



5640 Lancaster – Newark Rd.
Pleasantville, Ohio 43148
Phone: (740) 862-3300
Fax: (740) 862-6330

April 1, 2017

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 17-0206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation (“Brainard”) herein submits the following:

1. Brainard’s GCR calculation rate to be effective for billing purposes on April 1, 2017.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink that reads 'Stephanie Patton'.

Stephanie Patton

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017

EXPECTED GAS COST (EGC)	\$	4.0226 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.0208) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$ 4.0018 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 04/01/17 - 04/30/17

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	190,530
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	190,530
TOTAL ANNUAL SALES		47,365 MCF
EXPECTED GAS COST (EGC) RATE	\$	4.0226

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.6335 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.0303) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.8000) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.1760 /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.0208) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 16-0206-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

4/3/17

BY:

MW

Marty Whelan, President

PURCHASED GAS ADJUSTMENT
 BRAINARD GAS CORP.
 EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2017

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: 04/01/17 - 04/30/17					
INTERSTATE/INTRASTATE GAS PURCHASES					170,539.82
TRANSPORTATION					19,990.09
TOTAL INTERSTATE PIPELINE SUPPLIERS					\$ 190,529.91
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	- \$	- \$	- \$
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	- \$	- \$	- \$
TOTAL PRIMARY GAS SUPPLIERS	\$	- \$	- \$	- \$	- \$
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					0
TOTAL EXPECTED GAS COST AMOUNT					\$ 190,529.91

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 12/31/16	MCF	44,339
TOTAL SALES:TWELVE MONTHS ENDED: 12/31/16	MCF	44,339
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/31/16		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: N/A	MCF	44,339
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED: (N/A)**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1
	\$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 13-206-GA-GCR	\$0
	\$0

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017

0

MM-YY	DESCRIPTION	AMOUNT
Oct-16		\$0.00
Nov-16		\$0.00
Dec-16		\$0.00
		<u>\$0.00</u>

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017

0

PARTICULARS	UNIT	MONTH		
		Oct-16	Nov-16	Dec-16
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES: 04/01/17 - 04/30/17				
UTILITY PRODUCTION	MCF	1,043	3,606	8,731
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	1,043	3,606	8,731
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$	\$ 5,069	\$ 14,406	\$ 38,058
UTILITY PRODUCTION	\$	\$ -	\$ -	\$ -
LIFO ADJUSTMENT	\$	\$ -	\$ -	\$ -
INTEREST ON LIFO ADJUSTMENT	\$	\$ -	\$ -	\$ -
OTHER VOLUMES - IMBALANCE GAS	\$	\$ -	\$ -	\$ -
TOTAL SUPPLY COST	\$	\$ 5,069	\$ 14,406	\$ 38,058
SALES VOLUMES:				
JURISDICTIONAL	MCF	1,347	2,570	4,227
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	1,347	2,570	4,227
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$ 3.763	\$ 5.605	\$ 9.004
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$ 3.554	\$ 3.411	\$ 3.292
DIFFERENCE	\$/MCF	\$ 0.209	\$ 2.194	\$ 5.711
TIMES : JURISDICTIONAL SALES	MCF	1,347	2,570	4,227
MONTHLY COST DIFFERENCE		\$ 282	\$ 5,640	\$ 24,142
BALANCE ADJUSTMENT SCHEDULE IV-A				\$ (1,973)
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COST DIFFERENCE FOR THE THREE MONTH PERIOD				\$ 28,091
JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 12/31/16				44,339
CURRENT QUARTER ACTUAL ADJUSTMENT				\$ 0.6335

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2017

0

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR EFF DATE: 01/01/16	(\$12,268)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF	(0.2451)
MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	44,339
	(\$10,868)
BALANCE ADJUSTMENT FOR THE AA	<u>(\$1,400)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$5,233)
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTM (0.1051) /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF	44339 MCF FOR THE PERIOD
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$4,660)
BALANCE ADJUSTMENT FOR THE RA	<u>(\$573)</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF	MCF FOR
THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>(\$1,973)</u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/3/2017 12:42:52 PM

in

Case No(s). 17-0206-GA-GCR

Summary: Report of Gas Cost Recovery as of April 1, 2017 electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.