

May 19, 2017

Public Utilities Commission of Ohio
ATTN: Barcy McNeal
Director of Administration
Docketing Division - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 12-2637-GA-EXM

Dear Ms. McNeal:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page No.</u>	<u>Description</u>
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	One Hundred and Ninety-Fourth Revised Sheet No. 1B		Index
V	Thirty-Fourth Revised Sheet No. 30a		Choice/SCO Reconciliation Rider (CSRR)
VII	Thirty-Fifth Revised Sheet No. 29	10 of 11	Choice/SCO Reconciliation Rider (CSRR)

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entry April 26, 2017 in Case No. 16-2236-GA-RDR.

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Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

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COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

CHOICE/SCO RECONCILIATION RIDER ("CSRR")

APPLICABILITY

Applicable to all volumes delivered under rate schedules SGS, GS and LGS.

DESCRIPTION

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 39 of the Revised Program Outline filed on November 28, 2012 in Case No. 12-2637-GA-EXM; recovery of incremental program costs resulting from the implementation of SCO program and audit expenses to the extent such audit is conducted by an independent auditor. Gas cost expense includes, but is not limited to, capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from suppliers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; unused SCO Supplier Security Requirements; Larger Logo Service Net Revenue and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

RATE

All gas consumed per account per month \$0.1013/Mcf

Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 in Case No. 12-2637-GA-EXM.

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SECTION VII
PART 29 - BILLING ADJUSTMENTS

CHOICE/SCO RECONCILIATION RIDER ("CSRR")

29.23 APPLICABILITY

Applicable to all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS.

29.24 DESCRIPTION

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 39 of the Revised Program Outline filed on November 28, 2012 in Case No. 12-2637-GA-EXM; recovery of incremental program costs resulting from the implementation of SCO programs and audit expenses to the extent such audit is conducted by an independent auditor. Gas cost expense includes, but is not limited to, capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are not limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; revenue received from suppliers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing revenue; demand/supply curve non-compliance charges; revenue from operational sales; unused SCO Supplier Security Requirements, and Larger Logo Service Net Revenue. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

29.25 RATE

All gas consumed per account per month \$0.1013/Mcf

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Summary: Tariff Revised tariff pages, effective May 31, 2017 for correction to Columbia's April 2017 CSRR rates. electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.