BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Waterville)	
Gas & Oil Company for Approval of an)	Case No. 17-0317-GA-UEX
Adjustment to its Uncollectible Expense Rider)	
Rate.)	

APPLICATION FOR ADJUSTMENT TO THE UNCOLLECTIBLE EXPENSE RIDER BY THE WATERVILLE GAS & OIL COMPANY

Waterville Gas and Oil Company ("Waterville" or "Applicant") implemented its Uncollectible Expense Rider pursuant to the Entry of the Public Utilities Commission of Ohio ("Commission" or "PUCO") approving the filing of a revised Tariff PUCO No. 12 in Case No. 07-0194-GA-AIR. Since that time, Waterville has filed updates to adjust the rider rate and the Commission has authorized such revisions. Most recently, the Commission's October 10, 2016, Finding and Order in Case No. 16-317-GA-UEX approved Waterville's current UEX rider of \$(0.0005) per Mcf. Applicant now submits its Annual Report for May 1, 2016 through April 30, 2017, plus the information required in Paragraph 12 of the Commission's Finding and Order dated August 19, 2009 in Case No. 08-1229-GA-COI, *In the Matter of the Five-Year Review of Natural Gas Company Uncollectible Riders* for calendar year 2016.

Applicant now respectfully requests the Commission's approval to revise its Uncollectible Expense Rider ("Rider") rate as explained below. In support of the Application, Waterville states the following:

1. As of April 30, 2016, the Applicant's over-collection balance was \$(573.39). Applicant's

over-collection balance as of April 30, 2017 was \$(196.73). Applicant has concluded that an

adjustment is appropriate.

2. Attached hereto and marked as Attachment 1 is Waterville's Annual Report for calendar year

2016 and 2017 (year to date.).

3. Attachment 2 sets forth the calculation of Applicant's proposed Rider rate of \$0.0002 per Mcf.

This is an increase of \$0.0007 from the currently-effective Rider rate of \$(0.0005) per Mcf.

Based on estimated sales volumes the over-collection balance will be eliminated by the

implementation of the proposed Rider by April 30, 2018.

4. The resulting rate of \$0.0002 per Mcf is just and reasonable and should be approved. Copies

of the proposed and redlined current tariff sheets are included as Attachment 3 to this

Application.

WHEREFORE, Waterville Gas & Oil Company respectfully requests the Commission

approve the revised Uncollectible Expense Rider rate proposed in this Application and authorize the

filing in final form of Ninth Revised Sheet No. 18 contained in Attachment 3.

Respectfully submitted on this 30th day of May, 2017.

/s/ Christopher J. Allwein

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Counsel for Waterville Gas & Oil Company

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The Waterville Gas & Oil Company Uncollectible Accounts Expense Rider Reconciliation January 1, 2016 through December 31, 2016

1 Balance-Beginning of Month	<u>Jan</u> (868.61)	<u>Feb</u> (815.09)	<u>Mar</u> (768.43)	<u>Apr</u> (730.97)	<u>May</u> (573.39)	<u>June</u> (559.53)	<u>July</u> (587.05)	<u>Aug</u> (617.20)	<u>Sep</u> (647.75)	<u>Oct</u> (669.95)	<u>Nov</u> (664.97)	<u>Dec</u> (646.76)
2 Bad Debts Written Off	0.00	0.00	0.00	132.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Recovery - Base Rates	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 Recovery - Bad Debt Rider (a)	(55.97)	(48.97)	(39.64)	(26.56)	(15.51)	(9.15)	(6.60)	(6.29)	(7.64)	(6.92)	(20.12)	(37.80)
5 Recovery - Other (b)	0.00	0.00	0.00	0.00	0.00	35.00	35.00	35.00	27.92	0.00	0.00	0.00
6 Incremental Bad Debt (2-(3+4+5))	55.97	48.97	39.64	159.48	15.51	(25.85)	(28.40)	(28.71)	(20.28)	6.92	20.12	37.80
7 Balance Subtotal (1+6)	(812.64)	(766.12)	(728.79)	(571.49)	(557.88)	(585.38)	(615.45)	(645.91)	(668.03)	(663.03)	(644.85)	(608.96)
8 Carrying Charges ((1+7)/2 x d	(2.45)	(2.31)	(2.18)	(1.90)	(1.65)	(1.67)	(1.75)	(1.84)	(1.92)	(1.94)	(1.91)	(1.83)
9 Balance - End of Month (7+8)	(815.09)	(768.43)	(730.97)	(573.39)	(559.53)	(587.05)	(617.20)	(647.75)	(669.95)	(664.97)	(646.76)	(610.79)
(a)												
Actual Monthly Sales Volumes	79,961	69,961	56,623	37,947	22,154	13,066	9,432	8,988	10,913	13,832	40,232	75,599
times Current Bad Debt Rider Recovery - Bad Debt Rider	(0.0007) -55.97	<u>(0.0007)</u> -48.97	<u>(0.0007)</u> -39.64	(0.0007) -26.56	(<u>0.0007)</u> -15.51	<u>(0.0007)</u> -9.15	<u>(0.0007)</u> -6.60	(<u>0.0007)</u> -6.29	<u>(0.0007)</u> -7.64	(<u>0.0005)</u> -6.92	(0.0005) -20.12	(<u>0.0005)</u> -37.80
(b) consists of customer payments, net-c	ollection agency	revenue, other col	llections									
(c) Annual Carrying Charge Rate	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
(d) Monthly Carrying Charge Rate	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%

The Waterville Gas & Oil Company Uncollectible Accounts Expense Rider Reconciliation January 1, 2017 through April 30, 2017

1 Balance-Beginning of Month	<u>Jan</u> (610.79)	<u>Feb</u> (574.81)	<u>Mar</u> (423.09)	<u>Apr</u> (316.39)
2 Bad Debts Written Off	0.00	120.14	74.25	105.54
3 Recovery - Base Rates	0.00	0.00	0.00	0.00
4 Recovery - Bad Debt Rider (a)	(37.83)	(33.14)	(33.60)	(14.97)
5 Recovery - Other (b)	0.00	0.00	0.00	0.00
6 Incremental Bad Debt (2-(3+4+5))	37.83	153.28	107.85	120.51
7 Balance Subtotal (1+6)	(572.96)	(421.53)	(315.24)	(195.88)
8 Carrying Charges ((1+7)/2 x d	(1.85)	(1.56)	(1.15)	(0.85)
9 Balance - End of Month (7+8)	(574.81)	(423.09)	(316.39)	(196.73)
(a)				
Actual Monthly Sales Volumes	75,668	66,286	67,207	29,940
times Current Bad Debt Rider	(0.0005)	(0.0005)	(0.0005)	(0.0005)
Recovery - Bad Debt Rider	-37.83	-33.14	-33.60	-14.97
(b)				
consists of customer payments, net-c	collection agency	revenue, other co	ollections	
(c)				
Annual Carrying Charge Rate	3.75%	3.75%	3.75%	4.00%
(d)				
Monthly Carrying Charge Rate	0.3125%	0.3125%	0.3125%	0.3333%

Case No. 17-0317-GA-UEX ATTACHMENT 2

The Waterville Gas & Oil Company Revised Rider Rate Calculation May 1, 2017

Balance Overcollected 05/01/17 Estimated Uncollectible Accts 5/17-4/18 Total to Collect Estimated Sales Volumes 5/17-4/18 (mcf)	(196.73) 299.93 103.20 433,317	
Calculated Revised Rider Rate	0.0002	per mcf
Current Rider Rate-#16-317-GA-UEX	(0.0005)	per mcf
Change	0.0007	per mcf
	May June July August September October November December January February March April	13,066 9,432 8,988 10,913 13,832 40,232 75,599

P.U.C.O. No. 12 (Cancels P.U.C.O. No. 11)

Waterville Gas & Oil Company

EighNinth Revised Sheet No. 18

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL	GAS IN
THE STATE OF OHIO	

41. Ohio Mcf Tax Rider. The Ohio Excise Tax on each per MCF of natural gas distributed by the company through a meter of an end user in this state shall be applicable to all gas delivered by the Company to customers billed by the Company under its current Rate GS rate schedule.
All bills shall be adjusted to recover the Ohio Excise Tax by \$.0411 per Mcf delivered.
42. Uncollectible Expense Rider. Applicable to all customers served under the Company's current Rate GS rate schedule. An additional charge of \$(0.0005)2 per Mcf shall be applied to all volumes of service rendered to recover cost associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. The Company shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten (10) percent is needed to adjust for prior period over- or under-collections.

Filed pursuant to PUCO Finding and Order dated October 5, 2016 ______, in Case No. 167-317-GA-UEX

ISSUED: October 5, 2016 _____ EFFECTIVE: October 5, 2016 _____ Issued By Robert S. Black

President, Waterville Gas & Oil Company

P.U.C.O. No. 12 (Cancels P.U.C.O. No. 11)

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Filed pursuant to PUCO Finding and Order dated, in Case No. 17-317-GA-UEX
ISSUED: EFFECTIVE:

Robert S. Black
President, Waterville Gas & Oil Company

This foregoing document was electronically filed with the Public Utilities

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5/30/2017 12:21:03 PM

in

Case No(s). 17-0317-GA-UEX

Summary: Application for Adjustment to the Uncollectible Expense Rider electronically filed by Mr. Christopher J. Allwein on behalf of Waterville Gas & Oil Company