

June 26, 2017

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St.
Columbus, OH 43215-3793

Re: Foraker Gas Company, Inc.
Gas Cost Recovery Rate Calculation
June 2017 Service Period
Case No. 17-0204-GA-GCR

Dear Ms. McNeal:

Foraker Gas Company ("Foraker") herein submits the following for filing in Case No. 17-0204-GA-GCR, an original copy of the GCR calculation for the GCR to be effective for the June 2017 service period.

Thank you for your attention to this matter.

Sincerely,

/s/ *Kenneth N. Rosselet, Jr.*

Kenneth N. Rosselet, Jr.
Consultant for Foraker Gas Co. Inc.

cc: Roger Sarver, PUCO Staff

**FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

| PARTICULARS | UNIT | AMOUNT |
|--|--------|-------------|
| Expected Gas Cost (EGC) | \$/Dth | \$ 3.3730 |
| Supplier Refund and Reconciliation Adjustment (RA) | \$/Dth | \$ - |
| Actual Adjustment (AA) | \$/Dth | \$ (0.1000) |
| Gas Cost Recovery Rate (GCR) = EGC + RA + AA | \$/Dth | \$ 3.2730 |

Gas Cost Recovery Rate for the June 2017 Service Period

| EXPECTED GAS COST SUMMARY CALCULATION | | |
|---|--------|------------|
| PARTICULARS | UNIT | AMOUNT |
| Primary Gas Suppliers Expected Gas Cost | \$ | \$ 108,108 |
| Utility Production Expected Gas Cost | \$ | \$ - |
| Includable Propane Expected Gas costs | \$ | \$ - |
| Total Annual Expected Gas Costs | \$ | \$ 108,108 |
| Total Annual Sales | Dth | 32,051 |
| Expected Gas Costs (EGC) Rate | \$/Dth | \$ 3.3730 |

| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION | | |
|---|--------|--------|
| PARTICULARS | UNIT | AMOUNT |
| Current Quarterly Supplier Refund & Reconciliation Adjustment | \$/Dth | \$ - |
| Previous Quarterly Supplier Refund & Reconciliation Adjustment | \$/Dth | \$ - |
| Second Previous Quarter Supplier Refund & Reconciliation Adjustment | \$/Dth | \$ - |
| Third Previous Quarter Supplier Refund & Reconciliation Adjustment | \$/Dth | \$ - |
| Supplier Refund & Reconciliation Adjustment (RA) | \$/Dth | \$ - |

| ACTUAL ADJUSTMENT SUMMARY CALCULATION | | |
|--|--------|-------------|
| PARTICULARS | UNIT | AMOUNT |
| Current Quarterly Actual Adjustment | \$/Dth | \$ (0.0600) |
| Previous Quarterly Reported Actual Adjustment | \$/Dth | \$ 0.0300 |
| Second Previous Quarterly Reported Actual Adjustment | \$/Dth | \$ (0.0800) |
| Third Previous Quarterly Reported Actual Adjustment | \$/Dth | \$ 0.0100 |
| Actual Adjustment (AA) | \$/Dth | \$ (0.1000) |

THIS REPORT FILED PURSUANT TO ORDER NO 13-1911-GA-GCR OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED FEBRUARY 13, 2014.

DATE FILED: June 26, 2017

BY: Daniel Foraker
TITLE: President

FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect for the June 2017 Service Period
Volumes for the Twelve Month Period Ended May 31, 2017

| Supplier Name | Expected Gas Cost Amount (\$) | | | |
|--|-------------------------------|------------|-------|------------|
| | Demand | Commodity | Misc. | Total |
| <u>Primary Gas Suppliers:</u> | | | | |
| (A) Interstate Pipeline Suppliers (Sch. 1-A) | \$ - | \$ - | \$ - | \$ - |
| | \$ - | \$ - | \$ - | \$ - |
| | \$ - | \$ - | \$ - | \$ - |
| Total Interstate Pipeline Suppliers | \$ - | \$ - | \$ - | \$ - |
| (B) Synthetic (Sch. 1-A) | \$ - | | \$ - | \$ - |
| (C) Other Gas Companies (Sch. 1-B) | \$ - | \$ 100,117 | \$ - | \$ 100,117 |
| (D) Ohio Producers (Sch. 1-B) | \$ - | \$ 7,991 | \$ - | \$ 7,991 |
| (E) Self Help Arrangements (Sch. 1-B) | \$ - | \$ - | \$ - | \$ - |
| (F) Special Purchases (Sch. 1 -B) | \$ - | \$ - | \$ - | \$ - |
| Total Primary Gas Suppliers | \$ - | \$ 108,108 | \$ - | \$ 108,108 |
| <u>Utility Production</u> | | | | |
| Total Utility Production (Attach Details) | | | | \$ - |
| <u>Includable Propane</u> | | | | |
| (A) Peak Shaving (Attach Details) | | | | \$ - |
| (B) Volumetric (Attach Detail) | | | | \$ - |
| Total Includable Propane | | | | \$ - |
| Total Expected Gas Cost Amount | | | | \$ 108,108 |

**FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect for the June 2017 Service Period
Volumes for the Twelve Month Period Ended May 31, 2017

| Supplier Name | Unit Rate (\$/Dth) | Twelve Month Volume (Dth) | Expected Gas Cost Amount (\$) |
|---------------|--------------------------|------------------------------------|--|
|---------------|--------------------------|------------------------------------|--|

Other Gas Companies:

| | | | |
|---------------------------|-----------|--------|----------------------|
| Snyder Brothers | \$ 3.5554 | 28,159 | \$ 100,116.51 |
| National Gas | \$ - | - | \$ - |
| Total Other Gas Companies | | | <u>\$ 100,116.51</u> |

Ohio Producers

| | | | |
|---------------------------|-----------|-------|--------------------|
| Various | \$ 2.0532 | 3,892 | \$ 7,991.05 |
| | \$ - | - | |
| | \$ - | - | |
| Total Other Gas Companies | | | <u>\$ 7,991.05</u> |

Self-Help Arrangement

| | | | |
|-----------------------------|------|---|-------------|
| | \$ - | - | \$ - |
| | \$ - | - | |
| | \$ - | - | |
| Total Self-Help Arrangement | | | <u>\$ -</u> |

Special Purchases

| | | | |
|---------------------------|------|---|-------------|
| Various Sources Price | \$ - | - | \$ - |
| Includes Transportation | \$ - | - | |
| | \$ - | - | |
| Total Other Gas Companies | | | <u>\$ -</u> |

**FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2017

| Particulars | Unit | Amount |
|---|--------|-----------|
| Jurisdictional Sales for the Twelve Months Ended March 31, 2017 | Dth | 32,698.0 |
| Total Sales: Twelve Months Ended March 31, 2017 | Dth | 184,592.0 |
| Ratio Jurisdictional Sales to Total Sales | Ratio | 18% |
| Supplier Refunds Received During Three Month Period | | \$ - |
| Jurisdictional Share of Refunds Received | | \$ - |
| Reconciliation Adjustments Ordered During Quarter BA over 12 Months | | \$ - |
| Total Jurisdictional Refund and Reconciliation Adjustment | | \$ - |
| Interest Factor | | 1.0550 |
| Refunds and Reconciliation Adjustment Including Interest | | \$ - |
| Jurisdictional Sales for the Twelve Months Ended March 31, 2017 | Dth | 32,698.0 |
| Current Supplier Refund and Reconciliation Adjustment | \$/Dth | \$ - |

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended March 31, 2017**

| Particulars (Specify) | Amount (\$) |
|--|---------------|
| <u>Supplier Refunds Received During Quarter</u> | See Sch. II-1 |
| | \$ - |
| | - |
| Total Supplier Refunds | \$ - |
| <u>Reconciliation Adjustments Ordered During Quarter</u> | |
| | \$ - |
| | - |
| Total Reconciliation Adjustments Ordered | \$ - |

FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS

Details for the Three Months Ended March 31, 2017

| MM-YY | Amount |
|--------|--------|
| Jan-17 | \$ - |
| Feb-17 | \$ - |
| Mar-17 | \$ - |
| Total | \$ - |

FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2017

| Particulars | Unit | Month Jan-17 | Month Feb-17 | Month Mar-17 |
|---|--------|-----------------|-----------------|-----------------|
| <u>Supply Volume Per Books</u> | | | | |
| Primary Supplies | Dth | 24,200.0 | 18,439.0 | 20,565.0 |
| Local Production | Dth | 1,310.0 | 1,410.0 | 1,113.0 |
| Special Production | Dth | - | - | - |
| Other Volumes - Specify | | | | |
| Storage (Net) = (In) Out | Dth | - | - | - |
| Storage Adjustment | Dth | - | - | - |
| Total Supply Volumes | Dth | 25,510.0 | 19,849.0 | 21,678.0 |
| <u>Supply Costs Per Books</u> | | | | |
| Primary Supplies | \$ | \$ 101,290.33 | \$ 71,255.01 | \$ 60,775.50 |
| Local Production | \$ | \$ 2,706.72 | \$ 2,942.22 | \$ 2,281.50 |
| Take or Pay | \$ | - | - | - |
| Allocated to S.C. @ 9.79% | \$ | - | - | - |
| Storage Costs | \$ | \$ 100.00 | \$ 100.00 | \$ 100.00 |
| Storage Adjustment | \$ | - | - | - |
| Total Supply Costs | \$ | \$ 104,097.05 | \$ 74,297.23 | \$ 63,157.00 |
| <u>Sales Volumes</u> | | | | |
| Jurisdictional | Dth | 6,531.0 | 4,914.0 | 4,771.0 |
| Non-Jurisdictional | Dth | 20,915.0 | 15,121.0 | 17,325.0 |
| Other Volumes (Specify) | Dth | - | - | - |
| Total Sales Volumes | Dth | 27,446.0 | 20,035.0 | 22,096.0 |
| <u>Unit Book Cost of Gas</u> | | | | |
| (Supply \$ / Sales MCF) | \$/Dth | \$ 3.7900 | \$ 3.7100 | \$ 2.8600 |
| Less: EGC In Effect for Month | \$/Dth | \$ 4.1176 | \$ 3.6304 | \$ 2.8712 |
| Difference | \$/Dth | \$ (0.3276) | \$ 0.0796 | \$ (0.0112) |
| Times: Jurisdictional Sales | Dth | 6,531.0 | 4,914.0 | 4,771.0 |
| Monthly Cost Difference | \$ | \$ (2,139.56) | \$ 391.15 | \$ (53.44) |
| Other Credits | \$ | \$ - | \$ - | \$ - |
| | | | | |
| Particulars | Unit | Amount | | |
| Cost Difference for Three Month Period | \$ | \$ (1,801.85) | | |
| Balance Adjustment (Sch. IV) | | (31.84) | | |
| Total | | \$ (1,833.69) | | |
| Jurisdictional Sales for the Twelve Months Ended March 31, 2017 | Dth | 32,698.0 | | |
| Current Quarter Actual Adjustment | \$/Dth | \$ (0.0600) | | |

**FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2017

| Particulars | Amount |
|---|-----------------------|
| <u>Balance Adjustment for the AA</u> | |
| Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR | \$ (686) |
| Less: Dollar amount resulting from the AA of <u>\$(0.0200)</u> \$/Dth as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>32,698</u> | \$ (654) |
| Balance Adjustment for the AA | <u>\$ (32)</u> |
| <u>Balance Adjustment for the RA</u> | |
| Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR | \$ - |
| Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Dth as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>32,698</u> Dth for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate. | \$ - |
| Balance Adjustment for the RA | <u>\$ -</u> |
| <u>Balance Adjustment for the BA</u> | |
| Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR. | \$ - |
| Less: Dollar amount resulting from the BA of _____ \$/Dth as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Dth for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate. | \$ - |
| Balance Adjustment for the BA | <u>\$ -</u> |
| Total Balance Adjustment | <u><u>\$ (32)</u></u> |

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 17-0204-GA-GCR

Summary: Report GCR for the June service period. electronically filed by Mr. Kenneth N Rosselet on behalf of Foraker Gas Company, Inc.