

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2017

EXPECTED GAS COST (EGC)	\$	4.0050	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	-	/MCF
ACTUAL ADJUSTMENT (AA)	\$	0.1781	/MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	4.1831	/MCF
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GAS COST RECOVERY RATE EFFECTIVE DATES: 07/01/17 - 07/31/17

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	191,729	
UTILITY PRODUCTION EXPECTED GAS COST	\$	-	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-	
TOTAL ANNUAL EXPECTED GAS COST	\$	191,729	
TOTAL ANNUAL SALES		47,873	MCF
EXPECTED GAS COST (EGC) RATE	\$	4.0050	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	-	/MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	-	/MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	-	/MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	-	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	-	/MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.3749	/MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.6335	/MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.0303)	/MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.8000)	/MCF
ACTUAL ADJUSTMENT (AA)	\$	0.1781	/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 17-0206-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: June 29, 2017

BY: Marty Whelan
President

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2017

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				MISC.	TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION			
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: 07/01/17 - 07/31/17						
INTERSTATE/INTRASTATE GAS PURCHASES						- 163,482.80
TRANSPORTATION						- 28,246.29
TOTAL INTERSTATE PIPELINE SUPPLIERS						\$ 191,729.09
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-	\$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-		\$	-	\$
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	-	\$	-
UTILITY PRODUCTION						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						0
TOTAL EXPECTED GAS COST AMOUNT						\$ 191,729.09

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2017

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 03/31/17	MCF	46,319
TOTAL SALES:TWELVE MONTHS ENDED: 03/31/17	MCF	46,319
GAS COST RECOVERY RATE EFFECTIVE DATES: 03/31/17		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: N/A	MCF	46,319
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED: (N/A)**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	\$0 \$0

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2017

0		
MM-YY	DESCRIPTION	AMOUNT
Jan-17		\$0.00
Feb-17		\$0.00
Mar-17		\$0.00
		<u>\$0.00</u>

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2017

PARTICULARS	UNIT	MONTH Jan-17	MONTH Feb-17	MONTH Mar-17
<u>SUPPLY VOLUME PER BOOKS:</u>				
GAS COST RECOVERY RATE EFFECTIVE DATES: 07/01/17 - 07/31/17				
UTILITY PRODUCTION	MCF	9,774	8,655	5,887
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	9,774	8,655	5,887
<u>SUPPLY COST PER BOOKS:</u> All inclusive				
PRIMARY GAS SUPPLIES	\$	\$ 35,702	\$ 36,002	\$ 23,063
UTILITY PRODUCTION	\$	-	-	-
LIFO ADJUSTMENT	\$	-	-	-
INTEREST ON LIFO ADJUSTMENT	\$	-	-	-
OTHER VOLUMES - IMBALANCE GAS	\$	-	-	-
TOTAL SUPPLY COST	\$	\$ 35,702	\$ 36,002	\$ 23,063
<u>SALES VOLUMES:</u>				
JURISDICTIONAL	MCF	8,535	8,303	6,438
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	8,535	8,303	6,438
<u>UNIT BOOK COST OF GAS:</u>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$ 4.183	\$ 4.336	\$ 3.583
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$ 3.034	\$ 3.519	\$ 3.474
DIFFERENCE	\$/MCF	\$ 1.149	\$ 0.817	\$ 0.109
TIMES : JURISDICTIONAL SALES	MCF	8,535	8,303	6,438
MONTHLY COST DIFFERENCE		\$ 9,803	\$ 6,784	\$ 702
BALANCE ADJUSTMENT SCHEDULE IV-A				\$ 78
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COST DIFFERENCE FOR THE THREE MONTH PERIOD			\$	17,367
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 03/31/17				46,319
CURRENT QUARTER ACTUAL ADJUSTMENT			\$	0.3749

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2017

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PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR EFF DATE: 04/01/16	\$16,021
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF:	0.3442
MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF	46,319
MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$15,943
BALANCE ADJUSTMENT FOR THE AA	\$78
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTM 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF	0 MCF FOR THE PERIOD
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF	MCF FOR
THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$78

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 17-0206-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective July 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.