

May 1, 2017

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case No. 13-2142-EL-RDR

89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Financing Order of October 10, 2012, the Entry on Rehearing of December 19, 2012 and the Entry Nunc Pro Tunc on January 9, 2013 in Case No. 12-1465-EL-ATS approving The Cleveland Electric Illuminating Company's application to issue securitization bonds, including the associated Issuance Advice Letter filed in the above referenced case, please file the attached Phase-In Recovery Rider (Rider PIR) tariff sheet and associated tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider PIR effective July 1, 2017.

Please file one copy of the tariff in Case Nos. 13-2142-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famille

## PUBLIC UTILITIES COMMISSION OF OHIO

SUBJECT:

Phase-In-Recovery Charge Adjustment Request Pursuant to PUCO Case No. 12-1465-EL-ATS (the "<u>Financing Order</u>"), The Cleveland Electric Illuminating Company, as servicer of the Bonds or any successor Servicer and on behalf of the bond issuer and bond trustee may apply for adjustment to the Phase-In-Recovery Charge semiannually and at such additional intervals as may be provided for in the Financing Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Financing Order.

#### **PURPOSE**

This filing establishes the revised Phase-In-Recovery Charge to be assessed and collected from all classes of retail users of The Cleveland Electric Illuminating Company distribution system within the geographic service territory as in effect on July 1, 2017, and whether or not such distribution system is being operated by The Cleveland Electric Illuminating Company or a successor distribution company. The Phase-In-Recovery Charge is a usage-based component of each retail user's monthly bill until the Bonds, and interest thereon, and all other approved Financing Costs of the Company's bond issuer are discharged in full. In the Financing Order, the Commission authorized The Cleveland Electric Illuminating Company to file Adjustment Requests semiannually and otherwise as provided for in the Financing Order. The Cleveland Electric Illuminating Company, or a successor Servicer, is authorized to file periodic Phase-In-Recovery Charge adjustments to the extent necessary to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Bonds, and interest thereon, and all other approved financing costs, which may include indemnity obligations of the bond issuer in the securitization transaction documents for bond issuer officers and directors, trustee fees, liabilities of the special purpose trust and liabilities to the underwriters related to the underwriting of the Bonds. Adjustment Requests are those where The Cleveland Electric Illuminating Company uses the methodology approved by the Commission in PUCO Case No. 12-1465-EL-ATS to adjust upward or downward the existing Phase-In-Recovery Charge.

Using the methodology approved by the Commission in the Financing Order, this filing modifies the variables used in the Phase-In-Recovery Charge calculation and provides the resulting modified Phase-In-Recovery Charge. The enclosures show the revised assumptions for the variables used in calculating the Phase-In-Recovery Charge for retail users and the resulting tariff pages of The Cleveland Electric Illuminating Company reflecting the pricing update for the Phase-In-Recovery Rider (Rider PIR).

# EFFECTIVE DATE

In accordance with the Financing Order, unless otherwise ordered by the PUCO, adjustments requested pursuant to Semiannual True-Up Filings will become effective on a service rendered basis 60 days after the filing with the PUCO. Therefore, these Phase-In-Recovery Charges shall be effective as of July 1, 2017.

## **NOTICE**

Notice to the public is hereby given by filing and keeping this filing open for public inspection at The Cleveland Electric Illuminating Company's corporate headquarters.

Enclosures

Line	Line Item Description	CEI	OE	TE	TOTAL
1	Estimated Debt Service				
2	Principal	ćo	ćo	ćo	ćo
3 4	Class A-1	\$0 \$0.435.003	\$0	\$0	\$0 \$11,793,948
	Class A-2 Class A-3	\$9,435,903	\$1,705,458	\$652,587	
5 6	Total Principal	\$0 \$9,435,903	\$0 \$1,705,458	\$0 \$652,587	\$0 \$11,793,948
7	Total Principal	Ş <del>3,455,305</del>	\$1,705,456	3032,367	\$11,795,946
8	Interest				
9	Class A-1	\$0	\$0	\$0	\$0
10	Class A-2	\$365,737	\$65,930	\$25,361	\$457,028
11	Class A-3	\$1,779,510	\$2,132,307	\$616,015	\$4,527,832
12	Total Interest	\$2,145,247	\$2,198,237	\$641,376	\$4,984,860
13	Total micrest	<i>\$2,143,247</i>	72,130,237	Ç0+1,570	Ş <del>-</del> ,50-,600
14	Principal & Interest				
15	Class A-1	\$0	\$0	\$0	\$0
16	Class A-2	\$9,801,640	\$1,771,388	\$677,948	\$12,250,976
17	Class A-3	\$1,779,510	\$2,132,307	\$616,015	\$4,527,832
18	Total Principal & Interest	\$11,581,150	\$3,903,695	\$1,293,963	\$16,778,808
19	<b>'</b>			. , ,	
20	Estimated Ongoing Financing Costs				
21	Servicing Fee	\$116,023	\$84,752	\$21,686	\$222,461
22	Administration Fees and Expenses	\$26,077	\$19,049	\$4,874	\$50,000
23	Trustee Fees and Expenses	\$1,695	\$1,238	\$317	\$3,250
24	Legal Fees	\$23,469	\$17,144	\$4,387	\$45,000
25	Accounting Fees	\$39,116	\$28,573	\$7,311	\$75,000
26	SPE Independent Manager's Fees	\$950	\$950	\$950	\$2,850
27	Rating Agency Fees	\$11,735	\$8,572	\$2,193	\$22,500
28	Reporting and SEC Filing Fees	\$652	\$476	\$122	\$1,250
29	Miscellaneous	\$1,304	\$952	\$244	\$2,500
30	Return on Capital Account	\$39,738	\$29,028	\$25,996	\$94,762
31	Dealers In Intangible Tax	\$0	\$0	\$0	\$0
32	Total Ongoing Financing Costs	\$260,759	\$190,734	\$68,080	\$519,573
33					
34	Estimated Debt Service & Ongoing Financing Costs	\$11,841,909	\$4,094,429	\$1,362,043	\$17,298,381
35					
36	Cumulative Under (Over) Collection	(\$162,685)	\$172	(\$212,509)	(\$375,021)
37					
38	Total to be Recovered Before Gross-ups	\$11,679,224	\$4,094,601	\$1,149,534	\$16,923,360
39					
40	Estimated Uncollectible Ratio	1.14%	0.91%	1.40%	
41	CAT Tax	0.26%	0.26%	0.26%	
42	Gross-up Factor - Tax & Uncollectible	1.40%	1.17%	1.66%	
43	T. 14	644.045.404		64.450.000	647.457.055
44	Total Amount to be Collected with Gross-ups	\$11,845,191	\$4,142,931	\$1,168,932	\$17,157,055
45	Pilling Log Companion Footon	4040/	4040/	0001	
46	Billing Lag Conversion Factor	101%	101%	88%	
47 48	Pider DIP Payonus Paguiroment	\$11 062 642	\$4.194.260	\$1,029,660	\$17 176 66A
48	Rider PIR Revenue Requirement	\$11,963,643	\$4,184,360	\$1,028,660	\$17,176,664

# **NOTES**

- 1-18 Estimated debt service for PIR Bonds to be paid and / or accrued over the upcoming Rider PIR recovery period
- 20-31 Estimated ongoing financing costs to be paid and / or accrued over the upcoming Rider PIR recovery period
- 34 Calculation: Line 18 + Line 32
- 36 Cumulative under (over) collection of debt service and ongoing financing costs forecast as of upcoming payment date
- 38 Calculation: Line 34 + Line 36
- 40 Estimated Uncollectible Expense ratio for the upcoming Rider PIR recovery period
- 41 Current CAT Tax rate applicable to Rider PIR
- 42 Gross-up factor applied to amount to be recovered. Calculation: Line 40 + Line 41
- 44 Calculation: Line 38 / (1 Line 42)
- 46 Factor to convert from cash to revenue based on estimated lag between revenue billed and cash collected
- 48 Estimated Revenue requirement for the upcoming Rider PIR recovery period. Calculation: Line 44 x Line 46

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Company	Rate Schedule	Forecasted kWh	Otherwise Applicable Tariff I		e Tariff Rate	s (¢/kWh)	Otherwise Applica		cable Tariff Revenue		Allocation
Line	Company	Kate Scriedule	Sales	RER1	DGC	DFC	TOTAL	RER1	DGC	DFC	TOTAL	Ratio
1	CEI	Rate RS		0 0000	0.1171	0 0345	0.1516	\$0	\$3,216,894	\$947,761	\$4,164,655	32 04%
2	CEI	Rate GS		0 0000	0.1171	0 0345	0.1516	\$0	\$3,872,165	\$1,140,817	\$5,012,982	38 56%
3	CEI	Rate GP 1		0 0000	0.1130	0 0345	0.1475	\$0	\$214,514	\$65,493	\$280,007	2.15%
4	CEI	Rate GP 2		0 0000	0.0000	0 0345	0.0345	\$0	\$0	\$16,355	\$16,355	0.13%
5	CEI	Rate GSU 1		0 0000	0.1099	0 0345	0.1444	\$0	\$1,906,904	\$598,619	\$2,505,522	19 27%
6	CEI	Rate GSU 2		0 0000	0.0000	0 0345	0.0345	\$0	\$0	\$37,680	\$37,680	0.29%
7	CEI	Rate GT 1		0 0000	0.1097	0 0345	0.1442	\$0	\$459,314	\$144,451	\$603,765	4.64%
8	CEI	Rate GT 2		0 0000	0.0000	0 0345	0.0345	\$0	\$0	\$233,404	\$233,404	1.80%
9	CEI	Rate STL		0 0000	0.1171	0 0345	0.1516	\$0	\$72,556	\$21,377	\$93,933	0.72%
10	CEI	Rate POL		0 0000	0.1171	0 0345	0.1516	\$0	\$30,908	\$9,106	\$40,015	0.31%
11	CEI	Rate TRF		0 0000	0.1171	0 0345	0.1516	\$0	\$8,570	\$2,525	\$11,095	0.09%
12	CEI	TOTAL	9,326,341,712					\$0	\$9,781,825	\$3,217,588	\$12,999,412	100.00%
13		_										
14	OE	Rate RS		0 0000	0.0000	0 0362	0.0362	\$0	\$0	\$1,615,128	\$1,615,128	37 96%
15	OE	Rate GS		0 0000	0.0000	0 0362	0.0362	\$0	\$0	\$1,175,636	\$1,175,636	27.63%
16	OE	Rate GP		0 0000	0.0000	0 0362	0.0362	\$0	\$0	\$450,837	\$450,837	10.60%
17	OE	Rate GSU		0 0000	0.0000	0 0362	0.0362	\$0	\$0	\$160,931	\$160,931	3.78%
18	OE	Rate GT		0 0000	0.0000	0 0362	0.0362	\$0	\$0	\$820,829	\$820,829	19 29%
19	OE	Rate STL		0 0000	0.0000	0 0362	0.0362	\$0	\$0	\$5,365	\$5,365	0.13%
20	OE	Rate POL		0 0000	0.0000	0 0362	0.0362	\$0	\$0	\$6,475	\$6,475	0.15%
21	OE	Rate TRF		0 0000	0.0000	0 0362	0.0362	\$0	\$0	\$2,095	\$2,095	0.05%
22	OE	Rate ESIP		0 0000	0.0000	0 0362	0.0362	\$0	\$0	\$17,618	\$17,618	0.41%
23	OE	TOTAL	11,753,904,248					\$0	\$0	\$4,254,913	\$4,254,913	100.00%
24												
25	TE	Rate RS		0 0000	0.0000	0 0257	0.0257	\$0	\$0	\$327,898	\$327,898	23.65%
26	TE	Rate GS		0 0000	0.0000	0 0257	0.0257	\$0	\$0	\$261,775	\$261,775	18 88%
27	TE	Rate GP		0 0000	0.0000	0 0257	0.0257	\$0	\$0	\$135,184	\$135,184	9.75%
28	TE	Rate GSU		0 0000	0.0000	0 0257	0.0257	\$0	\$0	\$14,958	\$14,958	1.08%
29	TE	Rate GT		0 0000	0.0000	0 0257	0.0257	\$0	\$0	\$638,736	\$638,736	46 07%
30	TE	Rate STL		0 0000	0.0000	0 0257	0.0257	\$0	\$0	\$6,436	\$6,436	0.46%
31	TE	Rate POL		0 0000	0.0000	0 0257	0.0257	\$0	\$0	\$1,147	\$1,147	0.08%
32	TE	Rate TRF		0 0000	0.0000	0 0257	0.0257	\$0	\$0	\$235	\$235	0.02%
33	TE	TOTAL	5,394,433,293					\$0	\$0	\$1,386,369	\$1,386,369	100.00%

## NOTES

(D) Estimated kWh sales for the upcoming Rider PIR recovery period based on the most recent sales forecast

(E)-(G) Otherwise applicable tariff pricing as of July 1, 2017

- (H) Calculation: Column E + Column F + Column G
- (I) Calculation: Column D x Column E
- (J) Calculation: Column D x Column F
- (K) Calculation: Column D x Column G
- (L) Calculation: Column I + Column J + Column K
- (M) Calculation: Column L / Company Total Column L

Allocation Ratios Rate RS Rate GS Rate GS Rate GP Rate GP Rate GP Rate GSU	Line	Line Item Description	CEI	OE	TE	TOTAL
A     Allocation Ratios		Rider PIR Revenue Requirement	\$11,963,643	\$4,184,360	\$1,028,660	\$17,176,664
4 Rate RS 32.04% 37.96% 23.65% 5 Rate GS 38.56% 27.63% 18.88% 6 Rate GS 1 2.15% 10.60% 9.75% 18.88% 6 Rate GS 1 19.27% 3.78% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.8% 1 0.29% 1 0						
5 Rate GP 1         2.15%         10.60%         9.75%           6 Rate GP 2         0.13%         10.60%         9.75%           8 Rate GSU 1         19.27%         3.78%         1 0.8%           9 Rate GSU 2         0.29%         46 07%         1           11 Rate GT 1         4.64%         19.29%         46 07%           12 Rate GT 2         1.80%         0.13%         0.46%           13 Rate POL         0.31%         0.13%         0.06%           14 Rate TRF         0.09%         0.05%         0.02%           15 Rate ESIP         0.09%         0.05%         0.02%           16 Total Allocation Ratios         100.00%         100.00%         100.00%           17         3 Rate GS         \$3.832,823         \$1,588,347         \$243,294         \$5,664           18 Allocated Revenue Requirement         19 Rate RS         \$3,832,823         \$1,156,142         \$194,232         \$5,664           19 Rate GS         \$44,613,557         \$1,156,142         \$194,232         \$5,664           20 Rate GS         \$4,613,557         \$1,156,142         \$194,232         \$5,664           21 Rate GSU         \$334,678         \$158,262         \$11,098         \$2,475,			22.040/	27.060/	22.650/	
6 Rate GP 1         2.15%         10.60%         9.75%           7 Rate GSU 2         0.13%         3.78%         1 0.8%           9 Rate GSU 2         0.29%         46 07%           10 Rate GT 1         4.64%         19.29%         46 07%           11 Rate GT 2         1.80%         0.13%         0.46%           12 Rate STI         0.072%         0.13%         0.46%           13 Rate POL         0.31%         0.15%         0.08%           14 Rate TRF         0.09%         0.05%         0.02%           15 Rate ESIP         0.09%         0.05%         0.02%           16 Total Allocation Ratios         100.00%         100.00%         100.00%           17 Rate GP         0.05%         0.05%         0.02%           18 Allocated Revenue Requirement         19 Rate GS         \$3,832,823         \$1,558,347         \$243,294         \$5,664,762           20 Rate GS         \$46,613,557         \$1,156,142         \$194,332         \$5,963,763         \$11,298         \$3,564,763         \$1,156,142         \$194,332         \$5,963,763         \$11,298         \$3,275,23         \$1,286         \$2,275,23         \$1,286         \$2,275,23         \$1,286         \$2,275,23         \$2,275,23         \$2,275,23						
7 Rate GP 2 8 Rate GSU 1 9 Rate GSU 2 0 .29% 10 Rate GT1 1						
8 Rate GSU 1				10.00%	3.7370	
9 Rate GSU 2				3 78%	1 08%	
10   Rate GT 1				3.7070	1 00/0	
Rate STL	10		4.64%	19.29%	46 07%	
13   Rate POL	11	Rate GT 2	1.80%			
14         Rate ESIP         0.09%         0.05%         0 02%           15         Rate ESIP         100.00%         100.00%         100.00%           17         Allocated Revenue Requirement           19         Rate RS         \$3,832,823         \$1,588,347         \$243,294         \$5,664,4           20         Rate GS         \$4,613,557         \$1,156,142         \$194,232         \$5,664,4           20         Rate GP         \$257,696         \$443,362         \$10304         \$801,2           21         Rate GP 1         \$257,696         \$443,362         \$10,030         \$801,2           22         Rate GD 2         \$15,052         \$11,098         \$2,475,2           23         Rate GSU 2         \$34,678         \$15,862         \$11,098         \$2,475,2           25         Rate GSU 2         \$34,678         \$473,931         \$1,836,2           25         Rate GT 1         \$555,658         \$807,218         \$473,931         \$1,836,2           26         Rate GT 1         \$36,826         \$6,368         \$851         \$44,7           27         Rate GT 2         \$34,848         \$5,276         \$4,776         \$96,5           28         Rate GSI	12	Rate STL	0.72%	0.13%	0.46%	
15   Rate ESIP	13	Rate POL	0.31%	0.15%	0 08%	
16 Total Allocation Ratios 100.00% 100.00% 100.00% 100 00% 177    18 Allocated Revenue Requirement   19 Rate RS	14	Rate TRF	0.09%	0.05%	0 02%	
17	15	Rate ESIP		0.41%		
Allocated Revenue Requirement   19   Rate RS   \$3,832,823   \$1,588,347   \$243,294   \$5,6644   \$20   Rate GS   \$4,613,557   \$1,156,142   \$194,232   \$55,963, \$21   Rate GP 1   \$257,696   \$443,362   \$100,304   \$801,523   \$15,6142   \$194,232   \$55,963, \$21   \$15,052		Total Allocation Ratios	100.00%	100.00%	100 00%	
19						
Rate GS			40.000.000	44 500 045	4040.004	4= 66. 464
21       Rate GP 1       \$257,696       \$443,362       \$10,304       \$801,2         22       Rate GP 2       \$15,052       \$15,652       \$15,652         23       Rate GSU 1       \$2,305,887       \$158,262       \$11,098       \$24,75,72         24       Rate GSU 2       \$34,678       \$473,931       \$1,836,836,836         25       Rate GT 2       \$214,806       \$473,931       \$1,836,826,836       \$6,568       \$851       \$44,127,736       \$96,568,836       \$851       \$44,127,733       \$44,127,733       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,736       \$44,127,127,127,128       \$44,127,128						
22       Rate GP 2       \$15,052       \$11,098       \$2,475,2         23       Rate GSU 1       \$2,305,887       \$158,262       \$11,098       \$2,475,2         24       Rate GSU 2       \$34,678       \$807,218       \$473,931       \$1,836,8         26       Rate GT 2       \$214,806       \$214,8       \$473,931       \$1,836,8         27       Rate STL       \$86,448       \$5,276       \$4,776       \$96,2         28       Rate POL       \$36,826       \$6,368       \$851       \$44,4         29       Rate ESIP       \$10,211       \$2,060       \$175       \$12,6         30       Rate ESIP       \$11,963,643       \$4,184,360       \$1,028,660       \$17,176,6         31       Total Revenue Requirement       \$11,963,643       \$4,184,360       \$1,028,660       \$17,176,6         31       Total Revenue Requirement       \$11,963,643       \$4,184,360       \$1,028,660       \$17,176,6         32       Stimated kWh Sales       \$1,028,660       \$1,028,660       \$17,176,6         33       Estimated kWh Sales       \$4,184,360       \$1,028,660       \$17,176,6         36       Rate GD 1       \$1,028,660       \$1,028,660       \$1,028,660       \$1,028,660						
23       Rate GSU 1       \$2,305,887       \$158,262       \$11,098       \$2,475,24         24       Rate GSU 2       \$34,678       \$34,678       \$34,673,931       \$1,836,626         26       Rate GT 2       \$214,806       \$214,806       \$214,806       \$214,806       \$321,836,626       \$4,776       \$96,521,836,826       \$4,776       \$96,521,836,826       \$4,776       \$96,536,826       \$4,746,746,746       \$4,746,746,746       \$4,746,746,746       \$4,746,746,746       \$4,746,746,746       \$4,746,746,746,746       \$4,746,746,746,746,746       \$4,746,746,746,746,746,746,746,746       \$4,746,746,746,746,746,746,746,746,746,74				\$445,502	\$100,504	
24       Rate GSU 2       \$34,678       \$34,678       \$34,625         25       Rate GT 1       \$555,658       \$807,218       \$473,931       \$1,836,626         26       Rate GT 2       \$214,806       \$2,214,806       \$95,276       \$4,776       \$96,224         27       Rate FOL       \$36,826       \$6,368       \$851       \$44,029         29       Rate TRF       \$10,211       \$2,060       \$175       \$12,486         29       Rate ESIP       \$10,211       \$2,060       \$175       \$12,486         30       Rate ESIP       \$10,211       \$2,060       \$175       \$12,486         31       Total Revenue Requirement       \$11,963,643       \$4,184,360       \$1,028,660       \$17,176,68         32       Stimated kWh Sales       \$11,963,643       \$4,184,360       \$1,028,660       \$17,176,68         32       Stimated kWh Sales       \$1,936,643       \$4,184,360       \$1,028,660       \$17,176,68         33       Estimated kWh Sales       \$1,936,643       \$4,184,360       \$1,028,660       \$17,176,68         34       Rate GS 1       \$1,836,644       \$1,846,744       \$1,846,744       \$1,846,744       \$1,846,744       \$1,846,744       \$1,746,744       \$1,746,744				\$158.262	\$11.008	
25 Rate GT 1				\$136,202	\$11,056	\$34,678
26       Rate GT 2       \$214,806       \$214,4         27       Rate STL       \$86,448       \$55,276       \$4,776       \$96,5         28       Rate POL       \$36,826       \$6,368       \$851       \$44,0         29       Rate TRF       \$10,211       \$2,060       \$175       \$12,2         30       Rate ESIP       \$17,326       \$17,176,6         31       Total Revenue Requirement       \$11,963,643       \$4,184,360       \$1,028,660       \$17,176,6         32       Stimated kWh Sales       \$11,963,643       \$4,184,360       \$1,028,660       \$17,176,6         34       Rate RS       \$11,963,643       \$4,184,360       \$1,028,660       \$17,176,6         35       Rate GS       \$11,963,643       \$4,184,360       \$1,028,660       \$17,176,6         35       Rate GS       \$1,028,660       \$17,176,6       \$17,176,6       \$17,176,6         36       Rate GS       \$1,028,660       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6       \$17,176,6				\$807 218	\$473 931	
27 Rate STL \$86,448 \$5,276 \$4,776 \$96,5 28 Rate POL \$36,826 \$6,368 \$851 \$44,6 29 Rate TRF \$10,211 \$2,060 \$175 \$12,6 30 Rate ESIP \$17,326 \$517,326 31 Total Revenue Requirement \$11,963,643 \$4,184,360 \$1,028,660 \$17,176,6 32 33 Estimated kWh Sales 34 Rate GS 35 Rate GS 36 Rate GP 1 37 Rate GSU 2 40 Rate GT 1 41 Rate GT 2 42 Rate STL 43 Rate FOL 44 Rate TRF 45 Rate ESIP 46 Total Estimated kWh Sales  9,326,341,712 \$1,753,904,248 \$5,394,433,293 \$26,474,679,2476 47 48 Rider PIR Rate (c/kWh) 49 Rate GS 50 Rate GS 60 0.1396 0.0356 0.0191 51 Rate GP 1 52 Rate GSU 2 63 Rate GSU 1 64 Rate GT 1 65 Rate GSU 2 66 Rate GT 1 75 Rate GSU 2 76 Rate GSU 1 77 Rate GSU 2 77 Rate GSU 2 78 Rate GSU 2 79 Rate GSU 2 79 Rate GSU 2 79 Rate GSU 2 70 Rate GS 70 Rate GS 71 Rate GS 0.0356 0.0191 75 Rate GS 0.0318 75 Rate GST 0.0318 75 Rate GST 0.0318 75 Rate GST 0.0318 75 Rate GST 0.0318				J007,210	Ç473,331	\$214,806
28       Rate POL       \$36,826       \$6,368       \$851       \$44,0         29       Rate TRF       \$10,211       \$2,060       \$175       \$12,4         30       Rate ESIP       \$10,211       \$2,060       \$175       \$12,4         31       Total Revenue Requirement       \$11,963,643       \$4,184,360       \$1,028,660       \$17,176,6         32       Stimated kWh Sales       \$1,028,660       \$17,176,6       \$17,176,6         34       Rate RS       \$4,184,360       \$1,028,660       \$17,176,6         35       Rate GS       \$4,184,360       \$1,028,660       \$17,176,6         36       Rate GP 1       \$1,028,660       \$1,028,660       \$17,176,6         37       Rate GS       \$4,184,360       \$1,028,660       \$17,176,6         36       Rate GS 1       \$1,028,660       \$17,176,6       \$17,176,6         37       Rate GS 1       \$1,028,660       \$1,028,660       \$17,176,6         38       Rate GS 1       \$1,028,660       \$1,028,660       \$17,176,6         39       Rate GS 1       \$1,028,660       \$1,028,660       \$1,028,660       \$17,176,60         39       Rate GS 2       \$1,028,660       \$1,028,660       \$1,028,660				\$5,276	\$4.776	\$96,500
State SIP   Stat						\$44,045
State ESIP   State Policy   State		Rate TRF				\$12,446
32 Estimated kWh Sales  34 Rate RS  35 Rate GS  36 Rate GP 1  37 Rate GP 2  38 Rate GSU 1  40 Rate GT 1  41 Rate GT 2  42 Rate STL  43 Rate POL  44 Rate TRF  45 Rate ESIP  46 Total Estimated kWh Sales  9,326,341,712 11,753,904,248 5,394,433,293 26,474,679,247  48 Rider PIR Rate (c/kWh)  49 Rate RS  0,1396  0,0356  0,0191  50 Rate GP 2  0,0318  53 Rate GSU 1  0,1329  0,0356  0,0191  54 Rate GSU 2  0,0318  55 Rate GSU 2  0,0318  56 Rate GT 2  0,0318  57 Rate STL  0,1396  0,0356  0,0191	30	Rate ESIP				\$17,326
33 Estimated kWh Sales  34 Rate RS  35 Rate GS  36 Rate GP 1  37 Rate GP 2  38 Rate GSU 1  39 Rate GSU 2  40 Rate GT 1  41 Rate GT 2  42 Rate STL  43 Rate POL  44 Rate TRF  45 Rate ESIP  46 Total Estimated kWh Sales  9,326,341,712 11,753,904,248 5,394,433,293 26,474,679,247  48 Rider PIR Rate (c/kWh)  49 Rate RS  0.1396 0.0356 0.0191  50 Rate GP 2  0.0318  53 Rate GSU 2  0.0318  53 Rate GSU 2  0.0318  55 Rate GT 1  0.1328 0.0356 0.0191  56 Rate GT 2  0.0318  57 Rate GT 2  0.0318	31	Total Revenue Requirement	\$11,963,643	\$4,184,360	\$1,028,660	\$17,176,664
34 Rate RS 35 Rate GS 36 Rate GP 1 37 Rate GP 2 38 Rate GSU 2 40 Rate GT 1 41 Rate GT 2 42 Rate STL 43 Rate POL 44 Rate TRF 45 Rate ESIP 46 Total Estimated kWh Sales  9,326,341,712 11,753,904,248 5,394,433,293 26,474,679,247  48 Rider PIR Rate (c/kWh) 49 Rate RS 0.1396 0.0356 0.0191 51 Rate GP 1 0.1358 0.0356 0.0191 52 Rate GP 2 0.0318 53 Rate GSU 2 0.0318 54 Rate GSU 2 0.0318 55 Rate GT 1 0.1328 0.0356 0.0191 56 Rate GT 2 0.0318 57 Rate GT 2 0.0318 58 Rate GT 2 0.0318 59 Rate GT 2 0.0318 50 Rate GT 2 0.0318 50 Rate GT 2 0.0318	32					
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43       Rate POL         44       Rate TRF         45       Rate ESIP         46       Total Estimated kWh Sales       9,326,341,712       11,753,904,248       5,394,433,293       26,474,679,247         47         48       Rider PIR Rate (C/kWh)         49       Rate RS       0.1396       0.0356       0 0191         50       Rate GS       0.1396       0.0356       0 0191         51       Rate GP 1       0.1358       0.0356       0 0191         52       Rate GSU 1       0.1329       0.0356       0 0191         54       Rate GSU 2       0.0318         55       Rate GT 1       0.1328       0.0356       0 0191         56       Rate GT 2       0.0318         57       Rate STL       0.1396       0.0356       0 0191						
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46     Total Estimated kWh Sales     9,326,341,712     11,753,904,248     5,394,433,293     26,474,679,24       47       48     Rider PIR Rate (C/kWh)       49     Rate RS     0.1396     0.0356     0.0191       50     Rate GS     0.1396     0.0356     0.0191       51     Rate GP 1     0.1358     0.0356     0.0191       52     Rate GP 2     0.0318       53     Rate GSU 1     0.1329     0.0356     0.0191       54     Rate GSU 2     0.0318       55     Rate GT 1     0.1328     0.0356     0.0191       56     Rate GT 2     0.0318       57     Rate STL     0.1396     0.0356     0.0191						
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49     Rate RS     0.1396     0.0356     0 0191       50     Rate GS     0.1396     0.0356     0 0191       51     Rate GP 1     0.1358     0.0356     0 0191       52     Rate GP 2     0.0318       53     Rate GSU 1     0.1329     0.0356     0 0191       54     Rate GSU 2     0.0318       55     Rate GT 1     0.1328     0.0356     0 0191       56     Rate GT 2     0.0318       57     Rate STL     0.1396     0.0356     0 0191			-,,- ,	,, , -	-, ,,	-, ,,
50     Rate GS     0.1396     0.0356     0 0191       51     Rate GP 1     0.1358     0.0356     0 0191       52     Rate GP 2     0.0318       53     Rate GSU 1     0.1329     0.0356     0 0191       54     Rate GSU 2     0.0318       55     Rate GT 1     0.1328     0.0356     0 0191       56     Rate GT 2     0.0318       57     Rate STL     0.1396     0.0356     0 0191	48	Rider PIR Rate (¢/kWh)				
51     Rate GP 1     0.1358     0.0356     0 0191       52     Rate GP 2     0.0318       53     Rate GSU 1     0.1329     0.0356     0 0191       54     Rate GSU 2     0.0318       55     Rate GT 1     0.1328     0.0356     0 0191       56     Rate GT 2     0.0318       57     Rate STL     0.1396     0.0356     0 0191	49		0.1396	0.0356	0 0191	
52     Rate GP 2     0.0318       53     Rate GSU 1     0.1329     0.0356     0 0191       54     Rate GSU 2     0.0318       55     Rate GT 1     0.1328     0.0356     0 0191       56     Rate GT 2     0.0318       57     Rate STL     0.1396     0.0356     0 0191	50	Rate GS	0.1396	0.0356	0 0191	
53     Rate GSU 1     0.1329     0.0356     0 0191       54     Rate GSU 2     0.0318       55     Rate GT 1     0.1328     0.0356     0 0191       56     Rate GT 2     0.0318       57     Rate STL     0.1396     0.0356     0 0191	51	Rate GP 1	0.1358	0.0356	0 0191	
54     Rate GSU 2     0.0318       55     Rate GT 1     0.1328     0.0356     0 0191       56     Rate GT 2     0.0318       57     Rate STL     0.1396     0.0356     0 0191	52	Rate GP 2	0.0318			
55     Rate GT 1     0.1328     0.0356     0 0191       56     Rate GT 2     0.0318       57     Rate STL     0.1396     0.0356     0 0191	53			0.0356	0 0191	
56     Rate GT 2     0.0318       57     Rate STL     0.1396     0.0356     0 0191	54	Rate GSU 2				
57 Rate STL 0.1396 0.0356 0.0191				0.0356	0 0191	
58 Rate POL 0.1396 0.0356 0.0191						
59 Rate TRF 0.1396 0.0356 0.0191			0.1396		0 0191	
60 Rate ESIP 0.0356	60	Rate ESIP		0.0356		

## NOTES

- Total amount to be billed under Rider PIR for the upcoming Rider PIR recovery period (Page 1, Line 48)
- 3-16 Allocation ratios based on estimated revenue to be billed under existing Riders RER1, DGC, and DFC (Page 2, Column M)
- 18-31 Calculation: Revenue Requirement x Allocation Ratio
- 33-46 Estimated kWh sales for the upcoming Rider PIR recovery period
- 48-60 Calculation: Allocated Revenue Requirement x 100 / Estimated kWh Sales

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# RIDER PIR Phase-In Recovery Rider

## **APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Phase-In Recovery Rider (PIR) charges will apply, by rate schedule, for all kWhs per kWh. This Rider is nonbypassable within the meaning of O.R.C. § 4928.231 and is not avoidable for customers who take electric generation service from a certified supplier.

# RATE:

RS GS GP1 GP2 GSU1 GSU2 GT1 GT2 STL TRF	0.1396¢ 0.1396¢ 0.1358¢ 0.0318¢ 0.1329¢ 0.0318¢ 0.1328¢ 0.0318¢ 0.1396¢
TRF POL	0.1396¢ 0.1396¢

# **PROVISIONS:**

- 1. The charges set forth in this Rider recover costs associated with phase-in recovery bonds issued to securitize costs for which the Company was previously authorized recovery, in accordance with O.R.C. §§ 4928.23 through 4928.2318.
- 2. The GP2, GSU2, and GT2 PIR charges are applicable to those customers served under a special contract that included a fixed price for service where such fixed price was different than the rate under the otherwise applicable tariff and where the contract term included the period January 1, 2009 through May 31, 2009. The GP1, GSU1, and GT1 PIR charges are applicable to all other customers taking service under these rate schedules.

## **RIDER UPDATES:**

The charges contained in this Rider shall be updated on a semi-annual basis. No later than November 1<sup>st</sup> and May 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1<sup>st</sup> and July 1<sup>st</sup> of each year.

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

5/1/2017 3:12:47 PM

in

Case No(s). 13-2142-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update of Phase-In-Recovery Rider (Rider PIR) for PUCO Tariff No.13 electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.