FirstEnergy

76 South Main St.
Akron, Ohio 44308

June 1, 2017

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 16-2168-EL-RDR
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 16-2168-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

Case No. 16-2168-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q3 2017 (July - September 2017)

Rider DRR Charge Calculation - Summary			Total Ohio
	Net Reconciliation Balance		
(1)	OE	$	96,523
(2)	CEI	$	-
(3)	TE	$	-
(4)	Total Ohio Net Reconciliation Balance	$	96,523
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	$	96,775

(7) Q3 2017 DRR Charge (cents per kWh)

RS	0.0000
GS	0.0000
GP	0.0000
GSU	0.0000
GT	0.0000
STL	0.0000
TRF	0.0000
POL	0.0000

(8) Q2 2017 DRR Charge (cents per kWh)

RS	0.0000
GS	0.0000
GP	0.0000
GSU	0.0000
GT	0.0000
STL	0.0000
TRF	0.0000
POL	0.0000

(9) Q3 2017 vs. Q2 2017 DRR Charge (cents per kWh)

RS	0.0000
GS	0.0000
GP	0.0000
GSU	0.0000
GT	0.0000
STL	0.0000
TRF	0.0000
POL	0.0000

NOTES

(1) - (3) Actual balance from DRR deferral as of April 2017.
(4) Calculation: Sum (Lines 1-3)
(5) Commercial Activity Tax rate currently in effect
(6) Calculation: Line 4 / (1 - Line 5)
(7) Rider DRR Charge by Rate Schedule. Due to immaterial deferral balance at April 30, 2017 and no forecasted delta revenue for May - September 2017, the Q3 2017 Rider DRR rate is set at zero.
(8) Q2 2017 DRR Charge for reference purposes only
(9) Q3 2017 vs. Q2 2017 DRR Charge by rate schedule.

16-2168-EL-RDR
RER2 Rate Calculation

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						$0.001245			*0.5450%*	
2	CEI	2017	April							$ 238,462
3	CEI	2017	May	$ 238,462	$ 310,922	$ (632,991)	$ (837)	$ (321,232)	$ 424	$ (82,346)
4	CEI	2017	June	$ (82,346)	$ -	$ (737,594)	$ (1,918)	$ (735,676)	$ (2,454)	$ (820,476)
5	CEI	2017	July	$ (820,476)	$ -	$ (663,696)	$ (1,726)	$ (661,970)	$ (6,275)	$ (1,488,722)
6	CEI	2017	August	$ (1,488,722)	$ -	$ (546,819)	$ (1,422)	$ (545,397)	$ (9,600)	$ (2,043,719)
7	CEI	2017	September	$ (2,043,719)	$ 221,713	$ (454,944)	$ (606)	$ (232,624)	$ (11,772)	$ (2,288,115)
8	CEI	2017	October	$ (2,288,115)	$ 356,828	$ (522,263)	$ (430)	$ (165,005)	$ (12,920)	$ (2,466,039)
9	CEI	2017	November	$ (2,466,039)	$ 814,221	$ (643,118)	$ 445	$ 170,658	$ (12,975)	$ (2,308,356)
10	CEI	2017	December	$ (2,308,356)	$ 1,287,889	$ (687,048)	$ 1,562	$ 599,278	$ (10,948)	$ (1,720,025)
11	CEI	2018	January	$ (1,720,025)	$ 1,554,818	$ (644,836)	$ 2,366	$ 907,616	$ (6,901)	$ (819,310)
12	CEI	2018	February	$ (819,310)	$ 1,425,833	$ (509,080)	$ 2,384	$ 914,369	$ (1,974)	$ 93,086
13	CEI	2018	March	$ 93,086	$ 1,245,389	$ (499,261)	$ 1,940	$ 744,188	$ 2,535	$ 839,809
14	CEI	2018	April	$ 839,809	$ 544,164	$ (462,521)	$ 212	$ 81,431	$ 4,799	$ 926,039
15	CEI	2018	May	$ 926,039	$ 287,571	$ (563,964)	$ (719)	$ (275,675)	$ 4,296	$ 654,660
16	CEI	2018	June	$ 654,660	$ -	$ (658,150)	$ (1,711)	$ (656,439)	$ 1,779	$ (0)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
17						$0.003280			*0.5450%*	
18	OE	2017	April							$ (15,456)
19	OE	2017	May	$ (15,456)	$ 2,030,420	$ (1,857,448)	$ 450	$ 172,522	$ 386	$ 157,452
20	OE	2017	June	$ 157,452	$ -	$ (2,154,598)	$ (5,602)	$ (2,148,996)	$ (4,998)	$ (1,996,542)
21	OE	2017	July	$ (1,996,542)	$ -	$ (2,900,446)	$ (7,541)	$ (2,892,905)	$ (18,764)	$ (4,908,211)
22	OE	2017	August	$ (4,908,211)	$ -	$ (2,727,065)	$ (7,090)	$ (2,719,975)	$ (34,162)	$ (7,662,348)
23	OE	2017	September	$ (7,662,348)	$ 1,592,172	$ (2,171,930)	$ (1,507)	$ (578,250)	$ (43,336)	$ (8,283,934)
24	OE	2017	October	$ (8,283,934)	$ 2,081,536	$ (2,018,322)	$ 164	$ 63,050	$ (44,976)	$ (8,265,860)
25	OE	2017	November	$ (8,265,860)	$ 3,244,025	$ (2,378,644)	$ 2,250	$ 863,131	$ (42,697)	$ (7,445,425)
26	OE	2017	December	$ (7,445,425)	$ 5,080,641	$ (3,026,462)	$ 5,341	$ 2,048,839	$ (34,994)	$ (5,431,581)
27	OE	2018	January	$ (5,431,581)	$ 5,793,915	$ (3,076,264)	$ 7,066	$ 2,710,585	$ (22,216)	$ (2,743,212)
28	OE	2018	February	$ (2,743,212)	$ 5,275,369	$ (2,730,086)	$ 6,618	$ 2,538,666	$ (8,033)	$ (212,579)
29	OE	2018	March	$ (212,579)	$ 4,500,072	$ (2,542,662)	$ 5,089	$ 1,952,321	$ 4,162	$ 1,743,903
30	OE	2018	April	$ 1,743,903	$ 2,743,608	$ (2,031,708)	$ 1,851	$ 710,050	$ 11,439	$ 2,465,392
31	OE	2018	May	$ 2,465,392	$ 1,930,275	$ (2,044,282)	$ (296)	$ (113,710)	$ 13,127	$ 2,364,808
32	OE	2018	June	$ 2,364,808	$ -	$ (2,377,416)	$ (6,181)	$ (2,371,235)	$ 6,427	$ (0)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
33						$0.001204			*0.5450%*	
34	TE	2017	April							$ (81,544)
35	TE	2017	May	$ (81,544)	$ 170,439	$ (206,688)	$ (94)	$ (36,155)	$ (543)	$ (118,242)
36	TE	2017	June	$ (118,242)	$ -	$ (253,348)	$ (659)	$ (252,689)	$ (1,333)	$ (372,265)
37	TE	2017	July	$ (372,265)	$ -	$ (327,402)	$ (851)	$ (326,551)	$ (2,919)	$ (701,734)
38	TE	2017	August	$ (701,734)	$ -	$ (294,142)	$ (765)	$ (293,378)	$ (4,624)	$ (999,736)
39	TE	2017	September	$ (999,736)	$ 112,170	$ (221,109)	$ (283)	$ (108,655)	$ (5,745)	$ (1,114,136)
40	TE	2017	October	$ (1,114,136)	$ 171,687	$ (203,230)	$ (82)	$ (31,461)	$ (6,158)	$ (1,151,754)
41	TE	2017	November	$ (1,151,754)	$ 318,525	$ (225,822)	$ 241	$ 92,461	$ (6,025)	$ (1,065,318)
42	TE	2017	December	$ (1,065,318)	$ 554,784	$ (293,389)	$ 680	$ 260,715	$ (5,096)	$ (809,698)
43	TE	2018	January	$ (809,698)	$ 670,715	$ (301,384)	$ 960	$ 368,371	$ (3,409)	$ (444,736)
44	TE	2018	February	$ (444,736)	$ 634,246	$ (263,103)	$ 965	$ 370,179	$ (1,415)	$ (75,973)
45	TE	2018	March	$ (75,973)	$ 495,702	$ (235,028)	$ 678	$ 259,996	$ 294	$ 184,318
46	TE	2018	April	$ 184,318	$ 313,678	$ (199,247)	$ 298	$ 114,134	$ 1,316	$ 299,768
47	TE	2018	May	$ 299,768	$ 161,023	$ (208,227)	$ (123)	$ (47,082)	$ 1,505	$ 254,191
48	TE	2018	June	$ 254,191	$ -	$ (255,547)	$ (664)	$ (254,882)	$ 691	$ (0)

NOTES:
Column (E): Column (D) on page 4
Column (F) Line 1,17,33: Proposed Rider RER2 rate ($/kWh) to become effective July 1, 2017, calculated by solving for the rate that would need to be charged from July 2017 through June 2018 such that the cumulative RER2 deferral balance is 0 as of June 30, 2018.
Column (F): Page 2, Column (F) May through June 2017; for July 2017 onward Column (F) = - Column (F) Line 1,17,33 respectively ˣ kWh sales
Column (G): Calculation: (Column (E) + Column (F))ˣ0.0026
Column (H): Calculation: (Column (E) + Column (F)) - Column (G)
Column (I): Calculation: (Column (D) + Column (H)/2)ˣ0.5450%
Column (J): Calculation: Column (D) + Column (H) + Column (I)
Column (J) Lines 2,18,and 34: RER2 deferral balance April 2017

16-2168-EL-RDR

RIDER RER REVENUES

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2017	May	[redacted]	0.001387	$ 632,991.49
2	CEI	2017	Jun		0.001387	$ 737,593.75

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2017	May	[redacted]	0.002946	$ 1,857,447.60
4	OE	2017	Jun		0.002946	$ 2,154,597.61

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2017	May	[redacted]	0.001194	$ 206,688.42
6	TE	2017	Jun		0.001194	$ 253,348.11

NOTES:

1-The kWh values for May and June 2017 represent the forecast as of May 2017.

Column (E): RER2 rate effective April 2017 ($/kWh)

Column (F): Calculation: Column (D)ˣColumn (E)

16-2168-EL-RDR

TOTAL RGC CREDIT SUMMARY-BY MONTH

Line	Company	Month	Year	Blocking	(A) RGC Eligible kWh Sales	(B) RGC Amount ($)[1]
1						**-0.0051**
2		11	2017	All kWh	40,644,167	$ (207,285)
3		12	2017	All kWh	68,787,379	$ (350,816)
4	CEI	1	2018	All kWh	85,509,151	$ (436,097)
5		2	2018	All kWh	85,830,727	$ (437,737)
6		3	2018	All kWh	81,682,183	$ (416,579)
7		Total			362,453,607	$ (1,848,513)
8						**-0.0064**
9		11	2017	Over 1250	45,697,314	$ (292,463)
10		12	2017	Over 1250	112,620,591	$ (720,772)
11	OE	1	2018	Over 1250	158,518,810	$ (1,014,520)
12		2	2018	Over 1250	154,679,885	$ (989,951)
13		3	2018	Over 1250	137,672,502	$ (881,104)
14		Total			609,189,102	$ (3,898,810)
15						**-0.0033**
16		11	2017	Over 2000	1,950,191	$ (6,436)
17		12	2017	Over 2000	6,772,683	$ (22,350)
18	TE - Non-Apt	1	2018	Over 2000	10,630,220	$ (35,080)
19		2	2018	Over 2000	10,723,312	$ (35,387)
20		3	2018	Over 2000	7,537,488	$ (24,874)
21		Total			37,613,894	$ (124,126)
22						**-0.0055**
23		11	2017	First 2000	763,893	$ (4,201)
24		12	2017	First 2000	1,569,072	$ (8,630)
25	TE - Apt	1	2018	First 2000	1,923,396	$ (10,579)
26		2	2018	First 2000	1,994,412	$ (10,969)
27		3	2018	First 2000	2,142,301	$ (11,783)
28		Total			8,393,074	$ (46,162)

NOTES:

Column (A): Applicable kWh sales based on the forecast as of May 2017.

[1]The RGC amounts are based on rates effective October 31, 2017

16-2168-EL-RDR

TOTAL RGC CREDIT SUMMARY-BY MONTH

Line	Company	Year	Month	RGC[1] (A)	RGC Additional Provision[2] (B)	Successor RDC[3] (C)	Total RGC[4] (D)=(A)+(B)+(C)
1		2017	5	$ -	(236,021)	(74,901)	$ (310,922)
2		2017	9	$ -	(165,108)	(56,606)	$ (221,713)
3		2017	10	$ -	(270,563)	(86,265)	$ (356,828)
		2017	11	$ (207,285)	(448,107)	(158,829)	$ (814,221)
		2017	12	$ (350,816)	(695,801)	(241,272)	$ (1,287,889)
	CEI	2018	1	$ (436,097)	(829,955)	(288,766)	$ (1,554,818)
4		2018	2	$ (437,737)	(692,423)	(295,674)	$ (1,425,833)
5		2018	3	$ (416,579)	(603,126)	(225,684)	$ (1,245,389)
6		2018	4	$ -	(377,877)	(166,287)	$ (544,164)
7		2018	5	$ -	(212,669)	(74,901)	$ (287,571)
8			Total	$ (1,848,513)	$ (4,531,650)	$ (1,669,185)	$ (8,049,348)
9		2017	5	$ -	(1,556,415.10)	(474,005)	$ (2,030,420)
10		2017	9	$ -	(1,255,002.54)	(337,170)	$ (1,592,172)
11		2017	10	$ -	(1,613,908.11)	(467,628)	$ (2,081,536)
		2017	11	$ (292,463)	(2,270,840.65)	(680,722)	$ (3,244,025)
		2017	12	$ (720,772)	(3,375,166.80)	(984,703)	$ (5,080,641)
	OE	2018	1	$ (1,014,520)	(3,652,589.82)	(1,126,804)	$ (5,793,915)
12		2018	2	$ (989,951)	(3,124,443.38)	(1,160,974)	$ (5,275,369)
13		2018	3	$ (881,104)	(2,690,338.60)	(928,629)	$ (4,500,072)
14		2018	4	$ -	(1,957,570.97)	(786,037)	$ (2,743,608)
15		2018	5	$ -	(1,456,270.36)	(474,005)	$ (1,930,275)
16			Total	$ (3,898,810)	$ (22,952,546)	$ (7,420,677)	$ (34,272,033)
17		2017	5	$ -	(107,051.35)	(63,388)	$ (170,439)
18		2017	9	$ -	(65,923.60)	(46,247)	$ (112,170)
19		2017	10	$ -	(109,366.62)	(62,321)	$ (171,687)
		2017	11	$ (10,637)	(190,986.46)	(116,901)	$ (318,525)
		2017	12	$ (30,980)	(315,663.89)	(208,140)	$ (554,784)
	TE	2018	1	$ (45,658)	(367,372.50)	(257,684)	$ (670,715)
20		2018	2	$ (46,356)	(316,342.73)	(271,547)	$ (634,246)
21		2018	3	$ (36,656)	(246,690.13)	(212,356)	$ (495,702)
22		2018	4	$ -	(164,517.18)	(149,161)	$ (313,678)
23		2018	5	$ -	(97,634.87)	(63,388)	$ (161,023)
24			Total	$ (170,288)	$ (1,981,549)	$ (1,451,133)	$ (3,602,970)
25		2017	5	$ -	$ (1,899,487)	$ (612,294)	$ (2,511,781)
26		2017	9	$ -	$ (1,486,034)	$ (440,022)	$ (1,926,056)
27		2017	10	$ -	$ (1,993,838)	$ (616,214)	$ (2,610,051)
		2017	11	$ (510,385)	$ (2,909,934)	$ (956,452)	$ (4,376,771)
		2017	12	$ (1,102,567)	$ (4,386,632)	$ (1,434,115)	$ (6,923,314)
	OHIO	2018	1	$ (1,496,275)	$ (4,849,917)	$ (1,673,255)	$ (8,019,448)
28		2018	2	$ (1,474,044)	$ (4,133,209)	$ (1,728,196)	$ (7,335,449)
29		2018	3	$ (1,334,340)	$ (3,540,155)	$ (1,366,669)	$ (6,241,163)
30		2018	4	$ -	$ (2,499,966)	$ (1,101,485)	$ (3,601,451)
31		2018	5	$ -	$ (1,766,575)	$ (612,294)	$ (2,378,868)
32			Total	$ (5,917,611)	$ (29,465,745)	$ (10,540,995)	$ (45,924,352)
33	TOTAL ($Millions)			**$ (5.9)**	**$ (29.5)**	**$ (10.5)**	**$ (45.9)**

NOTES:

*Please note that no credits are provided in the summer months of June, July, and August. Please also note that, in addition to the summer months, there is no RGC credit provided in the months of September, October, April, and May.

[1]RGC amounts from column (B) on page 3, based on rates effective October 31, 2017 through March 31, 2018.

[2]Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of May 2017.

[3]Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of May 2017.

[4]Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	Sheet	Effective Date
TABLE OF CONTENTS	1	07-01-17
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	05-06-16

TABLE OF CONTENTS

RIDERS	Sheet	Effective Date
Summary	80	01-01-17
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	07-01-17
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	01-01-17
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	07-01-17
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-17
Economic Load Response Program	101	06-01-16
Generation Cost Reconciliation	103	07-01-17
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	07-01-17
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	07-01-17
Non-Distribution Uncollectible	110	07-01-17
Experimental Real Time Pricing	111	06-01-17
Experimental Critical Peak Pricing	113	06-01-17
Generation Service	114	06-01-17
Demand Side Management and Energy Efficiency	115	07-01-17
Economic Development	116	07-01-17
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-17
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	07-01-17
Residential Generation Credit	123	10-31-16
Delivery Capital Recovery	124	03-01-17
Phase-In Recovery	125	07-01-17
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-17
Distribution Modernization	132	01-01-17

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2017, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.

2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	RER1	RER2
RS	0.0000¢	0.1204¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

6/1/2017 3:52:57 PM

in

Case No(s). 16-2168-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update of Riders DRR and RER for PUCO 8 electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.