

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

Application Not for an Increase in Rates
Pursuant to Section 4909.18 Revised Code

In the Matter of the Application of)	
Ohio Power Company to)	
Amend its Tariffs)	Case No. 17-1234-EL-ATA
)	

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- | | |
|---|--|
| <input checked="" type="checkbox"/> New Service | <input checked="" type="checkbox"/> Change in Rule or Regulation |
| <input type="checkbox"/> New Classification | <input type="checkbox"/> Reduction in Rates |
| <input checked="" type="checkbox"/> Change in Classification | <input type="checkbox"/> Correction of Error |
| <input checked="" type="checkbox"/> Other, not involving increase in rates | |
| <input type="checkbox"/> Various related and unrelated textual revision, without change in intent | |

2. DESCRIPTION OF PROPOSAL:

This application is made pursuant to § 4909.18, Ohio Rev. Code, and is consistent with the Commission's May 6, 2009 entry on rehearing in Case No. 06-653-EL-ORD.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets) See Attached Sheet

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

- ☐ Exhibit A - existing schedule sheets (to be superseded) if applicable
- ☒ Exhibit B-1 Clean copies of proposed schedule sheets
- ☒ Exhibit B-2 Marked copies of proposed schedule sheets
- ☒ Exhibit C-1
- (a) if new service is proposed, describe:
- (b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- (c) If proposal results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.
- ☐ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change
- ☐ Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2

5. This application will not result in an increase in rates, joint rates, tolls, classifications, charges or

rentals and is consistent with the rate unbundling provisions of § 4928.34(A), Ohio Rev. Code, and § 4901:1-20-03, Appendix A, Part C (2) and (3), Ohio Admin. Code.

6. The Company requests that the Commission permit the filing of the rate schedules shown in Exhibit B-1 to this application, to become effective on the date identified in Exhibit C-1 to this Application.

Respectfully Submitted,

/s/ Steven T. Nourse

Steven T. Nourse

American Electric Power Service Corporation

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Columbus, Ohio 43215

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Counsel for Ohio Power Company

EXHIBIT B-1

P.U.C.O. NO. 20

GENERATION CAPACITY RIDER

Effective _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Columbus Southern Power Rate Zone

Rate		c/kWh or \$/Month
RR, RR-1		1.48400
RS-TOU ¹	On-Peak Hours Off-Peak Hours	2.92519 0.00000
RLM	<u>Winter Rate</u> First 750 KWH Next 150 KWH All Other KWH <u>Summer Rate</u> First 750 KWH Next 150 KWH All Other KWH	2.05850 1.11399 1.30282 2.05850 1.95546 1.82968
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	2.56811 0.88104
RS-TOD2	Low Cost Hours High Cost Hours	0.32669 14.87116
Schedule CPP	<u>Winter Rate</u> First 800 KWH Over 800 KWH Critical Peak Hours <u>Summer Rate</u> Low Cost Hours Medium Cost Hours High Cost Hours Critical Peak Hours	1.35437 0.00000 32.75087 0.32751 1.02687 2.09908 32.75087
RS-RTP	Per Month	18.05
GS-1, GS-1 TOD		1.37800
GS-1-TOU ¹	On-Peak Hours Off-Peak Hours	2.64259 0.00000
GS-2-TOD, GS-2 LMTOD	On-Peak Hours Off-Peak Hours	4.12434 0.01409
Demand Metered Secondary GS-2 GS-3		1.31700
Demand Metered Primary GS-2 GS-3		1.08400
Demand Metered Subtransmission/Transmission GS-4		0.50900

1. Applicable only to customers with AMI meters, On-Peak Hours apply to all weekdays, regardless of holidays, 6 AM - 10 PM.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Filed pursuant to Order dated February
1, 2017 in Case No. 13-1939-EL-RDR

Issued: May 11, 2017

Issued by
Julia Sloat, President
AEP Ohio

Effective: _____

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RS-TOU ¹	On-Peak Hours Off-Peak Hours	<u>2.92519</u> <u>0.00000</u>
RDMS	KWH > 400 times billing demand First 500 on-peak KWH All Over 500 on-peak KWH All additional KWH	1.70449 2.12968 1.58601 0.48281
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	3.07310 0.84659
GS-1, EHS, SS, GS-2 Recreational Lighting		1.37800
GS-1-TOU ¹	On-Peak Hours Off-Peak Hours	2.64259 0.00000
GS-1 ES	On-Peak Hours Off-Peak Hours	2.81870 0.61531
GS-TOD, GS-2-ES	On-Peak Hours Off-Peak Hours	2.25775 0.77771
Demand Metered Secondary GS-2 GS-3 EHG		1.31700
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EXHIBIT B-2

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1. Applicable only to customers with AMI meters. On-Peak Hours apply to all weekdays, regardless of holidays, 6 AM - 10 PM.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Filed pursuant to Orders dated ~~May 25, 2015 in Case No. 16-1084-EL-RDR and May 11, 2016 February 1, 2017 in Case No. 16-1031-EL-UNC13-1939-EL-RDR~~

Issued: May 11, 2017

Effective:

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Julia Sloat, President
AEP Ohio

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Effective: _____

EXHIBIT C-1

Explanation for Proposed Tariff Changes

This application is made pursuant to § 4909.18, Ohio Rev. Code, and consistent with the Commission's February 1, 2017 Opinion and Order in Case No. 13-1939-EL-RDR, requiring the Companies to propose a simple two-tier, nontechnology TOU rate reflecting default load auction prices for AMI customers to be used if the CRES TOU market has, in the Commission's judgment, not evolved to be sufficiently competitive after the customer communication phase of the Time-of-Use Transition Plan. The Company's proposed Residential and General Service 1 TOU rates will be an optional, by-passable offering presented under the GENC rider. This optional rate will only be available to those customers who have AMI meters. For this rate, the On-peak period is defined as 6:00 AM to 10:00 PM weekdays, including holidays, and excluding weekends. This period was selected because it matches the On-peak delivery period of the PJM Capacity Performance market for delivery year 2018/2019, the first year of full implementation. The proposed RS TOU and GS1 TOU are calculated on average of 2016 load shapes for the CSP and OPCo rate zones for RS and GS1 customer classes. This average is multiplied by the non-TOU GENC rate for Residential and GS1 customers, and then divided by the number of hours falling in the On-Peak period. Any under or over recovered capacity costs would be trued-up in the Actual Cost Recovery Rider, similar to other rates offered in the GENC rider. The effective date would only be triggered in a manner consistent with the Commission's decision in 13-1939.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 17-1234-EL-ATA

Summary: Application -Application submitted by Ohio Power Company electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company