

## THE PUBLIC UTILITIES COMMISSION OF OHIO

IN THE MATTER OF THE AUDIT OF THE  
EXIT TRANSITION COST RIDER OF  
VECTREN ENERGY DELIVERY OF OHIO,  
INC.

CASE NO. 17-220-GA-EXR

IN THE MATTER OF THE AUDIT OF THE  
UNCOLLECTIBLE EXPENSE RIDER OF  
VECTREN ENERGY DELIVERY OF OHIO,  
INC.

CASE NO. 17-320-GA-UEX

IN THE MATTER OF THE AUDIT OF THE  
PERCENTAGE OF INCOME PAYMENT  
PLAN RIDER OF VECTREN ENERGY  
DELIVERY OF OHIO, INC.

CASE NO. 17-420-GA-PIP

### ENTRY

Entered in the Journal on May 24, 2017

#### I. SUMMARY

{¶ 1} The Commission initiates the audits of the exit transition cost rider, uncollectible expense rider, and percentage of income payment plan rider of Vectren Energy Delivery of Ohio, Inc.

#### II. DISCUSSION

{¶ 2} Vectren Energy Delivery of Ohio, Inc. (VEDO) is a natural gas company as defined in R.C. 4905.03 and a public utility as defined in R.C. 4905.02 and, as such, is subject to the jurisdiction of this Commission, in accordance with R.C. 4905.04 and 4905.05.

{¶ 3} By Opinion and Order issued April 30, 2008, in *In re Application of Vectren Energy Delivery of Ohio, Inc.*, Case No. 07-1285-GA-EXM (SSO Case), the Commission authorized VEDO to proceed with the first and second phases of its plan to eliminate its gas cost recovery (GCR) mechanism. The Order in the SSO Case authorized VEDO to

initially implement a market-based standard service offer (SSO) through a wholesale auction for all GCR customers on July 1, 2008, and then, subsequently, establish a standard choice offer (SCO) service to be implemented on April 1, 2009. On January 13, 2016, the Commission accepted the results of VEDO's SCO auction for the effective period of April 1, 2016, through March 31, 2017.

{¶ 4} With the elimination of the GCR mechanism, costs and credits that were once recovered through the GCR are now recovered through the exit transition cost (ETC) rider. The Commission determined in its April 30, 2008 Order in the *SSO Case* that all aspects of the costs proposed to be recovered through the ETC rider are to be reviewed as part of an annual financial audit that would be conducted by an outside auditor, docketed, and reviewed by Staff.

{¶ 5} By Finding and Order issued December 17, 2003, in *In re Joint Application of Vectren Energy Delivery of Ohio, et al.*, Case No. 03-1127-GA-UNC, the Commission approved an application filed by five gas distribution companies, including VEDO, requesting authorization to recover uncollectible expenses (UEX) through riders. A requirement of the Order in that case was that the new UEX riders would be audited in the course of each company's GCR audit. With the elimination of VEDO's GCR mechanism, the UEX rider is to be audited in the course of VEDO's audit of the ETC rider.

{¶ 6} Furthermore, the Commission has authorized the utility companies to recover percentage of income payment plan (PIPP) arrearages associated with providing natural gas service through their PIPP riders. *In re Establishment of Recovery Method for Percentage of Income Payment Plan*, Case No. 87-244-GE-UNC, Finding and Order (Aug. 4,

1987) (*PIPP Recovery Case*).<sup>1</sup> At this time, the Commission finds that this rider should be audited in the course of VEDO's ETC and UEX audits.

{¶ 7} Through this Entry, the Commission is initiating the financial audits of VEDO's ETC, UEX, and PIPP riders. VEDO shall select the auditor to perform the audits described in this Entry. The ETC rider audit will be for rates effective July 1, 2016, through June 30, 2017, and the auditor should docket its findings in Case No. 17-220-GA-EXR. The UEX audit will be for rates effective May 1, 2016, through April 30, 2017, and the auditor should docket its findings in Case No. 17-320-GA-UEX. The PIPP rider audit will be for rates effective May 1, 2016, through May 30, 2017, and the auditor should docket its findings in Case No. 17-420-GA-PIP. The due date of the ETC, UEX, and PIPP rider audit reports is September 22, 2017.

{¶ 8} The selected auditor is required to submit a certificate of accountability attesting to the accuracy of financial data pertaining to the audit periods specified above. Reference should be made to any errors, omissions, or redundancy of costs from the calculations supporting the ETC, UEX, and PIPP rider rates.

{¶ 9} As part of the ETC audit, the auditor shall verify the accuracy of:

- (a) Business system (e.g. information technology) development costs;
- (b) Informational and educational costs;
- (c) Call center costs;

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<sup>1</sup> The Commission notes that, at the time of the Order in the *PIPP Recovery Case*, The Dayton Power and Light Company owned the natural gas assets. Subsequently, by Finding and Order issued July 13, 2000, in *In re Joint Petition of Vectren Energy of Ohio, Inc., et al.*, Case No. 00-524-GA-ATR, et al., the Commission authorized the transfer of those natural gas assets to VEDO.

- (d) Billing costs;
- (e) Other implementation costs, such as tax consulting, and legal fees;
- (f) All stranded gas supply costs related to customer migrations to Choice Service;
- (g) Any incremental provider of last resort costs not recovered from a defaulting SSO or choice supplier;
- (h) Any imbalance costs not recovered from transportation customers or pool customers;
- (i) Gas costs incurred by the company when diverting customers' transportation gas quantities during a curtailment; and
- (j) Other costs or credits applicable to sales and/or choice customers as approved by the Commission.

The auditor shall also verify that the ETC rider rates were accurately applied to customers' bills.

{¶ 10} The Commission directs that all costs associated with the ETC, UEX, and PIPP rider audits be borne by VEDO.

{¶ 11} The auditor shall perform the audits as an independent contractor. Any conclusions, results, or recommendations formulated by the auditor may be examined by any participant to the proceeding for which the audit reports were generated. Further, it shall be understood that the Commission and/or its Staff shall not be liable for any acts committed by the auditor or its agents in the preparation and presentation of these audit reports.

{¶ 12} The auditor will execute its duties pursuant to the Commission's statutory authority to investigate and acquire records, contracts, reports, and other documentation under R.C. 4903.03, 4905.06, 4905.15, and 4905.16. The auditor is subject to the Commission's statutory duty under R.C. 4901.16, which states:

Except in his report to the public utilities commission or when called on to testify in any court or proceeding of the public utilities commission, no employee or agent referred to in section 4905.13 of the Revised Code shall divulge any information acquired by him in respect to the transaction, property, or business of any public utility, while acting or claiming to act as such employee or agent. Whoever violates this section shall be disqualified from acting as agent, or acting in any other capacity under the appointment or employment of the commission.

Once disclosure is permitted by R.C. 4901.16, the following process applies to the release of any document or information marked as confidential. Three days' prior notice of intent to disclose shall be provided to the party claiming confidentiality. Three days after such notice, Staff or the auditor may disclose or otherwise make use of such documents or information for any lawful purpose, unless the Commission is moved for a protective order pertaining to such documents or information within the three-day notice period. The three-day notice period will be computed according to Ohio Adm. Code 4901-1-07.

{¶ 13} Upon request of the auditor or Staff, VEDO shall provide any and all documents or information requested. VEDO may conspicuously mark such documents or information "confidential." In no event, however, shall VEDO refuse to provide or delay in providing such documents or information.

{¶ 14} The Commission finds that complete documentation of the financial audit process within the auditor's work papers is essential. The financial auditor for these proceedings shall ensure that the reports and work papers are complete reflections of the financial audit processes.

{¶ 15} The Commission finds it appropriate to call for comments on the financial audits of the ETC, UEX, and PIPP riders. Such comments should be limited to the audit of these riders and the recovery of the associated costs. Accordingly, interested persons may file comments and reply comments on the audits by September 29, 2017, and October 13, 2017, respectively.

### III. ORDER

{¶ 16} It is, therefore,

{¶ 17} ORDERED, That, pursuant to Paragraph 7, the audits for the effective periods of the ETC, UEX, and PIPP riders be filed in the respective dockets by September 22, 2017. It is, further,

{¶ 18} ORDERED, That VEDO bear the cost of the financial audits as provided in Paragraph 10. It is, further,

{¶ 19} ORDERED, That the auditor shall provide the documentation necessary to support its conclusions and recommendations, as specified in Paragraph 14. It is, further,

{¶ 20} ORDERED, That comments and reply comments on the financial audits of the ETC, UEX, and PIPP riders be filed in the respective dockets in accordance with Paragraph 15. It is, further,

{¶ 21} ORDERED, That a copy of this Entry be served upon VEDO and upon all other persons of record in these proceedings.

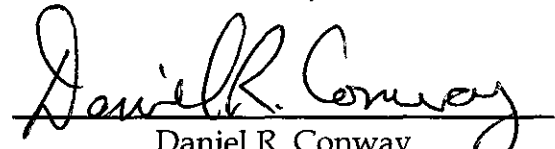
THE PUBLIC UTILITIES COMMISSION OF OHIO

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Asim Z. Haque, Chairman

  
M. Beth Trombold

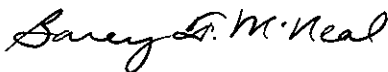
  
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**MAY 24 2017**

  
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Barcy F. McNeal  
Secretary