

May 10, 2017

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 17-957-EL-UNC, 17-1163-EL-UNC,
89-6004-EL-TRF

Docketing Division:

In accordance with the Finding and Order in PUCO Case No. 17-957-EL-UNC on April 26, 2017, and the Finding and Order in PUCO Case No. 17-1163-EL-UNC on May 3, 2017, The Dayton Power and Light Company herewith submits final Tariffs for modifying its Standard Offer generation tariffs. These Tariff Sheets have an effective date of June 1, 2016.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Brown".

Eric Brown
Rate Analyst, Regulatory Operations

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Sixty-Seventh Revised	Tariff Index	2	June 1, 2017
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G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
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G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014
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G11	Sixteenth Revised	Standard Offer Residential Heating	3	June 1, 2017
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G16	Fourteenth Revised	Standard Offer Private Outdoor Lighting	3	June 1, 2017
G17	Thirteenth Revised	Standard Offer School	2	June 1, 2017
G18	Thirteenth Revised	Standard Offer Street Lighting	4	June 1, 2017
G19	Seventh Revised	Reserved	2	September 1, 2016
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

Effective June 1, 2017

Issued by
 THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixty-Seventh Revised Sheet No. G2
Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Fourth Revised	Rate Stabilization Charge	2	September 1, 2016
G26	Seventeenth Revised	Alternative Energy Rider	1	June 1, 2017
G27	Fifteenth Revised	PJM RPM Rider	2	January 1, 2016
G28	Twenty-Eighth Revised	FUEL Rider	1	April 1, 2016
G29	Third Revised	Reserved	1	September 1, 2016
G30	Tenth Revised	Reserved	1	September 1, 2016

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THOMAS A. RAGA, President and Chief Executive Officer

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MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixteenth Revised Sheet No. G10
Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Sheet No. D17.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Non-PIPP Energy Charges:

\$0.0584890 per kWh for the first 750 kWh
\$0.0493606 per kWh for all kWh over 750 kWh

PIPP Energy Charges:

\$0.0583394 per kWh for the first 750 kWh
\$0.0492343 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Rate Stabilization on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

PIPP

“PIPP” or “PIPP Plus” or “Percentage of income payment plan plus” means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

Effective June 1, 2017

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixteenth Revised Sheet No. G11
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Heating Sheet No. D18.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Non-PIPP Energy Charges:

Summer Period:

\$0.0584890 per kWh for the first 750 kWh
\$0.0493606 per kWh for all kWh over 750 kWh

Winter Period:

\$0.0584890 per kWh for the first 750 kWh
\$0.0331557 per kWh for all kWh over 750 kWh

PIPP Energy Charges:

Summer Period:

\$0.0583394 per kWh for the first 750 kWh
\$0.0492343 per kWh for all kWh over 750 kWh

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Sixteenth Revised Sheet No. G11
Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

Winter Period:

\$0.0583394 per kWh for the first 750 kWh
\$0.0330708 per kWh for all kWh over 750 kWh

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Rate Stabilization on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.

PIPP

“PIPP” or “PIPP Plus” or “Percentage of income payment plan plus” means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

Effective June 1, 2017

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Dayton, Ohio 45432

Sixteenth Revised Sheet No. G11
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Secondary Sheet No. D19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$5.0303647 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.0661997 per kWh for the first 1,500 kWh
\$0.0333209 per kWh for the next 123,500 kWh
\$0.0296088 per kWh for all kWh over 125,000kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2211474 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Reconciliation Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.1773066.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

Effective June 1, 2017

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Ninth Revised Sheet No. G12
Cancels
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ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

Effective June 1, 2017

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Ninth Revised Sheet No. G13
Cancels
Twenty-Eighth Revised Sheet No. G13
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary Sheet No. D20.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$4.4512297 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0401436 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2269265 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Reconciliation Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.1908818.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

Effective June 1, 2017

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

Effective June 1, 2017

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Ninth Revised Sheet No. G13
Cancels
Twenty-Eighth Revised Sheet No. G13
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

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THOMAS A. RAGA, President and Chief Executive Officer

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Dayton, Ohio 45432

Thirteenth Revised Sheet No. G14
Cancels
Twelfth Revised Sheet No. G14
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary-Substation Sheet No. D21.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$4.9875791 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0381067 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

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THOMAS A. RAGA, President and Chief Executive Officer

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1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. G14
Cancels
Twelfth Revised Sheet No. G14
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

Effective June 1, 2017

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

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MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. G15
Cancels
Twelfth Revised Sheet No. G15
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

High Voltage Sheet No. D22.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$5.3837344 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0384347 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

Effective June 1, 2017

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Private Outdoor Lighting Sheet No. D23.
 Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Fixture Charge:	kWh	\$ per lamp	
		Non-PIPP	PIPP
9,500 Lumens High Pressure Sodium	39	\$1.5407340	\$1.5355509
28,000 Lumens High Pressure Sodium	96	\$3.7925760	\$3.7798176

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

Fixture Charge:	kWh	\$ per lamp	
		Non-PIPP	PIPP
7,000 Lumens (Nominal) Mercury	75	\$2.9629500	\$2.9529825
21,000 Lumens (Nominal) Mercury	154	\$6.0839240	\$6.0634574
2,500 Lumens (Nominal) Incandescent	64	\$2.5283840	\$2.5198784
7,000 Lumens (Nominal) Fluorescent	66	\$2.6073960	\$2.5986246
4,000 Lumens (Nominal) Post Top Mercury	43	\$1.6987580	\$1.6930433

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

Issued May 10, 2017

Effective June 1, 2017

Issued by
 THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
Fuel Rider on Sheet No. G28.

PIPP

“PIPP” or “PIPP Plus” or “Percentage of income payment plan plus” means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

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Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fourteenth Revised Sheet No. G16
Cancels
Thirteenth Revised Sheet No. G16
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

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Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. G17
Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

School Sheet No. D24.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.0522466 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Rate Stabilization Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

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Thirteenth Revised Sheet No. G17
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

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Thirteenth Revised Sheet No. G18
Cancels
Twelfth Revised Sheet No. G18
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Street Lighting Sheet No. D25.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.0391279 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Rate Stability Charge on Sheet No. G25.

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

	MONTHLY
	<u>--kWh--</u>
<u>HIGH PRESSURE SODIUM</u>	
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

Filed pursuant to the Finding and Order in Case No. 17-957-EL-UNC dated April 26, 2017 of the Public Utilities Commission of Ohio.

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Thirteenth Revised Sheet No. G18
Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Summary: Tariff Revised Pages, PUCO Electric Tariff No. 17, with an effective date of June 1, 2017 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company