

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)	
Duke Energy Ohio, Inc. to Adjust and)	Case No. 17-1436-EL-RDR
Set the Rate for Rider BTR.)	

**APPLICATION OF DUKE ENERGY OHIO, INC.
TO ADJUST AND SET THE RATES FOR RIDER BTR**

Duke Energy Ohio, Inc., (Duke Energy Ohio or Company) is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and a standard service offer¹ to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to O.A.C. Chapter 4901:1-36 and the Opinion and Order of the Commission, issued May 25, 2011, in Case No. 11-2641-EL-RDR, *et al.* (Opinion and Order).² In its Opinion and Order, the Commission approved a stipulation in

¹ Duke Energy Ohio provides a standard generation service offer pursuant to an electric security plan, in Case No. 14-841-EL-SSO, *et al.*

² *In the Matter of the Application of Duke Energy Ohio, Inc., for Approval of the Establishment of Rider BTR and Associated Tariff Approval*, Case No. 11-2641-EL-RDR, *et al.*, Opinion and Order (May 25, 2011).

which the signatory parties agreed, among other things, that Duke Energy Ohio would implement a base transmission rate rider (Rider BTR).³

2. Rider BTR is a nonbypassable rider that is designed to recover all other costs billed to Duke Energy Ohio under tariffs approved by the Federal Energy Regulatory Commission (FERC). FERC-approved costs include fees associated with the realignment of regional transmission organization (RTO) memberships, such as exit and entrance fees and integration costs, as well as transmission expansion planning costs assessed by the RTOs into which the Company has realigned and from which the Company has exited.

3. The stipulation approved by the Commission in its Opinion and Order includes an agreement to credit customers for the first \$121 million in regional transmission expansion plan (RTEP) costs billed by PJM Interconnection L.L.C.

4. Schedules supporting the calculation of the proposed rate for Rider BTR are provided as attachments hereto. The schedules support the calculations for the various cost components that were approved for recovery through Rider BTR. Each individual cost to be recovered is allocated among the rate classes on a 12 coincident peak (CP) demand basis, except Schedule 1A, which is allocated on an energy basis. The rate to be recovered from each rate class on an energy basis, except DS, DP and TS, is determined by dividing the total allocated class revenue requirement by the respective kWh sales. The rate to be recovered from DS, DP, and TS customers is determined by dividing the total allocated class revenue requirement by the respective kW demand. The RTEP credit is first allocated between residential and non-residential customers on a 12 CP demand basis, with the amount of the credit given back to all

³ The Opinion and Order also approved establishment of Rider RTO (Regional Transmission Organization). The rate under Rider RTO is currently zero. *See In the Matter of the Application of Duke Energy Ohio, Inc. to Adjust its Regional Transmission Organization Rider, Rider RTO*, Case No. 13-1633-EL-RDR, Letter (June 20, 2014). No adjustment of Rider RTO is being sought in this Application.

customers on an energy basis, taking the allocated cost to each group (residential and non-residential) and dividing by the respective kWh sales.

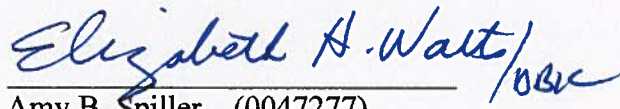
5. Attached hereto are the following schedules, numbered to correspond with the information required by the Appendix to O.A.C. Rule 4901:1-36-03:

Schedule A-1	Copy of proposed tariff schedule (Rider BTR)
Schedule A-2	Copy of redlined current tariff schedule (Rider BTR), showing changes as compared with the tariff approved by the Commission
Schedule B-1	Summary of Total Projected Transmission Costs/Revenues
Schedule B-2	Summary of Current versus Proposed Transmission Revenues
Schedule B-3	Summary of Current and Proposed Rates
Schedule B-4	Typical Bill Comparisons
Schedule C-1	Projected Transmission Costs/Revenues by Month
Schedule C-2	Monthly Projected Costs/Revenues by Rate Schedule
Schedule C-3	Projected Transmission Cost Recovery Rider Rate Calculations
Schedule D-1	Reconciliation Adjustment – Monthly Costs
Schedule D-2	Monthly Revenues Collected from each Rate Schedule
Schedule D-3	Monthly Over- and Under-recovery
Schedule D-3a	Carrying Cost Calculation

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve this Application and the attached tariff and rates for Rider BTR and order rates to be effective September 29, 2017.

Respectfully submitted,

DUKE ENERGY OHIO, INC.

A handwritten signature in blue ink that reads "Elizabeth H. Watts" followed by a stylized flourish or initials.

Amy B. Spiller (0047277)

Deputy General Counsel

Jeanne W. Kingery (Counsel of Record) (0012172)

Associate General Counsel

Elizabeth H. Watts (0031092)

Associate General Counsel

Duke Energy Business Services LLC

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**SCHEDULE A-1
PROPOSED TARIFF**

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 89.06
Cancels and Supersedes
Sheet No. 89.05
Page 1 of 3

RIDER BTR

BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1A	Transmission Owner Scheduling, System Control, and Dispatch
Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources
	Service
Schedule 12	Transmission Enhancement Charges

Network Integration Transmission Service Pursuant to Attachment H-22A

Transmission Expansion Planning Costs billed directly or indirectly from the Midcontinent ISO, Inc.

Consultant fees incurred by the PUCO and billed to Duke Energy Ohio

Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-2641-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh/kW)
Rate RS, RSLI, RS3P, Residential Service All kWh	\$0.006885
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.006885
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering All kWh	\$0.006885

Filed pursuant to an Order dated _____ in Case No. _____-EL-RDR before the Public Utilities Commission of Ohio.

Issued: _____

Effective: September 29, 2017

Issued by James P. Henning, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 89.06
Cancels and Supersedes
Sheet No. 89.05
Page 2 of 3

BTR Charge Tariff Sheet

BTR Charge
(per kWh/kW)

Rate TD, Optional Time-of-Day Rate All kWh	\$0.006885
Rate CUR, Common Use Residential Rate All kWh	\$0.006885
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering All kWh	\$0.006885
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering All kWh	\$0.006885
Rate DS, Service at Secondary Distribution Voltage All kW	\$1.893200
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.006557
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.007416
Rate DM, Secondary Distribution Service, Small All kWh	\$0.006582
Rate DP, Service at Primary Distribution Voltage All kW	\$1.792700
Rate SFL ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.006557
Rate TS, Service at Transmission Voltage All kVA	\$1.908600
Rate SL, Street Lighting Service All kWh	\$0.001918
Rate TL, Traffic Lighting Service All kWh	\$0.001918
Rate OL, Outdoor Lighting Service All kWh	\$0.001918
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.001918
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.001918
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.001918
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.001918
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.001918

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P.U.C.O. Electric No. 19
Sheet No. 89.06
Cancels and Supersedes
Sheet No. 89.05
Page 3 of 3

RTEP Credit

Tariff Sheet

RTEP Credit

	(per kWh)
Rate RS, RSLI, RS3P, Residential Service	\$0.001046
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.001046
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering	\$0.001046
Rate TD, Optional Time-of-Day Rate	\$0.001046
Rate CUR, Common Use Residential Rate	\$0.001046
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	\$0.001046
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	\$0.001046
Rate DS, Service at Secondary Distribution Voltage	\$0.000727
Rate EH, Optional Rate For Electric Space Heating	\$0.000727
Rate DM, Secondary Distribution Service, Small	\$0.000727
Rate DP, Service at Primary Distribution Voltage	\$0.000727
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.000727
Rate SFL ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000727
Rate TS, Service at Transmission Voltage	\$0.000727
Rate SL, Street Lighting Service	\$0.000727
Rate TL, Traffic Lighting Service	\$0.000727
Rate OL, Outdoor Lighting Service	\$0.000727
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000727
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000727
Rate SC, Street Lighting Service - Customer Owned	\$0.000727
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000727
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.000727

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**SCHEDULE A-2
REDLINED CURRENT TARIFF**

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 89.0506
Cancels and Supersedes
Sheet No. 89.0405
Page 1 of 3

RIDER BTR

BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1A	Transmission Owner Scheduling, System Control, and Dispatch
Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources Service
Schedule 12	Transmission Enhancement Charges

Network Integration Transmission Service Pursuant to Attachment H-22A

Transmission Expansion Planning Costs billed directly or indirectly from the Midcontinent ISO, Inc.

Consultant fees incurred by the PUCO and billed to Duke Energy Ohio

Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-2641-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

BTR Charge Tariff Sheet

Rate RS, RSLI, RS3P, Residential Service

All kWh

BTR Charge
(per kWh/kW)

\$0.007841.006885

Rate ORH, Optional Residential Service With Electric Space Heating

All kWh

\$0.007841.006885

Rate TD-AM, Time-of-Day Rate For Residential Service

With Advance Metering

All kWh

\$0.007841.006885

Filed pursuant to an Order dated September 14, 2016 in Case No. 16-1514-EL-RDR before the Public Utilities Commission of Ohio.

Issued: September 21, 2016

Effective: September 29, 2016 September 29, 2017

Issued by James P. Henning, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 89.0506
Cancels and Supersedes
Sheet No. 89.0405
Page 2 of 3

BTR Charge Tariff Sheet

BTR Charge
(per kWh/kW)

Rate TD, Optional Time-of-Day Rate All kWh	\$0.007841.006885
Rate CUR, Common Use Residential Rate All kWh	\$0.007841.006885
Rate TD-CPP, LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering All kWh	\$0.007841.006885
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering All kWh	\$0.007841.006885
Rate DS, Service at Secondary Distribution Voltage All kW	\$2.1435001.893200
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.007535.006557
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.008764.007416
Rate DM, Secondary Distribution Service, Small All kWh	\$0.007830.006582
Rate DP, Service at Primary Distribution Voltage All kW	\$2.1243001.792700
Rate SFL ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.007535.006557
Rate TS, Service at Transmission Voltage All kVA	\$2.2579001.908600
Rate SL, Street Lighting Service All kWh	\$0.001309.001918
Rate TL, Traffic Lighting Service All kWh	\$0.001309.001918
Rate OL, Outdoor Lighting Service All kWh	\$0.001309.001918
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.001309.001918
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.001309.001918
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.001309.001918
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.001309.001918
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.001309.001918

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RTEP Credit

Tariff Sheet

RTEP Credit
(per kWh)

Rate RS, RSLI, RS3P, Residential Service	\$0.001073.001046
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.001073.001046
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering	\$0.001073.001046
Rate TD, Optional Time-of-Day Rate	\$0.001073.001046
Rate CUR, Common Use Residential Rate	\$0.001073.001046
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	\$0.001073.001046
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	\$0.001073.001046
Rate DS, Service at Secondary Distribution Voltage	\$0.000750.000727
Rate EH, Optional Rate For Electric Space Heating	\$0.000750.000727
Rate DM, Secondary Distribution Service, Small	\$0.000750.000727
Rate DP, Service at Primary Distribution Voltage	\$0.000750.000727
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.000750.000727
Rate SFL ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000750.000727
Rate TS, Service at Transmission Voltage	\$0.000750.000727
Rate SL, Street Lighting Service	\$0.000750.000727
Rate TL, Traffic Lighting Service	\$0.000750.000727
Rate OL, Outdoor Lighting Service	\$0.000750.000727
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000750.000727
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000750.000727
Rate SC, Street Lighting Service - Customer Owned	\$0.000750.000727
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000750.000727
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.000750.000727

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Effective: September 29, 2016 September 29, 2017

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**SCHEDULE B-1
SUMMARY OF TOTAL PROJECTED
TRANSMISSION COSTS / REVENUES**

Line	Description	Costs 10/1/2017 - 9/30/2018	Note	Allocation Basis
Costs Included in Rider BTR				
1	Network Integrated Transmission Services (NITS)	\$ 85,562,652	(1)	Demand
2	Schedule 1A - Transmission Owner Scheduling and System Control and Dispatch	\$ 4,209,396	(4)	Energy
3	Schedule 2 - Reactive Supply and Voltage Control from Generation and Other Sources	\$ 5,119,860	(2)	Demand
4	Schedule 12 - Regional Transmission Expansion Planning (RTEP)	\$ 17,292,576	(2)	Demand
5	Midwest Transmission Expansion Planning (MTEP)	\$ 4,774,848	(2)	Demand
6	Day-Ahead Load Response Charge Allocation	\$ 20,885	(3)	Demand
7	Real-Time Load Response Charge Allocation	\$ 58,332	(3)	Demand
8	Non-Firm Point-to-Point (Billing Line 2140)	\$ (112,879)	(3)	Demand
9	Total Costs Recoverable in Rider BTR	\$ 116,925,670		
10	RTEP Credit	\$ (17,292,576)		
11	Total Net Costs Recoverable in Rider BTR	\$ 99,633,094		

Notes: (1) Projection based on Attachment H-22A filed with FERC on May 13, 2017. In addition, the months of June through September 2018 include an increase of 6.92% which reflects the fact that the NITS rate generally increases in June of each year.

(2) Projection based on annualization of actual amount per PJM invoice for May 2017.

(3) Annualized invoice charges supplied by PJM for the period June 2016 through May 2017.

(4) Annualized invoice charges supplied by PJM for the period June 2016 through May 2017, increased by 17.09% based on the Schedule 1A rate contained in the Attachment H-22A filed with FERC on May 13, 2017.

**SCHEDULE B-2
SUMMARY OF CURRENT versus
PROPOSED TRANSMISSION REVENUES**

Line	Rate Schedule (a)	Proposed Rate		Current Rate		Billing Determinants ⁽¹⁾		Proposed Revenues		Current Revenues ⁽²⁾		Variance		Percentage Change (k)
		\$/kWh-month (b)	\$/kWh ⁽³⁾ (c)	\$/kWh-month (d)	\$/kWh ⁽³⁾ (e)	kW (f)	kWh (g)	\$ (h)	\$ (i)	\$ (j)				
1	Residential (RS, TD, ORH)		0.005839		0.006768		7,312,517,709	\$	42,697,790.90	\$	49,491,119.85	\$	(6,793,328.95)	-13.73%
2	Secondary Distribution (DS)	1.893200	(0.000727)	2.143500	(0.000750)	19,568,406	6,559,851,361		32,277,894.30		37,024,989.74		(4,747,095.44)	-12.82%
3	Electric Space Heating (EH)		0.006689		0.008014		61,837,606		413,631.75		495,566.57		(81,934.82)	-16.53%
4	Secondary Distribution Service Small (DM)		0.005855		0.007080		565,446,246		3,310,687.77		4,003,359.42		(692,671.65)	-17.30%
5	Unmetered Small Fixed Loads (GSFL, ADPL)		0.005830		0.006785		30,556,968		178,147.12		207,329.03		(29,181.91)	-14.08%
6	Primary Distribution Voltage (DP)	1.792700	(0.000727)	2.124300	(0.000750)	4,893,456	2,194,341,130		7,177,212.57		8,749,412.73		(1,572,200.16)	-17.97%
7	Transmission Voltage (TS)	1.908600	(0.000727)	2.257900	(0.000750)	6,520,505	3,439,598,218		9,944,447.94		12,142,949.58		(2,198,501.64)	-18.11%
8	Lighting		0.001191		0.000559		112,857,102		134,412.81		63,087.12		71,325.69	113.06%
9	Total							\$	96,134,225.16	\$	112,177,814.04	\$	(16,043,588.88)	

Notes: (1) Demand and energy based on actual data for the 12 months ended 5/31/2017. Includes all demand and energy on Duke Energy Ohio's system.

(2) Current revenues are calculated based on current BTR rates and all demand and energy on Duke Energy Ohio's system.

(3) Rates RS, TD, ORH, EH, DM, GSFL, ADPL and lighting consist of a BTR charge (Schedule C-3) and a RTEP credit (Schedule C-3a).

**SCHEDULE B-3
SUMMARY OF CURRENT AND
PROPOSED TRANSMISSION RATES**

Duke Energy Ohio, Inc.
Base Transmission Rider
Summary of Current and Proposed Rates
For the Period October 2017 through September 2018

Line	Rate Schedule (a)	Proposed Rate		Current Rate		Variance		Percentage Change	
		\$/kW-month (b)	\$/kWh ⁽¹⁾ (c)	\$/kW-month (d)	\$/kWh ⁽¹⁾ (e)	\$/kW-month (f)	\$/kWh (g)	\$/kW-month (h)	\$/kWh (i)
1	Residential (RS, TD, ORH)		0.005839		0.006768		(0.000929)		-13.73%
2	Secondary Distribution (DS)	1.893200	(0.000727)	2.143500	(0.000750)	(0.2503)	0.000023	-11.68%	3.07%
3	Electric Space Heating (EH)		0.006689		0.008014		(0.001325)		-16.53%
4	Secondary Distribution Service Small (DM)		0.005855		0.007080		(0.001225)		-17.30%
5	Unmetered Small Fixed Loads (GSFL, ADPL)		0.005830		0.006785		(0.000955)		-14.08%
6	Primary Distribution Voltage (DP)	1.792700	(0.000727)	2.124300	(0.000750)	(0.3316)	0.000023	-15.61%	3.07%
7	Transmission Voltage (TS)	1.908600	(0.000727)	2.257900	(0.000750)	(0.3493)	0.000023	-15.47%	3.07%
8	Lighting		0.001191		0.000559		0.000632		113.06%
9	Total								

Notes: ⁽¹⁾ Rates RS, TD, ORH, EH, DM, GSFL, ADPL and lighting consist of a BTR charge (Schedule C-3) and a RTEP credit (Schedule C-3a).

**SCHEDULE B-4
TYPICAL BILL COMPARISONS**

**DUKE ENERGY OHIO
CASE NO. 17-1436-EL-RDR
TYPICAL BILL COMPARISON
CURRENT versus PROPOSED RATES - RIDER BTR
ELECTRIC SERVICE**

Schedule B-4
Page 1 of 9

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA			
				CURRENT BILL (1)	PROPOSED BILL (1)	DOLLAR INCR/(DECR) (D - C)	PERCENT INCR/(DECR) (E / C)
				(C) (\$)	(D) (\$)	(E) (\$)	(F) (%)
1	RS	SUMMER					
2		NA	300	43.52	43.25	(0.27)	(0.6)
3		NA	400	54.17	53.80	(0.37)	(0.7)
4		NA	500	64.82	64.36	(0.46)	(0.7)
5		NA	800	96.77	96.03	(0.74)	(0.8)
6		NA	1,000	118.07	117.14	(0.93)	(0.8)
7		NA	1,500	171.21	169.82	(1.39)	(0.8)
8		NA	2,000	224.35	222.49	(1.86)	(0.8)
9	RS	WINTER					
10		NA	300	43.52	43.25	(0.27)	(0.6)
11		NA	400	54.17	53.80	(0.37)	(0.7)
12		NA	500	64.82	64.36	(0.46)	(0.7)
13		NA	800	96.77	96.03	(0.74)	(0.8)
14		NA	1,000	118.07	117.14	(0.93)	(0.8)
15		NA	1,500	161.08	159.69	(1.39)	(0.9)
16		NA	3,000	289.65	286.87	(2.78)	(1.0)
17		NA	6,000	546.33	540.76	(5.57)	(1.0)
18	ORH	SUMMER					
19		NA	1,000	101.15	100.22	(0.93)	(0.9)
20		NA	1,500	144.46	143.07	(1.39)	(1.0)
21		NA	2,000	187.77	185.91	(1.86)	(1.0)
22		NA	3,000	273.93	271.14	(2.79)	(1.0)
23	ORH	WINTER					
24		20	1,000	105.20	104.27	(0.93)	(0.9)
25		20	2,000	167.31	165.45	(1.86)	(1.1)
26		20	3,000	228.97	226.18	(2.79)	(1.2)
27		20	6,000	388.79	383.22	(5.57)	(1.4)
28	RSLI	SUMMER					
29		NA	300	39.52	39.25	(0.27)	(0.7)
30		NA	400	50.17	49.80	(0.37)	(0.7)
31		NA	500	60.82	60.36	(0.46)	(0.8)
32		NA	800	92.77	92.03	(0.74)	(0.8)
33		NA	1,000	114.07	113.14	(0.93)	(0.8)
34		NA	1,500	167.21	165.82	(1.39)	(0.8)
35		NA	2,000	220.35	218.49	(1.86)	(0.8)
36	RSLI	WINTER					
37		NA	300	39.52	39.25	(0.27)	(0.7)
38		NA	400	50.17	49.80	(0.37)	(0.7)
39		NA	500	60.82	60.36	(0.46)	(0.8)
40		NA	800	92.77	92.03	(0.74)	(0.8)
41		NA	1,000	114.07	113.14	(0.93)	(0.8)
42		NA	1,500	157.08	155.69	(1.39)	(0.9)
43		NA	3,000	285.65	282.87	(2.78)	(1.0)
44		NA	6,000	542.33	536.76	(5.57)	(1.0)

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

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LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL OFF-PEAK USE (B) (KWH)	LEVEL ON-PEAK USE (C) (KWH)	BILL DATA			
					CURRENT BILL (1)	PROPOSED BILL (1)	DOLLAR INCR/(DECR) (E - D)	PERCENT INCR/(DECR) (F / D)
					(D) (\$)	(E) (\$)	(F) (\$)	(G) (%)
1	TD	SUMMER						
2		NA	1,000	400	230.97	229.67	(1.30)	(0.6)
3		NA	1,500	500	303.26	301.40	(1.86)	(0.6)
4		NA	1,460	540	312.87	311.02	(1.85)	(0.6)
5		NA	2,500	500	383.24	380.45	(2.79)	(0.7)
6		NA	2,700	600	431.26	428.20	(3.06)	(0.7)
7		NA	2,700	700	463.29	460.13	(3.16)	(0.7)
8		NA	2,800	700	471.29	468.04	(3.25)	(0.7)
9		NA	3,700	800	575.29	571.11	(4.18)	(0.7)
10		NA	4,500	1,000	703.33	698.22	(5.11)	(0.7)
11	TD	WINTER						
12		NA	1,000	400	199.73	198.43	(1.30)	(0.7)
13		NA	1,500	500	262.86	261.00	(1.86)	(0.7)
14		NA	1,460	540	270.10	268.24	(1.86)	(0.7)
15		NA	2,500	500	337.43	334.64	(2.79)	(0.8)
16		NA	2,700	600	377.91	374.84	(3.07)	(0.8)
17		NA	2,700	700	403.48	400.32	(3.16)	(0.8)
18		NA	2,800	700	410.94	407.68	(3.26)	(0.8)
19		NA	3,700	800	503.62	499.44	(4.18)	(0.8)
20		NA	4,500	1,000	614.41	609.30	(5.11)	(0.8)

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

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LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA			
				CURRENT BILL (1)	PROPOSED BILL (1)	DOLLAR INCR/(DECR) (D - C)	PERCENT INCR/(DECR) (E / C)
				(C)	(D)	(E)	(F)
		(KW)	(KWH)	(\$)	(\$)	(\$)	(%)
1	CUR	SUMMER					
2		NA	300	44.18	43.90	(0.28)	(0.6)
3		NA	400	55.04	54.67	(0.37)	(0.7)
4		NA	500	65.91	65.45	(0.46)	(0.7)
5		NA	800	98.51	97.77	(0.74)	(0.8)
6		NA	1,000	120.24	119.32	(0.92)	(0.8)
7		NA	1,500	172.71	171.32	(1.39)	(0.8)
8		NA	2,000	225.18	223.32	(1.86)	(0.8)
9	CUR	WINTER					
10		NA	300	44.18	43.90	(0.28)	(0.6)
11		NA	400	55.04	54.67	(0.37)	(0.7)
12		NA	500	65.91	65.45	(0.46)	(0.7)
13		NA	800	98.51	97.77	(0.74)	(0.8)
14		NA	1,000	120.24	119.32	(0.92)	(0.8)
15		NA	1,500	165.65	164.25	(1.40)	(0.8)
16		NA	3,000	301.39	298.60	(2.79)	(0.9)
17		NA	6,000	572.42	566.85	(5.57)	(1.0)
18	RS3P	SUMMER					
19		NA	300	46.02	45.75	(0.27)	(0.6)
20		NA	400	56.67	56.30	(0.37)	(0.7)
21		NA	500	67.32	66.86	(0.46)	(0.7)
22		NA	800	99.27	98.53	(0.74)	(0.7)
23		NA	1,000	120.57	119.64	(0.93)	(0.8)
24		NA	1,500	173.71	172.32	(1.39)	(0.8)
25		NA	2,000	226.85	224.99	(1.86)	(0.8)
26	RS3P	WINTER					
27		NA	300	46.02	45.75	(0.27)	(0.6)
28		NA	400	56.67	56.30	(0.37)	(0.7)
29		NA	500	67.32	66.86	(0.46)	(0.7)
30		NA	800	99.27	98.53	(0.74)	(0.7)
31		NA	1,000	120.57	119.64	(0.93)	(0.8)
32		NA	1,500	163.58	162.19	(1.39)	(0.8)
33		NA	3,000	292.15	289.37	(2.78)	(1.0)
34		NA	6,000	548.83	543.26	(5.57)	(1.0)

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

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LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA			
				CURRENT BILL (1)	PROPOSED BILL (1)	DOLLAR INCR/(DECR) (D - C)	PERCENT INCR/(DECR) (E / C)
				(C)	(D)	(E)	(F)
		(KW)	(KWH)	(\$)	(\$)	(\$)	(%)
1	DS	30	6,000	724.71	717.34	(7.37)	(1.0)
2		30	9,000	877.28	869.98	(7.30)	(0.8)
3		30	12,000	1,024.69	1,017.46	(7.23)	(0.7)
4		50	10,000	1,167.58	1,155.30	(12.28)	(1.1)
5		50	15,000	1,421.87	1,409.70	(12.17)	(0.9)
6		50	20,000	1,664.75	1,652.70	(12.05)	(0.7)
7		75	15,000	1,721.18	1,702.75	(18.43)	(1.1)
8		75	20,000	1,972.66	1,954.35	(18.31)	(0.9)
9		75	30,000	2,462.73	2,444.65	(18.08)	(0.7)
10		100	20,000	2,271.97	2,247.40	(24.57)	(1.1)
11		100	30,000	2,774.93	2,750.59	(24.34)	(0.9)
12		100	40,000	3,260.71	3,236.60	(24.11)	(0.7)
13		300	60,000	6,678.31	6,604.60	(73.71)	(1.1)
14		300	90,000	8,187.21	8,114.19	(73.02)	(0.9)
15		300	120,000	9,644.54	9,572.21	(72.33)	(0.7)
16		500	100,000	11,084.66	10,961.81	(122.85)	(1.1)
17		500	200,000	16,028.37	15,907.82	(120.55)	(0.8)
18		500	300,000	20,799.88	20,681.63	(118.25)	(0.6)
19	EH	WINTER					
20		NA	9,400	942.28	929.82	(12.46)	(1.3)
21		NA	23,600	2,269.58	2,238.31	(31.27)	(1.4)
22		NA	37,800	3,593.74	3,543.65	(50.09)	(1.4)

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

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LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA			
				CURRENT BILL (1) (C) (\$)	PROPOSED BILL (1) (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)
1	DM	SUMMER					
2		1	72	25.89	25.80	(0.09)	(0.3)
3		1	144	34.81	34.64	(0.17)	(0.5)
4		1	288	52.67	52.31	(0.36)	(0.7)
5		5	360	61.60	61.15	(0.45)	(0.7)
6		5	720	106.23	105.35	(0.88)	(0.8)
7		5	1,440	195.51	193.74	(1.77)	(0.9)
8		10	720	106.23	105.35	(0.88)	(0.8)
9		10	1,440	195.51	193.74	(1.77)	(0.9)
10		10	2,880	368.12	364.59	(3.53)	(1.0)
11		15	1,080	150.87	149.55	(1.32)	(0.9)
12		15	2,160	284.71	282.06	(2.65)	(0.9)
13		15	4,320	446.37	441.08	(5.29)	(1.2)
14		15	6,480	556.02	548.08	(7.94)	(1.4)
15	DM	WINTER					
16		1	72	24.92	24.83	(0.09)	(0.4)
17		1	144	32.87	32.70	(0.17)	(0.5)
18		1	288	48.79	48.43	(0.36)	(0.7)
19		5	360	56.74	56.30	(0.44)	(0.8)
20		5	720	96.53	95.65	(0.88)	(0.9)
21		5	1,440	176.10	174.34	(1.76)	(1.0)
22		10	720	96.53	95.65	(0.88)	(0.9)
23		10	1,440	176.10	174.34	(1.76)	(1.0)
24		10	2,880	330.38	326.86	(3.52)	(1.1)
25		15	1,080	136.32	134.99	(1.33)	(1.0)
26		15	2,160	255.60	252.95	(2.65)	(1.0)
27		15	4,320	408.64	403.35	(5.29)	(1.3)
28		15	6,480	518.28	510.34	(7.94)	(1.5)

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

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LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA			
				CURRENT BILL (1)	PROPOSED BILL (1)	DOLLAR INCR/(DECR)	PERCENT INCR/(DECR)
				(C)	(D)	(D - C)	(E / C)
		(KW)	(KWH)	(\$)	(\$)	(E)	(F)
						(\$)	(%)
1	DP	100	14,400	2,089.68	2,056.85	(32.83)	(1.6)
2		100	28,800	2,824.35	2,791.85	(32.50)	(1.2)
3		100	43,200	3,526.76	3,494.59	(32.17)	(0.9)
4		200	28,800	3,904.74	3,839.09	(65.65)	(1.7)
5		200	57,600	5,373.41	5,308.42	(64.99)	(1.2)
6		200	86,400	6,778.23	6,713.90	(64.33)	(0.9)
7		300	43,200	5,719.47	5,620.98	(98.49)	(1.7)
8		300	86,400	7,922.47	7,824.98	(97.49)	(1.2)
9		300	129,600	10,029.70	9,933.20	(96.50)	(1.0)
10		500	72,000	9,348.92	9,184.78	(164.14)	(1.8)
11		500	144,000	13,020.60	12,858.11	(162.49)	(1.2)
12		500	216,000	16,532.65	16,371.81	(160.84)	(1.0)
13		800	115,200	14,793.11	14,530.47	(262.64)	(1.8)
14		800	230,400	20,667.78	20,407.80	(259.98)	(1.3)
15		800	345,600	26,287.06	26,029.73	(257.33)	(1.0)
16		1000	144,000	18,422.56	18,094.27	(328.29)	(1.8)
17		1000	288,000	25,765.91	25,440.93	(324.98)	(1.3)
18		1000	432,000	32,790.00	32,468.34	(321.66)	(1.0)
19		1500	216,000	27,496.19	27,003.76	(492.43)	(1.8)
20		1500	432,000	38,511.22	38,023.75	(487.47)	(1.3)
21		1500	648,000	49,047.36	48,564.86	(482.50)	(1.0)
22		3000	432,000	54,717.10	53,732.24	(984.86)	(1.8)
23		3000	864,000	76,747.14	75,772.22	(974.92)	(1.3)
24		3000	1,296,000	97,819.43	96,854.44	(964.99)	(1.0)

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

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LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KVA)	LEVEL of USE (B) (KWH)	BILL DATA			
				CURRENT BILL (1) (C) (\$)	PROPOSED BILL (1) (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)
1	TS	1,000	200,000	15,380.30	15,035.67	(344.63)	(2.2)
2		1,000	400,000	25,022.94	24,682.98	(339.96)	(1.4)
3		2,500	500,000	38,135.73	37,274.15	(861.58)	(2.3)
4		2,500	1,000,000	62,242.32	61,392.42	(849.90)	(1.4)
5		5,000	1,000,000	76,061.43	74,338.28	(1,723.15)	(2.3)
6		5,000	2,000,000	124,274.63	122,574.82	(1,699.81)	(1.4)
7		10,000	2,000,000	151,912.85	148,466.54	(3,446.31)	(2.3)
8		10,000	4,000,000	248,339.24	244,939.62	(3,399.62)	(1.4)
9		10,000	5,000,000	295,438.04	292,061.77	(3,376.27)	(1.1)
10		10,000	6,000,000	342,101.24	338,748.31	(3,352.93)	(1.0)
11		20,000	4,000,000	303,615.68	296,723.06	(6,892.62)	(2.3)
12		20,000	8,000,000	496,468.45	489,669.21	(6,799.24)	(1.4)
13		20,000	12,000,000	683,992.47	677,286.61	(6,705.86)	(1.0)
14		40,000	16,000,000	992,726.88	979,128.40	(13,598.48)	(1.4)
15		40,000	24,000,000	1,367,774.92	1,354,363.20	(13,411.72)	(1.0)
16		80,000	32,000,000	1,985,243.75	1,958,046.79	(27,196.96)	(1.4)
17		80,000	48,000,000	2,735,339.81	2,708,516.37	(26,823.44)	(1.0)
18		160,000	64,000,000	3,970,277.48	3,915,883.56	(54,393.92)	(1.4)
19		160,000	96,000,000	5,470,469.60	5,416,822.72	(53,646.88)	(1.0)

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

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LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA			
				CURRENT BILL (1) (C) (\$)	PROPOSED BILL (1) (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)
GSFL							
1	> 540hrs	NA	50	4.01	3.97	(0.04)	(1.0)
2		NA	100	7.33	7.23	(0.10)	(1.4)
3		NA	150	10.64	10.50	(0.14)	(1.3)
4		NA	200	13.96	13.77	(0.19)	(1.4)
5		NA	250	17.27	17.04	(0.23)	(1.3)
6		NA	300	20.59	20.30	(0.29)	(1.4)
7		NA	350	23.90	23.57	(0.33)	(1.4)
8		NA	400	27.22	26.84	(0.38)	(1.4)
9	< 540hrs	NA	50	4.79	4.74	(0.05)	(1.0)
10		NA	100	8.88	8.79	(0.09)	(1.0)
11		NA	150	12.97	12.83	(0.14)	(1.1)
12		NA	200	17.06	16.87	(0.19)	(1.1)
13		NA	250	21.15	20.92	(0.23)	(1.1)
14		NA	300	25.25	24.96	(0.29)	(1.1)
15		NA	350	29.34	29.00	(0.34)	(1.2)
16		NA	400	33.43	33.05	(0.38)	(1.1)
SFL							
17		NA	1	0.79	0.79	0.00	0.0
18		NA	5	1.16	1.16	0.00	0.0
19		NA	10	1.62	1.61	(0.01)	(0.6)

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

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LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA			
				CURRENT BILL (1)	PROPOSED BILL (1)	DOLLAR INCR/(DECR) (D - C)	PERCENT INCR/(DECR) (E / C)
				(C) (\$)	(D) (\$)	(E) (\$)	(F) (%)
	UOLS						
1		NA	300	17.43	17.56	0.13	0.7
2		NA	400	23.00	23.18	0.18	0.8
3		NA	500	28.58	28.80	0.22	0.8
4		NA	800	45.31	45.67	0.36	0.8
5		NA	1,000	56.46	56.91	0.45	0.8
6		NA	1,500	84.34	85.01	0.67	0.8
7		NA	2,000	112.22	113.11	0.89	0.8
8		NA	2,500	139.87	140.99	1.12	0.8
9		NA	3,000	167.52	168.86	1.34	0.8
10		NA	3,500	195.18	196.73	1.55	0.8
11		NA	4,000	222.83	224.61	1.78	0.8

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

SCHEDULE C-1
PROJECTED TRANSMISSION COSTS/REVENUES
BY MONTH

Line	Cost Component (a)	Costs												Total for Period (n)
		Oct 2017 (b)	Nov 2017 (c)	Dec 2017 (d)	Jan 2018 (e)	Feb 2018 (f)	Mar 2018 (g)	Apr 2018 (h)	May 2018 (i)	Jun 2018 (j)	Jul 2018 (k)	Aug 2018 (l)	Sep 2018 (m)	
1	Network Integrated Transmission Services (NITS)	\$7,102,681	\$6,873,562	\$7,102,681	\$7,102,681	\$6,415,325	\$7,102,681	\$6,873,562	\$7,102,681	\$7,349,212	\$7,594,187	\$7,594,187	\$7,349,212	\$85,562,652
2	Schedule 1A - Transmission Owner Scheduling and System Control and Dispatch	350,783	350,783	350,783	350,783	350,783	350,783	350,783	350,783	350,783	350,783	350,783	350,783	\$4,208,386
3	Schedule 2 - Reactive Supply and Voltage Control from Generation and Other Sources	428,655	428,655	428,655	428,655	428,655	428,655	428,655	428,655	428,655	428,655	428,655	428,655	\$5,119,860
4	Schedule 12 - Regional Transmission Expansion Planning (RTEP)	1,441,048	1,441,048	1,441,048	1,441,048	1,441,048	1,441,048	1,441,048	1,441,048	1,441,048	1,441,048	1,441,048	1,441,048	\$17,232,578
5	Midwest Transmission Expansion Planning (MTEP)	397,904	397,904	397,904	397,904	397,904	397,904	397,904	397,904	397,904	397,904	397,904	397,904	\$4,774,848
6	Day-Ahead Load Response Charge Allocation	1,740	1,740	1,740	1,740	1,740	1,740	1,740	1,740	1,740	1,740	1,740	1,745	\$20,885
7	Real-Time Load Response Charge Allocation	4,861	4,861	4,861	4,861	4,861	4,861	4,861	4,861	4,861	4,861	4,861	4,861	\$58,332
8	Non-Firm Point-to-Point (Billing Line 2140)	(9,407)	(9,407)	(9,407)	(9,407)	(9,407)	(9,407)	(9,407)	(9,407)	(9,407)	(9,407)	(9,407)	(9,402)	(\$12,879)
9	Miscellaneous Other Includable Charges (e.g., PUCO Consultant Fees)													
10	Total	\$9,716,285	\$9,487,146	\$9,716,285	\$9,716,285	\$9,028,909	\$9,716,285	\$9,487,146	\$9,716,285	\$9,962,796	\$10,207,771	\$10,207,771	\$9,962,006	\$116,995,670

**SCHEDULE C-2
PROJECTED TRANSMISSION COSTS/REVENUES
BY MONTH BY RATE SCHEDULE**

**SCHEDULE C-3
PROJECTED TRANSMISSION COST RECOVERY
RIDER RATE CALCULATIONS**

Duke Energy Ohio, Inc.
Base Transmission Rider
Projected Transmission Cost Recovery Rider Rate Calculations
BTR Rate Calculations
For the Period October 2017 through September 2018

Line	Rate Classification (a)	Coincident Peak Demand Allocation		Total Energy Allocation		Allocated Rev Req (e)		Total Projected Allocated Rev Req (h)		Allocated Under/Over Recovery (i)	Allocated Carrying Charges (j)	Total Allocated Rev Req (k)	Billing Determinants (l)		Calculated Rate		Rate Including CAT (n)	
		12 CP (kW) (b)	% (c)	Sales (kWh) (d)	% (e)	Demand (f)	Energy (g)	Rev Req (h)	Energy (m)				\$/kW-mo (n)	\$/kWh (o)	\$/kW-mo (p)	\$/kWh (q)		
1	Residential (RS, TD, ORH)	1,957,925	44.798%	7,312,517,709	36.062%	\$50,494,636	\$1,517,992	\$52,012,628	(\$1,507,031)	\$109,220	\$50,214,817	7,312,517,709	19,558,406	0.006867	0.006885	1.893200	0.006885	
2	Secondary Distribution (DS)	1,430,928	32.739%	6,559,851,361	32.351%	\$36,902,181	\$1,361,762	\$38,263,963	(\$1,393,694)	\$79,820	\$38,950,099	61,837,606	565,446,246	0.007397	0.007416	0.006562	0.007416	
3	Electric Space Heating (EH)	17,878	0.409%	61,837,606	0.305%	\$461,010	\$12,839	\$473,849	(\$17,411)	\$997	\$457,435	30,556,968	30,556,968	0.006540	0.006557	1.792700	0.006557	
4	Secondary Distribution Service Small (DM)	144,524	3.307%	565,446,246	2.789%	\$3,727,527	\$117,400	\$3,844,927	(\$140,778)	\$8,063	\$3,712,212	4,893,456	6,520,505	0.006540	0.006557	1.908600	0.006557	
5	Unmetered Small Fixed Loads (GSFL, ADPL)	7,789	0.176%	30,556,968	0.151%	\$200,635	\$6,356	\$206,991	(\$7,577)	\$434	\$199,848	112,857,102	112,857,102	0.001913	0.001918	0.001913	0.001918	
6	Primary Distribution Voltage (DP)	333,490	7.630%	2,194,341,130	10.822%	\$8,600,252	\$455,541	\$9,055,793	(\$324,806)	\$18,603	\$9,749,590	1,788,000	1,903,600	0.006540	0.006557	1.908600	0.006557	
7	Transmission Voltage (TS)	470,391	10.762%	3,438,598,218	16.983%	\$12,130,525	\$714,040	\$12,844,565	(\$458,133)	\$26,239	\$12,412,671	1,788,000	1,903,600	0.006540	0.006557	1.908600	0.006557	
8	Lighting	7,741	0.177%	112,857,102	0.557%	\$199,508	\$23,446	\$222,954	(\$7,535)	\$432	\$215,851	112,857,102	112,857,102	0.001913	0.001918	0.001913	0.001918	
9	Total	4,370,666	100.000%	20,277,006,340	100.000%	\$112,716,274	\$4,209,396	\$116,925,670	(\$4,256,955)	243,808	\$112,912,523	1,788,000	1,903,600	0.006540	0.006557	1.908600	0.006557	

Notes: (1) 12 CP is based on 12 months ended December 31, 2016 kWh and Load Research data.
(2) Energy based on actual data for the 12 months ended 5/31/2017. Demand based on actual data for the 12 months ended 5/31/2017.
Includes all demand and energy on Duke Energy Ohio's system.
(3) Calculated rate including the Commercial Activities Tax at an effective rate of 0.26069%.
(4) Source: Schedule C-1. Demand allocated revenue requirement includes Sch. 9 (NTIS), Sch. 2, Sch. 12 (RTEP), MTEP, Day-Ahead Load Response, Real-Time Load Response and Non-Firm Point-to-Point.
Energy allocated revenue requirement includes Schedule 1A.
(5) Source: Schedule D-3, Page 2, Line 7.
(6) Source: Schedule D-3a, Pages 1 & 2, Line 5.

Line	Rate Classification (a)	12 CP (kW) ⁽¹⁾ (b)	Coincident Peak Allocation Percentages (c)	Allocated Rev Req Sch 12 (d)	Allocated (Under/Over Recovery) (e)	Allocated Carrying Charges (f)	Total Allocated Rev Req (g)	Billing Determinants Energy (h)	Calculated Rate \$/KWh ⁽²⁾ (i)	Rate Including CAT ⁽³⁾ \$/KWh (j)
1	Residential (RS, TD, ORH)	1,957,925	44.798%	\$7,746,728	(\$157,893)	\$41,207	\$7,630,042	7,312,517,709	(0.001043)	(0.001046)
2	Non-Residential:									
3	Secondary Distribution (DS)	1,430,928	32.739%	\$5,661,416	(\$115,390)	\$30,114	\$5,576,140	6,559,851,361	(0.000727)	(0.000727)
4	Electric Space Heating (EH)	17,878	0.409%	\$70,727	(\$1,442)	\$376	\$69,661	61,837,606	(0.000727)	(0.000727)
5	Secondary Distribution Service Small (DM)	144,524	3.307%	\$571,865	(\$11,656)	\$3,042	\$563,251	565,446,246	(0.000727)	(0.000727)
6	Unmetered Small Fixed Loads (GSFL, ADPL)	7,789	0.178%	\$30,781	(\$627)	\$164	\$30,318	30,556,968	(0.000727)	(0.000727)
7	Primary Distribution Voltage (DP)	333,490	7.630%	\$1,319,424	(\$26,892)	\$7,018	\$1,299,550	2,194,341,130	(0.000727)	(0.000727)
8	Transmission Voltage (TS)	470,391	10.762%	\$1,861,027	(\$37,931)	\$9,899	\$1,832,995	3,439,598,218	(0.000727)	(0.000727)
9	Lighting	7,741	0.177%	\$30,608	(\$624)	\$163	\$30,147	112,857,102	(0.000727)	(0.000727)
10	Sub-Total Non-Residential	2,412,741	55.202%	\$9,545,848	(\$194,562)	\$50,776	\$9,402,062	12,964,488,631	(0.000725)	(0.000725)
11	Total Duke Energy Ohio	4,370,666	100.000%	\$17,292,576	(\$352,455)	\$91,983	\$17,032,104	20,277,006,340		

Notes: (1) 12 CP is based on 12 months ended December 31, 2016 kWh and Load Research data.
(2) Energy based on actual data for the 12 months ended 5/31/2017. Includes all energy on Duke Energy Ohio's system.
(3) Calculated rate including the Commercial Activities Tax at an effective rate of 0.26068%.
(4) Per Commission Order in Case No. 11-2641-EL-RDR, the first \$121 million in RTEP costs (RTEP Commitment) billed to Duke Energy Ohio by PJM, shall be credited to customers. As of this filing, the accumulated RTEP costs credited to customers is \$67,915,238. Within 30 days of the RTEP Commitment being fully credited back to customers, Duke Energy Ohio shall inform the Commission that credits have ceased by filing a letter of termination with the Commission.
(5) Per Commission Order in Case No. 11-2641-EL-RDR, the RTEP Commitment is allocated first between residential and nonresidential customers using 12 CP. The amount of the credit allocated to both residential and nonresidential customers is credited to customers on an energy basis.
(6) Source: Schedule D-3, Page 2, Line 14.
(7) Source: Schedule D-3a, Pages 1 & 2, Line 11.

**SCHEDULE D-1
RECONCILIATION ADJUSTMENT
MONTHLY COSTS**

Line	Scheduled Transmission Charges	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17
1	Network Integration Transmission Services (NITS)	\$ 6,545,737.32	\$ 6,763,929.10	\$ 6,763,929.75	\$ 6,545,738.43	\$ 6,763,929.16	\$ 6,260,466.63	\$ 6,405,810.07	\$ 7,037,935.06	\$ 6,356,794.59	\$ 7,037,530.71	\$ 6,896,221.51	\$ 7,244,614.13
2	Schedule 1A - Transmission Owner Scheduling and System Control and Dispatch	327,426.04	361,974.98	374,151.08	316,322.01	267,845.28	255,812.25	299,081.10	310,338.72	260,075.05	284,188.27	258,611.30	287,283.53
3	Schedule 2 - Reactive Supply and Voltage Control from Generation and Other Sources	369,930.17	370,617.25	371,617.68	370,958.08	368,983.86	355,982.38	350,452.67	595,420.95	399,642.77	425,408.35	427,267.64	437,961.90
4	Schedule 1A - Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service	(574.32)	(448.14)	(779.42)	(1,010.71)	(1,283.25)	(514.75)	(175.48)	(741.70)	(897.57)	(741.87)	(500.66)	(433.19)
5	Schedule 12 - Regional Transmission Expansion Planning (RTEP)	1,324,469.25	1,401,267.55	1,401,267.24	1,401,267.26	1,401,267.15	1,340,198.47	1,327,076.47	1,433,256.06	1,417,418.87	1,447,480.68	1,450,422.27	1,483,865.57
6	Midwest Transmission Expansion Planning (MTEP)	445,575.01	445,575.03	445,575.01	445,575.05	415,967.57	410,241.79	409,360.50	416,584.00	397,897.96	397,891.99	399,478.82	401,717.13
7	Day-Ahead Load Response Charge Allocation	1,771.73	1,212.74	5,621.74	4,733.21	2,055.87	1,257.90	190.81	1,252.98	904.44	136.24	485.74	1,251.97
8	Real-Time Load Response Charge Allocation	4,559.12	3,610.84	15,146.15	7,883.69	6,073.60	4,032.66	2,591.89	3,223.33	7,142.22	1,303.30	1,404.11	1,361.07
9	Non-Firm Point-to-Point (Billing Line 2140)	(10,839.01)	(8,432.43)	(8,024.39)	(11,549.38)	(9,552.70)	(10,589.90)	(11,331.16)	(7,959.59)	(5,737.57)	(10,944.78)	(10,079.16)	(7,838.71)
10	PJM Customer Payment Default												
11	Miscellaneous Bilateral												
12	Sub Total Transmission Charges	\$9,008,055.31	\$9,339,306.92	\$9,368,504.84	\$9,079,917.64	\$9,215,286.54	\$8,616,887.43	\$8,783,056.91	\$9,789,309.79	\$8,833,240.76	\$9,582,252.89	\$9,423,321.57	\$9,849,783.40
13	Total Transmission Scheduled Charges per prior filing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Total Transmission Charges	\$9,008,055.31	\$9,339,306.92	\$9,368,504.84	\$9,079,917.64	\$9,215,286.54	\$8,616,887.43	\$8,783,056.91	\$9,789,309.79	\$8,833,240.76	\$9,582,252.89	\$9,423,321.57	\$9,849,783.40

**SCHEDULE D-2
MONTHLY REVENUES COLLECTED
FROM EACH RATE SCHEDULE**

Line	Description	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17
Rate Schedule													
1	Secondary Distribution Service Small (DM)	\$259,218.70	\$283,760.01	\$291,168.37	\$316,309.74	\$291,501.56	\$289,498.42	\$355,203.27	\$347,104.15	\$299,419.13	\$310,050.79	\$283,590.39	\$290,366.41
2	Primary Distribution Voltage (DP)	716,715.96	705,314.62	702,947.60	774,962.75	679,895.25	750,918.34	748,552.28	671,887.27	680,255.71	735,753.18	693,188.41	743,468.91
3	Secondary Distribution (DS)	2,441,884.96	2,376,399.07	2,344,919.01	2,574,452.06	2,855,697.81	3,092,284.16	3,123,134.02	2,749,231.18	2,779,222.62	3,050,541.98	2,892,136.10	3,098,397.07
4	Electric Space Heating (EH)	1,079.52	(176.96)	(99.77)	(186.22)	45,914.06	50,130.24	79,211.39	83,444.24	68,218.59	65,135.38	50,733.41	47,380.12
5	Unmetered Small Fixed Loads (GSFL, ADPL)	12,970.57	12,410.57	12,028.49	13,377.09	16,183.54	18,047.63	18,340.48	16,119.11	16,287.93	17,775.22	17,003.23	17,834.18
6	Lighting	5,782.74	4,944.71	5,885.32	6,944.89	4,932.95	5,235.96	5,913.98	4,908.06	4,981.24	5,313.11	5,437.49	5,446.28
7	Residential (RS, TD, ORH)	3,104,719.87	3,821,883.15	4,093,436.66	4,138,491.55	3,321,618.33	3,099,290.18	4,579,076.21	4,868,143.37	3,787,942.17	3,752,829.34	3,153,709.17	3,129,250.65
8	Transmission Voltage (TS)	1,110,201.23	1,029,081.35	1,072,195.31	1,071,058.00	995,468.19	976,287.16	1,151,709.64	957,925.36	928,829.56	1,117,650.14	960,385.67	1,072,551.14
9	Total Revenue	\$7,712,583.45	\$8,232,416.52	\$8,522,480.99	\$9,895,409.86	\$8,211,211.69	\$8,281,692.09	\$10,061,141.27	\$9,698,762.74	\$8,565,156.95	\$9,055,049.14	\$8,056,183.87	\$8,404,694.76
10	BTR Revenues	\$9,570,335.18	\$10,260,230.81	\$10,664,211.09	\$10,711,082.73	\$9,497,925.20	\$9,556,587.73	\$11,641,024.86	\$11,238,265.23	\$9,863,305.62	\$10,397,820.73	\$9,274,200.87	\$9,709,579.11
11	CAT Tax @ 0.26%	(\$24,818.34)	(\$26,607.42)	(\$27,655.05)	(\$27,776.60)	(\$24,630.57)	(\$24,782.69)	(\$30,188.18)	(\$29,143.72)	(\$25,578.09)	(\$26,864.23)	(\$24,050.39)	(\$25,179.44)
12	BTR Revenue excluding CAT Tax	\$9,545,516.84	\$10,233,623.39	\$10,636,556.04	\$10,683,306.13	\$9,473,294.63	\$9,531,805.04	\$11,610,836.68	\$11,209,121.51	\$9,837,727.53	\$10,370,956.50	\$9,250,150.48	\$9,684,399.67
13	RTEP Credit	(\$1,857,751.73)	(\$2,027,814.29)	(\$2,141,730.10)	(\$1,815,672.87)	(\$1,286,713.51)	(\$1,274,895.64)	(\$1,579,883.59)	(\$1,539,502.49)	(\$1,298,148.67)	(\$1,342,771.59)	(\$1,218,017.00)	(\$1,304,884.35)
14	CAT Tax @ 0.26%	\$4,817.63	\$5,258.64	\$5,554.06	\$4,708.51	\$3,336.78	\$3,306.13	\$4,097.05	\$3,992.33	\$3,366.43	\$3,482.15	\$3,158.63	\$3,383.90
15	RTEP Credit excluding CAT Tax	(\$1,852,934.10)	(\$2,022,555.65)	(\$2,136,176.04)	(\$1,810,964.38)	(\$1,283,376.73)	(\$1,271,589.51)	(\$1,575,786.54)	(\$1,535,510.16)	(\$1,294,782.24)	(\$1,339,289.44)	(\$1,214,858.37)	(\$1,301,500.45)

**SCHEDULE D-3
MONTHLY OVER AND UNDER RECOVERY**

Line	Description	Reference	Jan-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Total
ELTR Reconciliation															
1	Transmission Charges	Sch D-1, Line 12	\$9,008,055.31	\$9,399,306.92	\$9,395,504.94	\$9,079,917.64	\$9,215,298.54	\$9,616,887.43	\$9,763,056.91	\$9,789,309.79	\$9,633,240.78	\$9,592,252.89	\$9,423,321.57	\$9,849,783.40	\$110,889,924.00
2	Revenue Collected in ELTR	Sch D-2, Line 12	9,545,516.94	10,233,623.39	10,635,556.04	10,693,308.13	9,473,294.83	9,531,805.04	11,610,698.69	11,209,121.51	9,837,727.53	10,370,650.50	9,250,150.48	9,894,398.67	122,067,194.44
3	Current Month Over (Under) Collection		\$537,461.53	\$834,316.47	\$1,239,051.20	\$1,613,390.49	\$258,006.09	\$814,917.61	\$2,827,776.77	\$1,419,811.72	\$1,004,486.77	\$788,603.61	\$173,171.09	\$165,383.79	\$11,178,270.44
4	Prior Period Over (Under) Collection ⁽¹⁾		(791,471.17)	(791,471.17)	(791,471.17)	(791,471.17)	(849,552.89)	(849,552.89)	(849,552.89)	(849,552.89)	(849,552.89)	(849,552.89)	(849,552.89)	(849,552.89)	(9,982,307.80)
5	Carrying Charges from prior period ⁽²⁾		(20,822.17)	(20,822.17)	(20,822.17)	(20,822.17)	(68,255.50)	(68,255.50)	(68,255.50)	(68,255.50)	(68,255.50)	(68,255.50)	(68,255.50)	(68,255.50)	(829,332.69)
6	Over (Under) Collection from prior filing														
7	Net Over (Under) Collection to Include in Rates	To Sch. D-3, Page 2	\$274,831.81	\$22,023.13	\$455,757.88	\$791,095.15	\$659,800.30	\$2,890.78	\$1,909,971.38	\$502,003.33	\$88,678.38	\$129,204.78	\$1,090,979.49	\$1,083,182.12	\$598,629.96
RTEP Credit Reconciliation															
8	RTEP Charges to be Refunded	Sch D-1, Line 5	(\$1,324,469.25)	(\$1,401,267.55)	(\$1,401,267.24)	(\$1,401,267.28)	(\$1,401,267.15)	(\$1,340,188.47)	(\$1,327,076.47)	(\$1,433,256.09)	(\$1,417,418.87)	(\$1,447,480.69)	(\$1,450,422.27)	(\$1,480,865.57)	(\$16,829,256.94)
9	Revenue Refunded in RTEP Credit	Sch D-2, Line 15	(1,852,934.10)	(2,022,555.65)	(2,136,176.04)	(1,810,964.36)	(1,283,378.73)	(1,271,589.51)	(1,575,788.54)	(1,535,510.16)	(1,294,782.24)	(1,339,289.44)	(1,214,858.37)	(1,301,500.45)	(18,630,223.59)
10	Current Month Over (Under) Collection		\$528,464.85	\$621,288.10	\$734,903.80	\$409,687.10	\$117,890.42	\$68,608.96	\$248,710.07	(\$102,254.10)	\$122,636.63	\$108,191.24	\$225,563.90	\$182,365.12	\$1,810,068.75)
11	Prior Period Over (Under) Collection ⁽³⁾		287,157.08	287,157.08	287,157.08	287,157.08	71,992.46	71,992.46	71,992.46	71,992.46	71,992.46	71,992.46	71,992.46	71,992.46	1,724,588.00
12	Carrying Charges from prior period ⁽⁴⁾		10,811.08	10,811.08	10,811.08	10,811.08	21,077.25	21,077.25	21,077.25	21,077.25	21,077.25	21,077.25	21,077.25	21,077.25	211,862.32
13	Over (Under) Collection from prior filing														
14	Net Over (Under) Collection to Include in Rates	To Sch. D-3, Page 2	(\$230,493.89)	(\$323,319.94)	(\$438,940.64)	(\$111,728.94)	\$210,660.13	\$161,878.67	(\$155,640.36)	(\$9,184.39)	\$215,708.34	\$201,260.95	\$328,633.61	\$275,434.83	\$126,363.57

Notes: (1) June - September 2016 represents one-twelfth of the under (over) recovered balance included on Schedule C-3 in Case No. 15-1284-EL-RDR.
 (2) October 2016 - May 2017 represents one-twelfth of the under (over) recovered balance included on Schedule C-3 in Case No. 15-1284-EL-RDR.
 (3) June - September 2016 represents one-twelfth of the under (over) recovered balance included on Schedule C-3 in Case No. 15-1284-EL-RDR.
 (4) October 2016 - May 2017 represents one-twelfth of the under (over) recovered balance included on Schedule C-3 in Case No. 15-1284-EL-RDR.

Line	Description	Reference	Projected					Actual	Total	
			Jun-17	Jul-17	Aug-17	Sep-17	Projected			
BTR Reconciliation										
1	Transmission Charges	WPD-1a	9,962,796.00	10,207,771.00	10,207,771.00	9,962,796.00	40,341,134.00	\$110,888,924.00	\$151,230,058.00	
2	Revenue Collected in BTR ⁽⁴⁾	Company Records	10,666,573.94	12,005,376.51	12,872,426.12	12,138,316.15	47,682,692.72	\$122,067,194.44	\$169,749,887.16	
3	Current Month Over- (Under-) Collection		\$703,777.94	\$1,797,605.51	\$2,664,655.12	\$2,175,520.15	\$7,341,558.72	\$11,178,270.44	\$18,519,829.16	
4	Prior Period Over (Under) Collection ⁽¹⁾		(849,552.89)	(849,552.89)	(849,552.89)	(849,552.89)	(3,398,211.56)	(\$9,962,307.80)	(\$13,360,519.36)	
5	Carrying Charges from prior period ⁽²⁾		(68,255.50)	(68,255.50)	(68,255.50)	(68,255.50)	(273,022.00)	(\$629,332.68)	(\$902,354.68)	
6	Over- (Under-) Collection from prior filing									
7	Net Over (Under) Collection to Include in Rates	To Sch. C-3	(\$214,030.45)	\$879,797.12	\$1,746,846.73	\$1,257,711.76	\$3,670,325.16	\$586,629.96	\$4,256,955.12	
RTEP Credit Reconciliation										
8	RTEP Charges to be Refunded	WPD-1a	(1,441,048.00)	(1,441,048.00)	(1,441,048.00)	(1,441,048.00)	(5,764,192.00)	(16,829,256.84)	(\$22,593,448.84)	
9	Revenue Refunded in RTEP Credit ⁽⁴⁾	Company Records	(1,454,950.56)	(1,656,190.75)	(1,807,852.07)	(1,696,296.47)	(6,615,289.85)	(18,639,323.59)	(\$25,254,613.44)	
10	Current Month Over- (Under-) Collection		(\$13,902.56)	(\$215,142.75)	(\$366,804.07)	(\$255,248.47)	(\$851,097.85)	(\$1,810,066.75)	(\$2,661,164.60)	
11	Prior Period Over (Under) Collection ⁽¹⁾		71,992.46	71,992.46	71,992.46	71,992.46	287,969.84	1,724,568.00	\$2,012,537.84	
12	Carrying Charges from prior period ⁽³⁾		21,077.25	21,077.25	21,077.25	21,077.25	84,309.00	211,862.32	\$296,171.32	
13	Over- (Under-) Collection from prior filing									
14	Net Over (Under) Collection to Include in Rates	To Sch. C-3a	\$79,167.15	(\$122,073.04)	(\$273,734.36)	(\$162,178.76)	(\$478,819.01)	\$126,363.57	(\$352,455.44)	

Notes: (1) June - September 2017 represents one-twelfth of the Allocated Under(Over) Recovery from Case No. 16-1514-EL-RDR.

(2) June - September 2017 represents one-twelfth of the Allocated Carrying Charges included on Schedule C-3 in Case No. 16-1514-EL-RDR.

(3) June - September 2017 represents one-twelfth of the Allocated Carrying Charges included on Schedule C-3a in Case No. 16-1514-EL-RDR.

(4) June - September 2017 estimated using rates approved in Case No. 16-1514-EL-RDR applied to 2016 billing determinants.

**SCHEDULE D-3a
CARRYING COST CALCULATION**

Line	Description	Reference	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17
1	RTS													
2	Monthly Balances													
3	Beginning Balance of Over- (Under-) Recovery	Sch D-3, Pg 1, Line 3	(\$11,534,886.98)	(\$11,047,372.45)	(\$10,200,049.98)	(\$8,374,407.78)	(\$7,407,251.29)	(\$7,181,510.20)	(\$6,296,402.59)	(\$3,490,268.82)	(\$2,082,783.10)	(\$1,085,303.33)	(\$289,782.72)	(\$474,646.81)
4	Current Month Over- (Under-) Collection	To Sch. C-3	\$537,461.53	894,316.47	1,268,051.20	1,603,388.49	258,008.09	914,917.81	2,827,779.77	1,419,811.72	1,004,486.77	788,603.61	(173,171.09)	(165,383.79)
5	Carrying Charge @ 5.32% (a)		(49,947.00)	(46,994.00)	(42,409.00)	(36,232.00)	(32,257.00)	(28,810.00)	(21,646.00)	(12,328.00)	(7,007.00)	(3,083.00)	(1,713.00)	(2,471.00)
6	Ending Balance		(\$11,047,372.45)	(\$10,200,049.98)	(\$8,374,407.78)	(\$7,407,251.29)	(\$7,181,510.20)	(\$6,296,402.59)	(\$3,490,268.82)	(\$2,082,783.10)	(\$1,085,303.33)	(\$289,782.72)	(\$474,646.81)	(\$642,501.54)
7	RTP Credit													
8	Monthly Balances													
9	Beginning Balance of Over- (Under-) Recovery	Sch D-3, Pg 1, Line 10	\$3,179,652.13	\$2,664,112.28	\$2,053,258.18	\$1,325,823.38	\$921,086.28	\$1,043,331.70	\$1,116,718.66	\$872,407.59	\$773,794.49	\$900,133.12	\$1,012,554.38	\$1,253,129.26
10	Current Month Over- (Under-) Collection	To Sch. C-3a	(528,464.85)	(621,288.10)	(734,908.80)	(409,697.10)	117,890.42	88,608.96	(248,710.07)	(102,254.10)	122,836.63	108,191.24	235,563.90	182,385.12
11	Carrying Charge @ 5.32% (a)		12,925.00	10,434.00	7,474.00	4,970.00	4,345.00	4,778.00	4,399.00	3,641.00	3,702.00	4,230.00	5,011.00	5,960.00
12	Ending Balance		\$2,664,112.28	\$2,053,258.18	\$1,325,823.38	\$921,086.28	\$1,043,331.70	\$1,116,718.66	\$872,407.59	\$773,794.49	\$900,133.12	\$1,012,554.38	\$1,253,129.26	\$1,441,454.38

(a) Long term debt costs included in Case No. 12-1882-EL-AIR.

Line	Description	Reference	Projected			
			Jun-17	Jul-17	Aug-17	Sep-17
1	BTR					
2	Monthly Balances					
3	Beginning Balance of Over- (Under-) Recovery					
4	Current Month Over- (Under-) Collection	Sch D-3, Pg 2, Line 3	(\$642,501.54)	\$59,988.40	\$1,861,844.91	\$4,540,661.03
5	Carrying Charge @ 5.32% (a)	To Sch. C-3	\$703,777.94	\$1,797,605.51	\$2,664,655.12	\$2,175,520.15
6	Ending Balance		(1,288.00)	4,251.00	14,161.00	24,953.00
			\$59,988.40	\$1,861,844.91	\$4,540,661.03	\$6,741,134.18
7	RTEP Credit					
8	Monthly Balances					
9	Beginning Balance of Over- (Under-) Recovery					
10	Current Month Over- (Under-) Collection	Sch D-3, Pg 2, Line 10	\$1,441,454.38	\$1,433,911.82	\$1,224,649.07	\$862,461.00
11	Carrying Charge @ 5.32% (a)	To Sch. C-3a	(\$13,902.56)	(\$215,142.75)	(\$366,804.07)	(\$255,248.47)
12	Ending Balance		6,360.00	5,880.00	4,616.00	3,258.00
			\$1,433,911.82	\$1,224,649.07	\$862,461.00	\$610,470.53

(a) Long term debt costs included in Case No. 12-1682-EL-AIR.

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in

Case No(s). 17-1436-EL-RDR

Summary: Application Application of Duke Energy Ohio, Inc. to Adjust and Set the Rates for Rider BTR electronically filed by Mrs. Adele M. Frisch on behalf of Duke Energy Ohio, Inc. and Watts, Elizabeth H and Spiller, Amy B