-manager ☐ Limited partner or other LLC member
- H** ☒ Domestic partner ☐ Foreign partner
- I1** What type of entity is this partner? Individual
- I2** If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐
- J** Partner's share of profit, loss, and capital (see instructions):
- | | Beginning | Ending |
|---------|-----------|-----------|
| Profit | 3.00000 % | 3.00000 % |
| Loss | 3.00000 % | 3.00000 % |
| Capital | 3.00000 % | 3.00000 % |
- K** Partner's share of liabilities at year end:
- Nonrecourse \$ _____
- Qualified nonrecourse financing \$ 360.
- Recourse \$ 1,240.
- L** Partner's capital account analysis:
- Beginning capital account \$ -2,707.
- Capital contributed during the year . . . \$ _____
- Current year increase (decrease) \$ 2,170.
- Withdrawals & distributions \$ _____
- Ending capital account \$ -537.
- ☒ Tax basis ☐ GAAP ☐ Section 704(b) book
- ☐ Other (explain)
- M** Did the partner contribute property with a built-in gain or loss?
☐ Yes ☒ No
If 'Yes', attach statement (see instructions)

☐ Final K-1

☐ Amended K-1

651113
OMB No. 1545-0123

**Part III Partner's Share of Current Year Income,
Deductions, Credits, and Other Items**

1	Ordinary business income (loss)	15	Credits
	3,281.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	876.
12	Section 179 deduction		
13	Other deductions		
G * STMT	235.	20	Other information
14	Self-employment earnings (loss)		
A	3,281.		
C	31,716.		

*See attached statement for additional information.

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This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

		Code	Report on
1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.		L Empowerment zone employment credit	See the Partner's Instructions
Passive loss	See the Partner's Instructions	M Credit for increasing research activities	
Passive income	Schedule E, line 28, column (g)	N Credit for employer social security and Medicare taxes	
Nonpassive loss	Schedule E, line 28, column (h)	O Backup withholding	
Nonpassive income	Schedule E, line 28, column (j)	P Other credits	
2 Net rental real estate income (loss)	See the Partner's Instructions	16 Foreign transactions	Form 1116, Part I
3 Other net rental income (loss)	See the Partner's Instructions	A Name of country or U.S. possession	
Net income	Schedule E, line 28, column (g)	B Gross income from all sources	
Net loss	See the Partner's Instructions	C Gross income sourced at partner level	
4 Guaranteed payments	Schedule E, line 28, column (j)	Foreign gross income sourced at partnership level	
5 Interest income	Form 1040, line 8a	D Passive category	Form 1116, Part I
6a Ordinary dividends	Form 1040, line 9a	E General category	
6b Qualified dividends	Form 1040, line 9b	F Other	
7 Royalties	Schedule E, line 4	Deductions allocated and apportioned at partner level	Form 1116, Part I
8 Net short-term capital gain (loss)	Schedule D, line 5	G Interest expense	
9a Net long-term capital gain (loss)	Schedule D, line 12	H Other	
9b Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D instructions)	Deductions allocated and apportioned at partnership level to foreign source income	Form 1116, Part I
9c Unrecaptured section 1250 gain	See the Partner's Instructions	I Passive category	
10 Net section 1231 gain (loss)	See the Partner's Instructions	J General category	
11 Other income (loss)		K Other	Form 1116, Part II
Code		Other information	
A Other portfolio income (loss)	See the Partner's Instructions	L Total foreign taxes paid	
B Involuntary conversions	See the Partner's Instructions	M Total foreign taxes accrued	Form 1116, Part II
C Sec. 1256 contracts & straddles	Form 6781, line 1	N Reduction in taxes available for credit	Form 1116, line 12
D Mining exploration costs recapture	See Pub. 535	O Foreign trading gross receipts	Form 8873
E Cancellation of debt	Form 1040, line 21 or Form 982	P Extraterritorial income exclusion	Form 8873
F Other income (loss)	See the Partner's Instructions	Q Other foreign transactions	See the Partner's Instructions
12 Section 179 deduction	See the Partner's Instructions	17 Alternative minimum tax (AMT) items	See the Partner's Instructions and the Instructions for Form 6251
13 Other deductions		A Post-1986 depreciation adjustment	
A Cash contributions (50%)	See the Partner's Instructions	B Adjusted gain or loss	
B Cash contributions (30%)		C Depletion (other than oil & gas)	
C Noncash contributions (50%)		D Oil, gas, & geothermal — gross income	
D Noncash contributions (30%)		E Oil, gas, & geothermal — deductions	
E Capital gain property to a 50% organization (30%)		F Other AMT items	
F Capital gain property (20%)		18 Tax-exempt income and nondeductible expenses	Form 1040, line 8b
G Contributions (100%)		A Tax-exempt interest income	
H Investment interest expense	Form 4952, line 1	B Other tax-exempt income	See the Partner's Instructions
I Deductions — royalty income	Schedule E, line 19	C Nondeductible expenses	See the Partner's Instructions
J Section 59(e)(2) expenditures	See the Partner's Instructions	19 Distributions	See the Partner's Instructions
K Deductions — portfolio (2% floor)	Schedule A, line 23	A Cash and marketable securities	
L Deductions — portfolio (other)	Schedule A, line 28	B Distribution subject to section 737	
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29	C Other property	Form 4952, line 4a
N Educational assistance benefits	See the Partner's Instructions	20 Other information	
O Dependent care benefits	Form 2441, line 12	A Investment income	Form 4952, line 5
P Preproductive period expenses	See the Partner's Instructions	B Investment expenses	Form 4136
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions	C Fuel tax credit information	See the Partner's Instructions
R Pensions and IRAs	See the Partner's Instructions	D Qualified rehabilitation expenditures (other than rental real estate)	
S Reforestation expense deduction	See the Partner's Instructions	E Basis of energy property	
T Domestic production activities information	See Form 8903 Instructions	F Recapture of low-income housing credit (section 42(j)(5))	Form 8511, line 8
U Qualified production activities income	Form 8903, line 7b	G Recapture of low-income housing credit (other)	Form 8511, line 8
V Employer's Form W-2 wages	Form 8903, line 17	H Recapture of investment credit	See Form 4255
W Other deductions	See the Partner's Instructions	I Recapture of other credits	See the Partner's Instructions
14 Self-employment earnings (loss)		J Look-back interest — completed long-term contracts	See Form 8897
Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE		K Look-back interest — income forecast method	See Form 8866
A Net earnings (loss) from self-employment	Schedule SE, Section A or B	L Dispositions of property with section 179 deductions	See the Partner's Instructions
B Gross farming or fishing income	See the Partner's Instructions	M Recapture of section 179 deduction	
C Gross non-farm income	See the Partner's Instructions	N Interest expense for corporate partners	
15 Credits		O Section 453(i)(3) information	
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions	P Section 453A(c) information	
B Low-income housing credit (other) from pre-2008 buildings		Q Section 1260(b) information	
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		R Interest allocable to production expenditures	
D Low-income housing credit (other) from post-2007 buildings		S CCF nonqualified withdrawals	
E Qualified rehabilitation expenditures (rental real estate)		T Depletion information — oil and gas	
F Other rental real estate credits	Form 1040, line 73; check box a	U Reserved	
G Other rental credits		V Unrelated business taxable income	
H Undistributed capital gains credit		W Precontribution gain (loss)	
I Biofuel producer credit		X Section 108(i) information	
J Work opportunity credit		Y Net investment income	
K Disabled access credit	See the Partner's Instructions	Z Other information	

Schedule K-1 (Ron Fort), Supplemental Information

Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	3,281.
Charitable contributions	-235.
Nondeductible expenses	-876.
Total	2,170.

Schedule K-1
(Form 1065)

Department of the Treasury
Internal Revenue Service

2015

For calendar year 2015, or tax

year beginning _____, 2015
ending _____

Partner's Share of Income, Deductions, Credits, etc.

► See separate instructions.

Part I Information About the Partnership

A Partnership's employer identification number
45-3130078

B Partnership's name, address, city, state, and ZIP code
Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057

C IRS Center where partnership filed return
Ogden, UT

D ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

E Partner's identifying number Partner Number 6
456-63-5646

F Partner's name, address, city, state, and ZIP code
Charles Nguyen-Phuoc
11511 Carson Field Lane
Cypress, TX 77433

G ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member

H ☒ Domestic partner ☐ Foreign partner

I1 What type of entity is this partner? Individual

I2 If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐

J Partner's share of profit, loss, and capital (see instructions):

	Beginning	Ending
Profit	0.60000 %	0.60000 %
Loss	0.60000 %	0.60000 %
Capital	0.60000 %	0.60000 %

K Partner's share of liabilities at year end:

Nonrecourse	\$	
Qualified nonrecourse financing	\$	72.
Recourse	\$	248.

L Partner's capital account analysis:

Beginning capital account	\$	162.
Capital contributed during the year	\$	
Current year increase (decrease)	\$	434.
Withdrawals & distributions	\$	
Ending capital account	\$	596.

☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)

M Did the partner contribute property with a built-in gain or loss?

☐ Yes ☒ No

If 'Yes', attach statement (see instructions)

☐ Final K-1

☐ Amended K-1

651113
OMB No. 1545-0123

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	656.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	175.
12	Section 179 deduction		
13	Other deductions		
G * STMT	47.	20	Other information
14	Self-employment earnings (loss)		

*See attached statement for additional information.

FOR IRS USE ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

		Code	Report on
1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.			
Passive loss	See the Partner's Instructions	L Empowerment zone employment credit	See the Partner's Instructions
Passive income	Schedule E, line 28, column (g)	M Credit for increasing research activities	
Nonpassive loss	Schedule E, line 28, column (h)	N Credit for employer social security and Medicare taxes	
Nonpassive income	Schedule E, line 28, column (j)	O Backup withholding	
	See the Partner's Instructions	P Other credits	
2 Net rental real estate income (loss)			
3 Other net rental income (loss)			
Net income	Schedule E, line 28, column (g)	16 Foreign transactions	Form 1116, Part I
Net loss	See the Partner's Instructions	A Name of country or U.S. possession	
4 Guaranteed payments	Schedule E, line 28, column (j)	B Gross income from all sources	
5 Interest income	Form 1040, line 8a	C Gross income sourced at partner level	
6a Ordinary dividends	Form 1040, line 9a	Foreign gross income sourced at partnership level	
6b Qualified dividends	Form 1040, line 9b	D Passive category	Form 1116, Part I
7 Royalties	Schedule E, line 4	E General category	
8 Net short-term capital gain (loss)	Schedule D, line 5	F Other	
9a Net long-term capital gain (loss)	Schedule D, line 12	Deductions allocated and apportioned at partner level	
9b Collectibles (28%) gain (loss)	28% Rate Gain Worksheet, line 4 (Schedule D Instructions)	G Interest expense	Form 1116, Part I
9c Unrecaptured section 1250 gain	See the Partner's Instructions	H Other	Form 1116, Part I
10 Net section 1231 gain (loss)	See the Partner's Instructions	Deductions allocated and apportioned at partnership level to foreign source income	
11 Other income (loss)		I Passive category	Form 1116, Part I
Code		J General category	
A Other portfolio income (loss)	See the Partner's Instructions	K Other	
B Involuntary conversions	See the Partner's Instructions	Other information	
C Sec. 1256 contracts & straddles	Form 6781, line 1	L Total foreign taxes paid	Form 1116, Part II
D Mining exploration costs recapture	See Pub. 535	M Total foreign taxes accrued	Form 1116, Part II
E Cancellation of debt	Form 1040, line 21 or Form 982	N Reduction in taxes available for credit	Form 1116, line 12
F Other income (loss)	See the Partner's Instructions	O Foreign trading gross receipts	Form 8873
12 Section 179 deduction	See the Partner's Instructions	P Extraterritorial income exclusion	Form 8873
13 Other deductions		Q Other foreign transactions	See the Partner's Instructions
A Cash contributions (50%)	See the Partner's Instructions	17 Alternative minimum tax (AMT) items	
B Cash contributions (30%)		A Post-1986 depreciation adjustment	See the Partner's Instructions and the Instructions for Form 6251
C Noncash contributions (50%)		B Adjusted gain or loss	
D Noncash contributions (30%)		C Depletion (other than oil & gas)	
E Capital gain property to a 50% organization (30%)		D Oil, gas, & geothermal — gross income	
F Capital gain property (20%)		E Oil, gas, & geothermal — deductions	
G Contributions (100%)		F Other AMT items	
H Investment interest expense	Form 4952, line 1	18 Tax-exempt income and nondeductible expenses	
I Deductions — royalty income	Schedule E, line 19	A Tax-exempt interest income	Form 1040, line 8b
J Section 59(e)(2) expenditures	See the Partner's Instructions	B Other tax-exempt income	See the Partner's Instructions
K Deductions — portfolio (2% floor)	Schedule A, line 23	C Nondeductible expenses	See the Partner's Instructions
L Deductions — portfolio (other)	Schedule A, line 28	19 Distributions	
M Amounts paid for medical insurance	Schedule A, line 1 or Form 1040, line 29	A Cash and marketable securities	See the Partner's Instructions
N Educational assistance benefits	See the Partner's Instructions	B Distribution subject to section 737	
O Dependent care benefits	Form 2441, line 12	C Other property	
P Preproductive period expenses	See the Partner's Instructions	20 Other information	
Q Commercial revitalization deduction from rental real estate activities	See Form 8582 Instructions	A Investment income	Form 4952, line 4a
R Pensions and IRAs	See the Partner's Instructions	B Investment expenses	Form 4952, line 5
S Reforestation expense deduction	See the Partner's Instructions	C Fuel tax credit information	Form 4136
T Domestic production activities information	See Form 8903 Instructions	D Qualified rehabilitation expenditures (other than rental real estate)	See the Partner's Instructions
U Qualified production activities income	Form 8903, line 7b	E Basis of energy property	See the Partner's Instructions
V Employer's Form W-2 wages	Form 8903, line 17	F Recapture of low-income housing credit (section 42(j)(5))	Form 8611, line 8
W Other deductions	See the Partner's Instructions	G Recapture of low-income housing credit (other)	Form 8611, line 8
14 Self-employment earnings (loss)		H Recapture of investment credit	See Form 4255
Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.		I Recapture of other credits	See the Partner's Instructions
A Net earnings (loss) from self-employment	Schedule SE, Section A or B	J Look-back interest — completed long-term contracts	See Form 8697
B Gross farming or fishing income	See the Partner's Instructions	K Look-back interest — income forecast method	See Form 8686
C Gross non-farm income	See the Partner's Instructions	L Dispositions of property with section 179 deductions	See the Partner's Instructions
15 Credits		M Recapture of section 179 deduction	
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings	See the Partner's Instructions	N Interest expense for corporate partners	
B Low-income housing credit (other) from pre-2008 buildings		O Section 453(f)(3) information	
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		P Section 453A(c) information	
D Low-income housing credit (other) from post-2007 buildings		Q Section 1260(b) information	
E Qualified rehabilitation expenditures (rental real estate)		R Interest allocable to production expenditures	
F Other rental real estate credits	Form 1040, line 73; check box a	S CCF nonqualified withdrawals	
G Other rental credits		T Depletion information — oil and gas	
H Undistributed capital gains credit		U Reserved	
I Biofuel producer credit		V Unrelated business taxable income	
J Work opportunity credit		W Precontribution gain (loss)	
K Disabled access credit	See the Partner's Instructions	X Section 108(i) information	
		Y Net investment income	
		Z Other information	

Schedule K-1 (Charles Nguyen-Phuoc), Supplemental Information

Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	656.
Charitable contributions	-47.
Nondeductible expenses	-175.
Total	434.

Schedule K-1
(Form 1065)

Department of the Treasury
Internal Revenue Service

2015

For calendar year 2015, or tax

year beginning _____, 2015
ending _____,

Partner's Share of Income, Deductions, Credits, etc.
▶ See separate instructions.

Part I Information About the Partnership

- A** Partnership's employer identification number
45-3130078
- B** Partnership's name, address, city, state, and ZIP code
Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
- C** IRS Center where partnership filed return
Ogden, UT
- D** ☐ Check if this is a publicly traded partnership (PTP)

Part II Information About the Partner

- E** Partner's identifying number Partner Number 7
454-92-5338
- F** Partner's name, address, city, state, and ZIP code
Gary Yeoman
4848 Pin Oak Park #1534
Houston, TX 77081
- G** ☐ General partner or LLC member-manager ☒ Limited partner or other LLC member
- H** ☒ Domestic partner ☐ Foreign partner
- I1** What type of entity is this partner? Individual
- I2** If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here ☐
- J** Partner's share of profit, loss, and capital (see instructions):
- | | Beginning | Ending |
|---------|-----------|-----------|
| Profit | 1.50000 % | 1.50000 % |
| Loss | 1.50000 % | 1.50000 % |
| Capital | 1.50000 % | 1.50000 % |
- K** Partner's share of liabilities at year end:
- | | | |
|---------------------------------|----|------|
| Nonrecourse | \$ | |
| Qualified nonrecourse financing | \$ | 180. |
| Recourse | \$ | 620. |
- L** Partner's capital account analysis:
- | | | |
|-------------------------------------|----|--------|
| Beginning capital account | \$ | 403. |
| Capital contributed during the year | \$ | |
| Current year increase (decrease) | \$ | 1,085. |
| Withdrawals & distributions | \$ | |
| Ending capital account | \$ | 1,488. |
- ☒ Tax basis ☐ GAAP ☐ Section 704(b) book
☐ Other (explain)
- M** Did the partner contribute property with a built-in gain or loss?
☐ Yes ☒ No
If 'Yes', attach statement (see instructions)

☐ Final K-1

☐ Amended K-1

651113
OMB No. 1545-0123

Part III Partner's Share of Current Year Income, Deductions, Credits, and Other Items

1	Ordinary business income (loss)	15	Credits
	1,641.		
2	Net rental real estate income (loss)		
3	Other net rental income (loss)	16	Foreign transactions
4	Guaranteed payments		
5	Interest income		
6 a	Ordinary dividends		
6 b	Qualified dividends		
7	Royalties		
8	Net short-term capital gain (loss)		
9 a	Net long-term capital gain (loss)	17	Alternative minimum tax (AMT) items
		A	0.
9 b	Collectibles (28%) gain (loss)		
9 c	Unrecaptured section 1250 gain		
10	Net section 1231 gain (loss)	18	Tax-exempt income and nondeductible expenses
11	Other income (loss)	C	438.
12	Section 179 deduction	19	Distributions
13	Other deductions		
G * STMT	118.	20	Other information
14	Self-employment earnings (loss)		

*See attached statement for additional information.

FOR IRS USE ONLY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

	Code	Report on
1 Ordinary business income (loss). Determine whether the income (loss) is passive or nonpassive and enter on your return as follows.		
Passive loss		
Passive income		
Nonpassive loss		
Nonpassive income		
2 Net rental real estate income (loss)		
3 Other net rental income (loss)		
Net income		
Net loss		
4 Guaranteed payments		
5 Interest income		
6 a Ordinary dividends		
6 b Qualified dividends		
7 Royalties		
8 Net short-term capital gain (loss)		
9 a Net long-term capital gain (loss)		
9 b Collectibles (28%) gain (loss)		
9 c Unrecaptured section 1250 gain		
10 Net section 1231 gain (loss)		
11 Other income (loss)		
Code		
A Other portfolio income (loss)		
B Involuntary conversions		
C Sec. 1256 contracts & straddles		
D Mining exploration costs recapture		
E Cancellation of debt		
F Other income (loss)		
12 Section 179 deduction		
13 Other deductions		
A Cash contributions (50%)		
B Cash contributions (30%)		
C Noncash contributions (50%)		
D Noncash contributions (30%)		
E Capital gain property to a 50% organization (30%)		
F Capital gain property (20%)		
G Contributions (100%)		
H Investment interest expense		
I Deductions — royalty income		
J Section 59(e)(2) expenditures		
K Deductions — portfolio (2% floor)		
L Deductions — portfolio (other)		
M Amounts paid for medical insurance		
N Educational assistance benefits		
O Dependent care benefits		
P Preproductive period expenses		
Q Commercial revitalization deduction from rental real estate activities		
R Pensions and IRAs		
S Reforestation expense deduction		
T Domestic production activities information		
U Qualified production activities income		
V Employer's Form W-2 wages		
W Other deductions		
14 Self-employment earnings (loss)		
Note. If you have a section 179 deduction or any partner-level deductions, see the Partner's Instructions before completing Schedule SE.		
A Net earnings (loss) from self-employment		
B Gross farming or fishing income		
C Gross non-farm income		
15 Credits		
A Low-income housing credit (section 42(j)(5)) from pre-2008 buildings		
B Low-income housing credit (other) from pre-2008 buildings		
C Low-income housing credit (section 42(j)(5)) from post-2007 buildings		
D Low-income housing credit (other) from post-2007 buildings		
E Qualified rehabilitation expenditures (rental real estate)		
F Other rental real estate credits		
G Other rental credits		
H Undistributed capital gains credit		
I Biofuel producer credit		
J Work opportunity credit		
K Disabled access credit		
Code		
L Empowerment zone employment credit		
M Credit for increasing research activities		
N Credit for employer social security and Medicare taxes		
O Backup withholding		
P Other credits		
16 Foreign transactions		
A Name of country or U.S. possession		
B Gross income from all sources		
C Gross income sourced at partner level		
Foreign gross income sourced at partnership level		
D Passive category		
E General category		
F Other		
Deductions allocated and apportioned at partner level		
G Interest expense		
H Other		
Deductions allocated and apportioned at partnership level to foreign source income		
I Passive category		
J General category		
K Other		
Other information		
L Total foreign taxes paid		
M Total foreign taxes accrued		
N Reduction in taxes available for credit		
O Foreign trading gross receipts		
P Extraterritorial income exclusion		
Q Other foreign transactions		
17 Alternative minimum tax (AMT) items		
A Post-1986 depreciation adjustment		
B Adjusted gain or loss		
C Depletion (other than oil & gas)		
D Oil, gas, & geothermal — gross income		
E Oil, gas, & geothermal — deductions		
F Other AMT items		
18 Tax-exempt income and nondeductible expenses		
A Tax-exempt interest income		
B Other tax-exempt income		
C Nondeductible expenses		
19 Distributions		
A Cash and marketable securities		
B Distribution subject to section 737		
C Other property		
20 Other information		
A Investment income		
B Investment expenses		
C Fuel tax credit information		
D Qualified rehabilitation expenditures (other than rental real estate)		
E Basis of energy property		
F Recapture of low-income housing credit (section 42(j)(5))		
G Recapture of low-income housing credit (other)		
H Recapture of investment credit		
I Recapture of other credits		
J Look-back interest — completed long-term contracts		
K Look-back interest — income forecast method		
L Dispositions of property with section 179 deductions		
M Recapture of section 179 deduction		
N Interest expense for corporate partners		
O Section 453(j)(3) information		
P Section 453A(c) information		
Q Section 1260(b) information		
R Interest allocable to production expenditures		
S CCF nonqualified withdrawals		
T Depletion information — oil and gas		
U Reserved		
V Unrelated business taxable income		
W Precontribution gain (loss)		
X Section 108(i) information		
Y Net investment income		
Z Other information		

Schedule K-1 (Gary Yeoman), Supplemental Information

Supplemental Information

Item L (c) - Capital account adjustments:	
Ordinary income (loss)	1,641.
Charitable contributions	-118.
Nondeductible expenses	-438.
Total	1,085.

Form 1065, Line 20

Other deductions

Meals and entertainment (50%)	29,208.
Accountant Fees	7,390.
Advertising & Promotions	32,211.
Bank Fees	96.
Computer & Internet Expenses	65,294.
Consultants and Commissions	59,254.
Continuing Education	750.
Dues & Publications	26,689.
Insurance	2,251.
Legal Fees	375.
Office Expenses & Miscellaneos	9,314.
Parking & Tolls	3,074.
Postage & Delivery	-9.
Telephone	2,767.
Travel & Lodging	47,709.
Utilities	3,316.
Total	289,689.

Form 1065, Schedule L, Line 6

Other Current Assets

Other Current Assets:	Beginning of tax year	End of tax year
Business Loans	15,461.	
Total	15,461.	

February 2, 2016

River Ridge Energy Holdings, LLC
952 Echo Lane #330
Houston, TX 77024

Dear River Ridge Energy Holdings, LLC,

Enclosed is your 2015 Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., which has been filed with the 2015 Form 1065 U.S. Return of Partnership Income of Infinity Power Partners LLC.

The amounts reported to you on lines 1-20 of the Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., represent your share of income, credits, deductions, and other information to be reported on the appropriate lines of your tax return. The IRS has substantially changed the Schedule K-1 by utilizing codes on some lines to identify the item and provide reporting information. These codes are identified on page 2 of the K-1.

Should you have any questions regarding this information, please do not hesitate to call.

Sincerely,

Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
(713) 559-0552

February 2, 2016

Williamsburg Technology, Ltd
7 Riverway #2107
Houston, TX 77056

Dear Williamsburg Technology, Ltd,

Enclosed is your 2015 Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., which has been filed with the 2015 Form 1065 U.S. Return of Partnership Income of Infinity Power Partners LLC.

The amounts reported to you on lines 1-20 of the Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., represent your share of income, credits, deductions, and other information to be reported on the appropriate lines of your tax return. The IRS has substantially changed the Schedule K-1 by utilizing codes on some lines to identify the item and provide reporting information. These codes are identified on page 2 of the K-1.

Should you have any questions regarding this information, please do not hesitate to call.

Sincerely,

Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
(713) 559-0552

February 2, 2016

Peter Selber
2724 Kipling #708
Houston, TX 77098

Dear Peter Selber,

Enclosed is your 2015 Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., which has been filed with the 2015 Form 1065 U.S. Return of Partnership Income of Infinity Power Partners LLC.

The amounts reported to you on lines 1-20 of the Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., represent your share of income, credits, deductions, and other information to be reported on the appropriate lines of your tax return. The IRS has substantially changed the Schedule K-1 by utilizing codes on some lines to identify the item and provide reporting information. These codes are identified on page 2 of the K-1.

Should you have any questions regarding this information, please do not hesitate to call.

Sincerely,

Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
(713) 559-0552

February 2, 2016

Nicholas Altman
1900 Stoney Brook
Houston, TX 77063

Dear Nicholas Altman,

Enclosed is your 2015 Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., which has been filed with the 2015 Form 1065 U.S. Return of Partnership Income of Infinity Power Partners LLC.

The amounts reported to you on lines 1-20 of the Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., represent your share of income, credits, deductions, and other information to be reported on the appropriate lines of your tax return. The IRS has substantially changed the Schedule K-1 by utilizing codes on some lines to identify the item and provide reporting information. These codes are identified on page 2 of the K-1.

Should you have any questions regarding this information, please do not hesitate to call.

Sincerely,

Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
(713) 559-0552

February 2, 2016

Ron Fort
3908 Southwestern St
Houston, TX 77005

Dear Ron Fort,

Enclosed is your 2015 Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., which has been filed with the 2015 Form 1065 U.S. Return of Partnership Income of Infinity Power Partners LLC.

The amounts reported to you on lines 1-20 of the Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., represent your share of income, credits, deductions, and other information to be reported on the appropriate lines of your tax return. The IRS has substantially changed the Schedule K-1 by utilizing codes on some lines to identify the item and provide reporting information. These codes are identified on page 2 of the K-1.

Should you have any questions regarding this information, please do not hesitate to call.

Sincerely,

Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
(713) 559-0552

February 2, 2016

Charles Nguyen-Phuoc
11511 Carson Field Lane
Cypress, TX 77433

Dear Charles Nguyen-Phuoc,

Enclosed is your 2015 Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., which has been filed with the 2015 Form 1065 U.S. Return of Partnership Income of Infinity Power Partners LLC.

The amounts reported to you on lines 1-20 of the Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., represent your share of income, credits, deductions, and other information to be reported on the appropriate lines of your tax return. The IRS has substantially changed the Schedule K-1 by utilizing codes on some lines to identify the item and provide reporting information. These codes are identified on page 2 of the K-1.

Should you have any questions regarding this information, please do not hesitate to call.

Sincerely,

Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
(713) 559-0552

February 2, 2016

Gary Yeoman
4848 Pin Oak Park #1534
Houston, TX 77081

Dear Gary Yeoman,

Enclosed is your 2015 Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., which has been filed with the 2015 Form 1065 U.S. Return of Partnership Income of Infinity Power Partners LLC.

The amounts reported to you on lines 1-20 of the Schedule K-1 (Form 1065), Partner's Share of Income, Credits, Deductions, etc., represent your share of income, credits, deductions, and other information to be reported on the appropriate lines of your tax return. The IRS has substantially changed the Schedule K-1 by utilizing codes on some lines to identify the item and provide reporting information. These codes are identified on page 2 of the K-1.

Should you have any questions regarding this information, please do not hesitate to call.

Sincerely,

Infinity Power Partners LLC
2603 Augusta Dr Ste 450
Houston, TX 77057
(713) 559-0552

Exhibit C-4 Financial Arrangements

Infinity Power Partners LLC is self-financing and equity, if needed beyond receipts, is provided by shareholders.

C-5

Exhibit C-5 Forecasted Financial Statements

Please find attached:

1. Revenue projections per booked deals PDF - 4 Pages
2. 5 year revenue projections PDF – 1 Page



5 Year Projections

Year	Projected Revenue to Date (1/29/13)	
2013	\$	287,806
2014	\$	132,463
2015	\$	103,670
2016	\$	49,878
2017	\$	10,240
Total	\$	584,057

Year	Projected Deal Value (Closed Business as of 1/29/13)	
2013	\$	1,250,000
2014	\$	2,000,000
2015	\$	3,000,000
2016	\$	4,000,000
2017	\$	5,000,000

January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019	August 2019	September 2019	October 2019	November 2019	December 2019
\$653.95	\$653.95	\$653.95	\$653.95	\$653.95	\$653.95	\$653.95	\$653.95	\$653.95	\$653.95	\$653.95	\$653.95
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$185.12	\$185.12	\$185.12	\$185.12	\$185.12	\$185.12	\$185.12	\$185.12	\$185.12	\$185.12	\$185.12	\$185.12
\$102.56	\$102.56	\$102.56	\$102.56	\$102.56	\$102.72	\$72.59	\$72.59	\$72.59	\$72.59	\$72.69	\$39.71
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$6,439.33	\$6,439.33	\$6,439.33	\$6,439.33	\$6,438.69	\$6,091.56	\$6,091.56	\$6,091.56	\$6,091.56	\$5,970.84	\$5,970.84	\$5,970.84
\$17,359.08	\$20,740.89	\$20,522.14	\$20,522.14	\$20,446.82	\$20,446.95	\$20,432.35	\$19,200.69	\$17,630.28	\$17,207.70	\$17,207.70	\$17,207.70
\$859.47	\$669.99	\$669.99	\$669.99	\$669.99	\$669.99	\$669.99	\$669.99	\$669.99	\$496.58	\$496.58	\$406.73
\$1,325.42	\$1,325.42	\$1,325.42	\$1,325.42	\$1,325.42	\$1,325.42	\$1,325.42	\$1,325.42	\$1,325.42	\$1,345.34	\$1,345.34	\$1,345.34
\$23,363.85	\$22,550.08	\$22,286.00	\$22,288.46	\$20,482.38	\$20,209.60	\$18,810.94	\$15,043.03	\$14,072.77	\$14,072.77	\$14,072.77	\$13,979.33
\$282.17	\$282.17	\$282.17	\$282.17	\$282.17	\$282.17	\$16,520.70	\$282.17	\$282.17	\$147.17	\$147.17	\$147.17
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$3,294.36	\$3,294.36	\$4,426.34	\$4,206.64	\$4,198.92	\$3,693.37	\$3,693.38	\$3,688.62	\$3,688.62	\$3,688.62	\$3,285.82	\$3,285.82
\$13.97	\$13.97	\$13.97	\$13.97	\$13.97	\$13.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$428.30	\$428.30	\$428.30	\$676.10	\$676.10	\$676.10	\$676.10	\$676.10	\$676.10	\$522.30	\$522.30	\$522.30
\$4,098.81	\$4,018.85	\$3,999.91	\$3,999.84	\$3,987.41	\$3,966.67	\$2,624.92	\$2,511.37	\$2,496.45	\$2,496.45	\$2,496.45	\$2,496.45
\$2,726.82	\$4,053.05	\$2,207.66	\$1,864.09	\$3,412.33	\$1,480.14	\$1,480.14	\$2,207.77	\$1,480.14	\$1,480.14	\$1,480.14	\$1,480.14
\$351.76	\$351.76	\$351.76	\$351.76	\$351.76	\$351.76	\$351.76	\$351.76	\$351.76	\$351.76	\$351.76	\$351.76
\$14.25	\$14.25	\$14.25	\$14.25	\$14.25	\$14.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$203.20	\$203.20	\$203.20	\$203.20	\$203.20	\$203.20	\$203.20	\$203.20	\$203.20	\$203.20	\$203.20	\$203.20
\$679.69	\$679.69	\$679.69	\$679.69	\$679.69	\$679.69	\$679.69	\$679.69	\$679.69	\$679.69	\$679.69	\$679.69
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$678.85	\$680.78	\$605.74	\$548.14	\$548.14	\$548.14	\$548.14	\$548.14	\$531.48	\$227.76	\$183.31	\$180.96
\$248.97	\$248.97	\$248.97	\$248.97	\$248.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$15,660.25	\$15,305.60	\$14,743.32	\$14,680.19	\$14,114.68	\$14,132.52	\$0.00	\$0.00	\$0.00	\$0.00
\$19,434.63	\$18,135.57	\$15,660.25	\$15,305.60	\$14,743.32	\$14,680.19	\$14,114.68	\$14,132.52	\$12,738.86	\$12,737.38	\$11,187.11	\$11,101.74

January 2021	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	October 2021	November 2021	December 2021	Total
\$653.95	\$653.95	\$653.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,223.81
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$156.71
\$185.12	\$185.12	\$185.12	\$185.12	\$185.12	\$185.12	\$185.12	\$172.62	\$171.94	\$0.00	\$0.00	\$0.00	\$8,453.47
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,145.14
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21,275.09
\$3,080.16	\$3,080.06	\$2,242.72	\$1,055.32	\$1,055.03	\$984.29	\$984.10	\$295.42	\$237.39	\$237.39	\$237.39	\$237.39	\$219,565.99
\$9,562.43	\$9,562.43	\$9,544.03	\$9,544.03	\$9,543.65	\$9,473.66	\$7,878.76	\$4,275.74	\$4,275.74	\$4,275.74	\$4,275.74	\$4,275.74	\$668,454.29
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37,577.96
\$2,661.02	\$2,661.02	\$2,661.02	\$2,661.02	\$2,661.02	\$2,600.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$86,578.09
\$5,114.87	\$5,113.99	\$4,197.28	\$3,406.78	\$3,388.91	\$3,223.45	\$3,223.45	\$2,193.78	\$1,966.01	\$1,966.01	\$1,966.01	\$1,966.01	\$701,853.15
\$75.76	\$75.76	\$75.76	\$75.76	\$75.76	\$75.76	\$75.76	\$75.76	\$75.76	\$75.76	\$75.76	\$75.76	\$42,990.45
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,004.40
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,845.46
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,390.29
\$1,587.06	\$1,587.06	\$1,587.06	\$1,587.21	\$1,211.76	\$1,202.85	\$1,202.85	\$71.09	\$49.91	\$49.91	\$49.91	\$49.91	\$127,671.02
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$522.44
\$492.89	\$492.89	\$492.53	\$244.94	\$0.00	\$1,027.46	\$1,027.46	\$1,027.57	\$282.02	\$282.02	\$282.02	\$282.02	\$26,411.23
\$1,489.98	\$1,158.09	\$1,158.09	\$1,162.96	\$1,027.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$140,738.12
\$200.58	\$200.31	\$0.00	\$0.00	\$351.76	\$351.76	\$351.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$103,407.84
\$351.76	\$351.76	\$351.76	\$351.76	\$351.76	\$351.76	\$351.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,125.68
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$256.46
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$504.24
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,487.71
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$43,643.17
\$109.38	\$109.38	\$109.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$504.90
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,873.96
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,843.20
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,051.18
\$6,335.71	\$6,334.56	\$4,578.41	\$4,578.41	\$4,578.41	\$4,578.41	\$4,628.69	\$2,740.72	\$1,206.14	\$1,206.14	\$1,206.14	\$1,206.14	\$572,524.04
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,666.58
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$115,917.90
\$2,990.33	\$2,883.99	\$2,861.78	\$2,719.23	\$2,584.84	\$2,582.87	\$2,519.10	\$1,949.21	\$1,911.11	\$1,879.52	\$1,841.10	\$1,556.45	\$487,961.97
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,356.52
\$5,474.62	\$4,717.68	\$4,717.68	\$4,717.72	\$4,577.49	\$4,460.84	\$1,986.93	\$1,986.93	\$1,984.51	\$1,896.97	\$1,896.97	\$1,896.97	\$352,796.09
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,370.96
											Total	\$3,870,149.51

C-6

Exhibit C-6 Credit Rating

C-7

Exhibit C-7 Credit Report

Please find attached D&B Report for both Exhibits C-6 & C-7 PDF



Post Office Box 1315
Houston, Texas 77251-1315
713-388-7600

August 14, 2017

Re: Infinity Power Partners LLC

To whom it may concern:

This letter is to inform you that Infinity Power Partners LLC has been a valued customer of Frost Bank since 2014. All the company's deposit accounts are currently in good standing and have been handled in an exemplary manner.

Should you have any further questions please feel free to contact Trey McCord, 713-388-1120.

Sincerely,

A handwritten signature in blue ink, appearing to be "Trey McCord", written over the word "Sincerely,".

Trey McCord
Vice President

Selected Company: INFINITY POWER PARTNERS, LLC
D-U-N-S #: 07-830-5139

Overview

Business Summary

Company Name:	INFINITY POWER PARTNERS, LLC
D-U-N-S #:	07-830-5139
DBA's:	N/A
Address:	2603 Augusta Dr Ste 450
City:	Houston
State:	TX
Zip:	77057
Phone:	7135590550
Principal:	PETER SELBER
Year Started:	2011
Employs:	5 which includes officer(s).
SIC Code(s):	87429902 Business management consultant
NAICS Code(s):	541611 Administrative Management and General Management Co
Legal Structure:	DOMESTIC LIMITED LIABILITY CO

Special Events

There have been no special events reported to D&B for this company.

History and Operations

Officers and Directors

Current Officers

Name	Title
PETER SELBER	MNG PRTN

Current Directors

Name
PETER SELBER

Company History

Provides management consulting services, specializing in business management (100%).
Terms are undetermined. Sells to undetermined.

Operations

Employees

5 which includes officer(s).

Facilities

Occupies premises in a building.

Location

There is currently no location information listed in this company report.

U.S. Branch

There are currently no U.S. branches listed in this company report.

U.S. Subsidiary

There are currently no U.S. subsidiaries listed in this company report.

International Branch

There are currently no international branches listed in this company report.

International Subsidiary

There are currently no international subsidiaries listed in this company report.

Payments

Payment Summary

	Total Received	Total Dollar Amount	Largest High Credit Payment summary	Within Terms	Days Slow			
					<31	31-60	61-90	91+
Top Industries								
Data processing svcs	1	\$100	\$100	100%	0	0	0	0
Other Categories								
Cash experiences	0	\$0	\$0					
Unknown	0	\$0	\$0					
Unfavorable comments	0	\$0	\$0					
Placed for collections with D&B:	0	\$0	\$0					
Other	0	N/A	\$0					
Total in D&B's file	1	\$100	\$100					

The highest Now Owes on file is \$0

The highest Past Due on file is \$0

There are 1 payment experience(s) in D&B's file for the most recent 24 months, with 1 experience(s) reported during the last three month period.

Payment Details

Total (Last 24 Months): 1

Date: 07/2017 Payment: Ppt Payment Period: \$100 New Orders: \$0 Past Due: \$0 Aging Terms: 1 mo Late Charges (Pct):

Payments Detail Key: ■ 30 or more days beyond terms

Accounts are sometimes placed for collection even though the existence or amount of the debt is disputed.

Payment experience reflect how bills are met in relation to the terms granted. In some instances payment beyond terms can be the result of disputes over merchandise, skipped invoices etc.

Each experience shown is from a separate supplier. Updated trade experiences replace those previously reported.

Finances

Key Financial Comparisons

	(\$)	(\$)	(\$)
This Company's Operating Results Year Over Year			
Net Sales	NA	NA	NA
Gross Profit	NA	NA	NA
Net Profit	NA	NA	NA
Dividends / Withdrawals	NA	NA	NA
Working Capital	NA	NA	NA
This Company's Assets Year Over Year			
Cash	NA	NA	NA
Accounts Receivable	NA	NA	NA
Notes Receivable	NA	NA	NA
Inventories	NA	NA	NA
Other Current	NA	NA	NA
Total Current	NA	NA	NA
Fixed Assets	NA	NA	NA
Other Non Current	NA	NA	NA
Total Assets	NA	NA	NA
This Company's Liabilities Year Over Year			
Accounts Payable	NA	NA	NA
Bank Loan	NA	NA	NA
Notes Payable	NA	NA	NA
Other Current	NA	NA	NA
Total Current	NA	NA	NA
Long Term Debt	NA	NA	NA
Deferred Credit	NA	NA	NA
Net Worth	NA	NA	NA

Total Liabilities And Net Worth

NA

NA

NA

Balance Sheet

Fiscal Consolidated Statement Dated

We currently do not have any recent financial statement on file for this business.

Key Business Ratios

(Industry Median is based on this number of firms:)

	This Company	Industry Median	Industry Quartile
Solvency			
Quick Ratio	NA	NA	NA
Current Ratio	NA	NA	NA
Current Liabilities to Net Worth	NA	NA	NA
Current Liabilities to Inventory	NA	NA	NA
Total Current	NA	NA	NA
Fixed Assets to Net Worth	NA	NA	NA
Efficiency			
Collection Period	NA	NA	NA
Inventory Turn Over	NA	NA	NA
Sales to NWC	NA	NA	NA
Acct Pay to Sales	NA	NA	NA
Profitability			
Return on Sales	NA	NA	NA
Return on Assets	NA	NA	NA
Return on NetWorth	NA	NA	NA

Public Filings

Summary

This following public filing date includes both open and closed filings found in D&B's database on this company. It is for informational purposes only and is not the official record. Certified copies can be obtained from the official source.

Record Type	# of Records	Most Recent Filing Date
UCC Filing	1	03/03/0015

Government History

1

N/A

Judgments

Judgments

No judgments have been reported to D&B on this company.

Liens

No liens have been reported to D&B on this company.

Suits

No suits have been reported to D&B on this company.

UCC Filings

Collateral:	All Account(s) - All Equipment
Type:	Original
Secured Party:	FROST BANK, SAN ANTONIO, TX
Debtor:	INFINITY POWER PARTNERS, LLC
Filing Number:	150005619845
Filed With:	
Date Filed:	02/25/15
Latest Info Received:	03/03/15
Original Filing Number:	
Original UCC Filed Date:	

Bankruptcies

No bankruptcies have been reported to D&B on this company.

Government History

Borrower(Dir/Guar):	NO
Administrative Debt:	NO
Contractor:	NO
Grantee:	NO
Party excluded from federal program(s):	NO
Labor Surplus Area:	N/A
Small Business:	YES (2017)
8(A) Firm:	N/A



Exhibit C-8 Bankruptcy Information

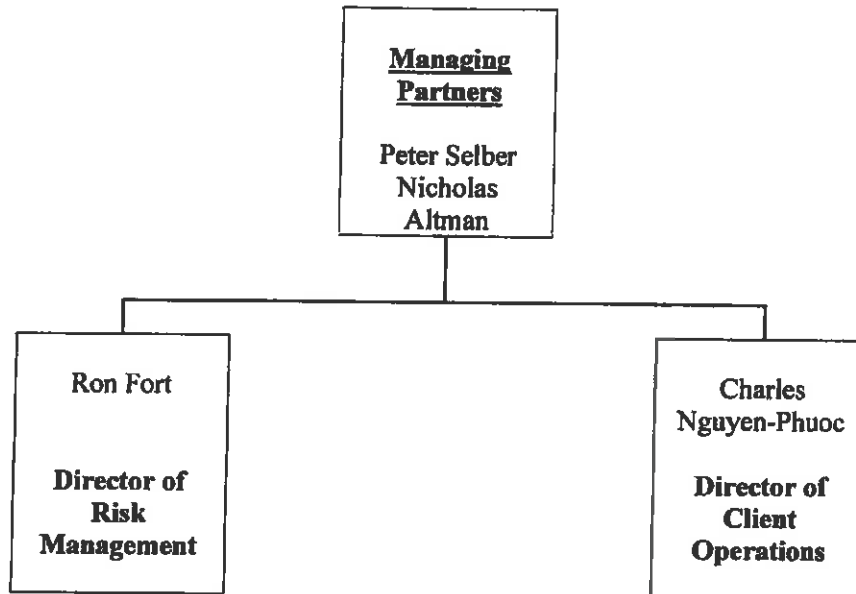
Infinity Power Partners LLC and its officers have never filed for any reorganization or other protection from creditors without qualification.

Exhibit C-9 Merger Information

Infinity Power Partners LLC has not been involved with nor a party to any dissolution, merger, or acquisition since its organization in November 2011.

Exhibit C-10 Corporate Structure

Organizational Chart of Infinity Power Partners, LLC



Peter Selber Managing Partner

Peter Selber has four and a half years of experience working in deregulated electricity and natural gas markets. Prior to forming Infinity Power Partners, Peter was an energy consultant at Choice Energy Services Retail where he started as an intern and worked his way up to consulting for large/mid commercial and industrial customers across Texas. In this role, Peter was also responsible for managing a team of four sales professionals where he assisted with the facilitation of structuring and negotiating retail electricity contracts, and successfully growing the group's sales year-over-year. By his final year of employment at Choice Energy Services, and through his sales efforts during the three year period, Peter grew his portfolio of cliental to an annual load exceeding 100,000 mWh's of electricity, and over 300,000 MMBtu of natural gas.

Since forming Infinity Power Partners twelve months ago, Peter has been instrumental in helping to build on their Texas portfolio with an annual consumption exceeding 200,000 mWh's of electricity and 300,000 MMBtu of natural gas. Through Peter's commitment and dedication, Infinity Power Partners has been successful in building a team capable of offering industry expertise, while providing their clients with an honest and transparent first class approach to energy procurement.

Nick Altman
Managing Partner

Nick Altman has three and a half years of experience working in deregulated electricity and natural gas markets. Immediately prior to forming Infinity Power Partners, Nick was an energy consultant at Choice Energy Services Retail where he focused his efforts on large/mid commercial real estate portfolios within ERCOT. In this role, Nick was responsible for managing a team of three sales professionals, and overseeing the facilitation and execution of retail electricity contracts. During his two years of employment at Choice Energy Services, Nick successfully grew his portfolio to where he was managing an annual load of 150,000 mWh's of electricity for his clients.

Nick and has been an integral part of the early success Infinity Power Partners has realized. As co-managing partner and head of sales, Nick recently finalized an eight year electricity contract for a publicly traded institution totaling over 150,000 mWh's over the term of the contract. Nick continues to devote his time and effort to growing Infinity Power Partners the right way, ensuring that the business conducted is that of shared common goals and values between himself, their team, and the portfolio of existing client.

Ron Fort
Director of Risk Management

As Director of Risk Management, Ron is responsible for expanding and maintaining Infinity Power Partners ever-growing presence in ERCOT, and the other U.S. markets we intend to enter in the future. Infinity Power Partners prides itself on the wealth of knowledge Ron is able to offer with his thirty-five years of industry experience, appreciation and respect for client's needs, and unique ability to provide an honest and transparent view of the market place. Before joining Infinity Power Partners, Ron was instrumental in developing advanced energy pricing structures innovative ideas for the purchasing, hedging and monitoring the energy market, ensuring his clients capture the most value possible for their business.

His experience includes managing forward NYMEX and Heat Rate curves, analyzing those curves against client specific appetite and risk, while making sure the client's goals are always met. Throughout his thirty-five years of experience, Ron continues to successfully do such things as assembling and facilitating power price management tools, on-going risk management and analysis for the Infinity Power Partners portfolio, and structuring client specific products and contracts for execution.

Viewed as a top expert of price curve models and his well-known creative success with structuring procurement strategies, Ron is frequently asked to contribute commentary and offer insight to media outlets within in the industry. In the past, Ron has presented to forums which include The Houston Chronicle and Energy Risk magazine.

Charles Nguyen-Phuoc
Director of Client Operations

With over ten years of energy industry experience, specifically that of operations, Charles provides Infinity Power Partners and their clients with the necessary expertise and focus

required in order to be a successful energy management firm in the retail power, oil and gas markets. He has a strong knowledge base in contract negotiations, excellent customer service, and a wide range of industry contacts that help to ensure client's needs are always met.

His participation in the retail power market began with validation of client data and contract creation and execution. While at Reliant Energy, his experience with retail energy providers and ERCOT protocol has helped to maintain a high level of customer service. He holds a Bachelor of Science degree from the University of Houston. As the Director of Client Operations at Infinity Power Partners, Charles primary role is to handle and manage any customer related issue that may arise, facilitate the creation and release of customer analysis, and communicate clear and concise information to both clients and suppliers.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/16/2017 11:15:49 AM

in

Case No(s). 13-1740-GA-AGG

Summary: Application Renewal Certification Application
Competitive Retail Natural Gas Brokers / Aggregators electronically filed by Mr. John Dietzel
on behalf of Infinity Power Partners, LLC and Mr. John Dietzel