

American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 AEP.com

June 9, 2017

Barcy F. McNeal Docketing Division Chief Public Utilities Commission of Ohio 180 East Broad Street Columbus Ohio 43215-3793

Steven T. Nourse Senior Counsel – Regulatory Services (614) 716-1608 (P) (614) 716-2014 (F) stnourse@aep.com Re: In the Matter of the Application of Ohio Power Company to Update its Energy Efficiency and Peak Demand Reduction Rider, Case No. 17-1266-EL-RDR

Dear Ms. McNeal:

On May 15, 2017, I filed an Application to initiate this docket on behalf of Ohio Power Company (AEP Ohio). The General Service Demand Metered Rate on Attachment 3 on Tariff Sheet No. 481-1 should have been listed as 0.0009418 \$/kWh instead of 0.0009415 \$/kWh. (The rate is correct on the Tariff Sheet 481-1D.) Enclosed is a revised Sheet No. 481-1 for inclusion in Attachment 3. I apologize for any inconvenience.

Thank you for your attention to this matter.

Regards,

/s// Steven T. Nourse

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cc: Parties of Record

P.U.C.O. NO. 20

ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Effective Cycle 1 February August 2017, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge as follows:

Class	\$/bill	\$/kWh	\$/kW	% of base distribution
Residential		0.0031170 <u>0.0</u> 034053		
General Service Non Demand Metered	4.14	0.0002912 ₋ 0.0009418		
General Service Demand Metered		0.0002912 ₋ 0.0009418	0.79 <u>0.91</u>	
Lighting		0.0002912 <u>0.0</u> 003217		6.64819%

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

Filed pursuant to Order dated January 18, 2017 in Case No. 16-0574-EL-POR

Issued: January 20, 2017 Effective: Cycle 1 February August 2017

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in

Case No(s). 17-1266-EL-RDR

Summary: Correspondence in reference to revised Sheet No. 481-1 for inclusion in Attachment 3 electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company