

May 25, 2017

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

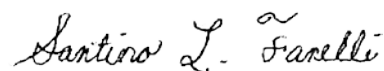
SUBJECT: Case Nos. 17-1281-EL-ATA
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Entry dated February 25, 2015 in Case No. 13-579-AU-ORD and the Order dated September 7, 2016 in Case No. 15-975-EL-ATA (Order), respectively, The Toledo Edison Company (TE) filed an annual pricing update to its Pole Attachment tariff on May 1, 2017. On May 19, 2017, TE filed to withdraw its May 1, 2017 filing in Case No. 15-975-EL-ATA and is resubmitting it in the above referenced docket.

The filing herein includes redline and clean pages from the Pole Attachment Tariff (Exhibit A and Exhibit B, respectively), along with workpapers supporting the proposed changes to update the annual rental fees based on 2016 FERC Form 1 data (Exhibit C). Please file the attached Pole Attachment Tariff pages on behalf of TE. Pursuant to the Order, the proposed changes shall become effective July 24, 2017 unless otherwise ordered by the Commission. Please file one copy of the tariffs in Case No's 17-1281-EL-ATA and 89-6008-EL-TRF and provide two copies to the Staff

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

EXHIBIT A

The Toledo Edison Company
Toledo, Ohio

P.U.C.O No. 1

~~1st~~ 2nd Revised Sheet No. 2

POLE ATTACHMENT TARIFF

APPLICABILITY:

This rate is available to any person or entity other than a public utility within the Company's service territory who shall contract for a specified number of pole attachments or contacts, subject to the specific conditions set forth in the General Rules and Regulations Concerning Pole Attachments. Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code.

Overhead contact service shall consist of providing the opportunity to any person or entity other than a public utility to attach or contact, or to reserve the right to attach or contact, communication cable facilities to poles owned by the Company for the purpose of routing cables required for the transmission of information or signals.

Underground occupancy service shall consist of providing the opportunity to any person or entity other than a public utility to utilize the Company's trenches jointly for the purpose stated above.

RATE SCHEDULE:

OVERHEAD CONTACT SERVICE

ANNUAL NET RATE (per each pole contact or attachment):

~~\$8,999.20~~ per one foot of usable space

The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year.

UNDERGROUND OCCUPANCY SERVICE

ONE TIME CHARGE (underground trench occupancy):

- | | |
|---|----------|
| (1) Main line trench, per each foot jointly occupied, not to exceed | \$ 1.99 |
| (2) Service trench, if requested, per each service, not to exceed | \$136.00 |

The charge for underground occupancy service shall be made prior to the actual installation of cable facilities within Company trenches and shall cover the entire period of occupancy of the trench. Nonpayment of any such charge when due shall constitute a default. Upon default, the Company will install its cable and the customer will lose any right to joint occupancy in that particular trench.

INITIAL CHARGE:

A one-time application fee of \$5.00 will be made for each pole contact reserved during the term of the contact.

TERMS OF PAYMENT:

The annual rental amount is due and payable within a period of fourteen (14) days after the commencement of each rental year and shall be based on all contacts and attachments or pole space reserved at any time during the rental period. After thirty (30) days a service charge of one and one-half percent (1½%) per month on the unpaid balance for an annual rate of eighteen percent (18%) shall be assessed by the Company on overdue bills. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry. After twenty-one (21) days, a service charge of one and one-half percent (1½%) per month on the unpaid balance for an annual rate of eighteen percent (18%) shall be assessed by the Company on overdue bills.

Filed pursuant to Orders dated February 25, 2015 and September 7, 2016 in Case Nos. 13-579-AU-ORD and 15-975-EL-ATA, respectively, and

Case No. 17-1281 EL-ATA before

The Public Utilities Commission of Ohio

Issued by: Steven E. Strah, President

Effective: ~~September 29, 2016~~ July 24, 2017

EXHIBIT B

The Toledo Edison Company
Toledo, Ohio

P.U.C.O No. 1

2nd Revised Sheet No. 2

POLE ATTACHMENT TARIFF

APPLICABILITY:

This rate is available to any person or entity other than a public utility within the Company's service territory who shall contract for a specified number of pole attachments or contacts, subject to the specific conditions set forth in the General Rules and Regulations Concerning Pole Attachments. Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code.

Overhead contact service shall consist of providing the opportunity to any person or entity other than a public utility to attach or contact, or to reserve the right to attach or contact, communication cable facilities to poles owned by the Company for the purpose of routing cables required for the transmission of information or signals.

Underground occupancy service shall consist of providing the opportunity to any person or entity other than a public utility to utilize the Company's trenches jointly for the purpose stated above.

RATE SCHEDULE:

OVERHEAD CONTACT SERVICE

ANNUAL NET RATE (per each pole contact or attachment):

\$9.20 per one foot of usable space

The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year.

UNDERGROUND OCCUPANCY SERVICE

ONE TIME CHARGE (underground trench occupancy):

- | | |
|---|----------|
| (1) Main line trench, per each foot jointly occupied, not to exceed | \$ 1.99 |
| (2) Service trench, if requested, per each service, not to exceed | \$136.00 |

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Filed pursuant to Orders dated February 25, 2015 and September 7, 2016 in Case Nos. 13-579-AU-ORD and 15-975-EL-ATA, respectively, and

Case No. 17-1281 EL-ATA before

The Public Utilities Commission of Ohio

Issued by: Steven E. Strah, President

Effective: July 24, 2017

EXHIBIT C

	A	B	C	D	E	F	G	H	I	J	L
1	Case No. 17-1281-EL-ATA										
2	Toledo Edison Company										
3	Annual Pole Attachment Calculation (Year-End 2016)										
4											
5	Net Cost of a Bare Pole Calculation						Source FERC Form 1				
6											
7	Gross Distribution Plant					999,297,494		207, line 75(g)			
8	Gross Pole Investment (Acct. 364)					174,634,736		207, line 64(g)			
9	Distribution Plant Accumulated Depreciation					488,417,487		219, line 26(b)			
10	Depreciation Reserve (Poles)					85,354,621.0		F8/F7*F9			
11	Gross Plant Investment (Electric)					1,147,055,786		200, line 8(c)			
12	Accumulated Deferred Taxes (Electric)(190, 281-3)					196,910,405		273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c)			
13	Accumulated Deferred Taxes(Accts. 190, 281-3)(Poles)					29,978,835		F8/F11*F12			
14	Net Pole Investment					59,301,280		F8-F10-F13			
15	Appurtenances Factor					0.901705809		Account 364 Continuing Property Records			
16	Net Pole Investment Allocable to Attachments					53,472,308.27		F14*F15			
17	Total Number of Poles					219,735		Toledo Edison Books			
18	Net Cost of a Bare Pole					\$243.35		F16/F17			
19											
20	Carrying Charge Calculation										
21											
22	Total General and Administrative					34,416,007		323, line 197(b)			
23	Gross Plant Investment (Electric)					1,147,055,786		200, line 8(c)			
24	Depreciation Reserve (Electric)					558,335,892		200, line 22(c)			
25	Accumulated Deferred Taxes (Electric)(190, 281-3)					196,910,405		273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c)			
26	Administrative Carrying Charge					0.0878		F22/(F23-F24-F25)			
27											
28	Account 593 (Maintenance of Overhead Lines)					7,687,558		322, line 149(b)			
29	Investment in Accts. 364,365 & 369					463,630,917		207, lines 64(g)+65(g)+69(g)			
30	Depreciation (Poles) related to Accts. 364, 365 & 369					226,604,638		F29/F7*F9			
31	Accumulate Deferred Income Taxes for 364, 365 & 369					79,589,635		F29/F11*F12			
32	Maintenance Carrying Charge					0.0488		F28/(F29-F30-F31)			
33											
34	Gross Pole Investment (Acct. 364)					174,634,736		207, line 64(g)			
35	Net Pole Investment					59,301,280		F14			
36	Depreciation Rate for Gross Pole Investment					0.0378		Current Approved Rate			
37	Depreciation Carrying Charge					0.1113		F34/F35*F36			
38											
39	Taxes (Accts. 408.1 + 409.1 + 410.1 + 411.4 - 411.1)					69,612,599		114, line 14(c)+15(c)+16(c)+17(c)+19(c)-18(c)			
40	Gross Plant Investment (Total Plant)					1,147,055,786		200, line 8(b)			
41	Depreciation Reserve (Total Plant)					558,335,892		200, line 22(b)			
42	Accumulated Deferred Taxes (Total Plant)(190, 281-3)					196,910,405		273, 17(k)+275, 9(k)+277, 19(k)-234, 18(c)			
43	Taxes Carrying Charge					0.1777		F39/(F40-F41-F42)			
44											
45	Rate of Return					0.0848		Latest ROR approved by PUCO			
46	Return Carrying Charge					0.0848					
47											
48	Total Carrying Charges					0.5105		F26+F32+F37+F43+F46			
49											
50	Attacher Responsibility Percentage										
51											
52	Space Occupied					1		Other/FirstEnergy Joint Use Agreements			
53	Usable Space					13.5		FCC Presumption			
54	Attacher Responsibility Percentage					0.0741		F52/F53			
55											
56	Pole Attachment Rate										
57											
58	Attacher Responsibility Percentage					0.0741		F54			
59	Net Cost of a Bare Pole					243.35		F18			
60	Total Carrying Charges					0.5105		F48			
61	Pole Attachment Rate					\$9.20		F58*F59*F60			

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/25/2017 3:38:28 PM

in

Case No(s). 17-1281-EL-ATA, 89-6008-EL-TRF

Summary: Tariff Pole Attachment Update electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.