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April 18, 2017

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 E. Broad St., 11th Floor  
Columbus, OH 43215-3793

Re: Case No. 17-1086-EL-ACP  
Perigee Energy, LLC  
Public Version of 2016 Alternative Energy Annual Status Report

Dear Ms. McNeal:

I am submitting to you a redacted version of the Alternative Energy Annual Status Report for calendar year 2016 on behalf of Perigee Energy, LLC. Certain portions of information have been redacted because they contain confidential and proprietary information. A motion for protective order is also being filed today seeking protection of such information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I will be submitting under seal two copies of the confidential version of the Alternative Energy Annual Status Report for calendar year 2016 for Perigee Energy, LLC.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard  
Attorneys for Perigee Energy, LLC

SMH/jaw  
Enclosures

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2016

Perigee Energy, LLC (hereinafter "CRES") in accordance with Sections 4928.64, 4928.643 AND 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this RPS Report detailing compliance with the Ohio Renewable Portfolio Standards.

Check this box if applicable:

- ☐ This RPS Report also addresses the compliance obligations of an additional CRES provider, \_\_\_\_\_.

I. Determination that an Alternative Energy Resource Report is Required (check one)

- ☒ During calendar year 2016 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located located within the state of Ohio.
- ☐ During calendar year 2016 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio. (If this block is checked proceed to the signature line)

II. Determination of the sales baseline for 2016

The CRES will mark only one of the applicable options below in the determination of the sales baseline for 2016.

- a. The baseline is computed as an average of the three preceding calendar years (listed below) of the total annual number of kilowatt-hours of electricity sold to any and all retail electric consumers served by the CRES in Ohio, based upon the kilowatt-hours sales in the CRES' most recent quarterly market-monitoring reports or reporting forms. That average is \_\_\_\_\_ MWh.

2013 \_\_\_\_\_ MWh  
2014 \_\_\_\_\_ MWh  
2015 \_\_\_\_\_ MWh

- b. The CRES has not been continuously supplying Ohio retail electric customers during the preceding three calendar years; therefore, the baseline shall be computed as an average of annual sales data for all calendar years during the preceding three years (listed below) in which the CRES was serving retail customers. That average of annual sales data for all such calendar years is is 2,687.

2013 629 MWh  
2014 4,453 MWh  
2015 2,980 MWh

- c. Beginning with compliance year 2014, a CRES may choose for its baseline the total kilowatt hour sold during the compliance year to any and all applicable retail consumers

located in Ohio who are served by the CRES. Such actual sales in 2016 was \_\_\_\_\_ MWh.

- d. A CRES may file an application requesting a reduced baseline to reflect new economic growth in its service territory or service area. Any such application shall include a justification including why timely compliance based on the unadjusted baseline is not feasible, a schedule for achieving compliance based on its unadjusted baseline, quantification of a new change in the rate of economic growth, and a methodology for measuring economic activity, including objective measurement parameters and quantification methodologies.

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND RETIRED FOR 2016			
Types	No. of RECs Required (a)	No. of RECs Retired (b)	Registry (c)
Solar	<u>3</u>	<u>3</u>	
Non Solar	<u>64</u>	<u>64</u>	
Total	<u>67</u>	<u>67</u>	<u>GATS</u>

- a. Column a above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2016. The determinations were calculated by multiplying the Baseline Sales BY 12 hundredths of one per cent (.12%) for Solar RECs and 238 hundredths percent (2.38%) for non-Solar RECS. Total RECs include both Solar and Non Solar RECs.
- b. The CRES states that it has retired in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column b above for 2016.
- c. The CRES used the PJM GATS and/or M-RETS registry as listed in column (c) for the RECs detailed above.
- d. CRES states that it did not seek and did not receive a *force majeure* determination for Solar RECs.

IV. Compliance (check one)

- ☒ CRES states that it has retired the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
- ☐ CRES states that it has retired the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this Report.
- ☐ CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2016.

V. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

<u>Year</u>	<u>Solar RECs</u>	<u>Non-solar RECs</u>	<u>Total RECs</u>
2017			
2018			
2019			
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-

b. The Supply Portfolio projection is based upon:

Projection is based on forecasted load.

c. The Methodology used to evaluate compliance is based upon:

Perigee plans to purchase RECs to meet our RPS requirements.

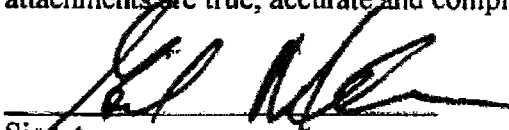
d. Optional comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments.

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COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2016

I, Gil Melman, am the duly authorized representative of Perigee Energy, LLC. To the best of my knowledge all the information contained in the foregoing report including any exhibits and attachments are true, accurate and complete.

  
Signature

Any questions from the Commission Staff regarding this report should be directed to:

Edwin Dearman at 832-320-2928 or  
Name Phone Number

edearman@sparkenergy.com  
E-Mail Address

**Compliance Plan Status Report for Compliance Year 2016  
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2013		0	629	(A)
2014		0	4,453	(B)
2015		0	2,980	(C)
<b>Baseline for 2016 Compliance Obligation (MWHs)</b>			<b>2,687</b>	<b>(D) = AvgABC</b>

(Note: If using 2016 sales as your baseline, insert that figure in cell k14 and indicate in cell k16 if 2016 sales are adjusted or not.

**i.e., Not Adjusted**

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puc.state.oh.us

2.50%	<b>2016 Statutory Compliance Obligation</b>		
	2016 Non-Solar Renewable Benchmark	2.38%	(E)
	2016 Solar Renewable Benchmark	0.12%	(F)
	Per R.C. 4928.64(B)(2)		
	<b>2016 Compliance Obligation</b>		
	Non-Solar RECs Needed for Compliance	64	(G) = (D) * (E)
	Solar RECs Needed for Compliance	3	(H) = (D) * (F)
	<b>Carry-Over from Previous Year(s), if applicable</b>		
	Non-Solar (RECs)		(I)
	Solar (S-RECs)	0	(J)
	<b>Total 2016 Compliance Obligations</b>		
	Non-Solar RECs Needed for Compliance	64	(K) = (G) + (I)
	Solar RECs Needed for Compliance	3	(L) = (H) + (J)
	<b>2016 Performance (Per GATS and/or MRETS Data)</b>		
	Non-Solar (RECs)	64	(M)
	Solar (S-RECs)	3	(N)
	<b>Under Compliance in 2016, if applicable</b>		
	Non-Solar (RECs)	0	(O) = (K) - (M)
	Solar (S-RECs)	0	(P) = (L) - (N)
	<b>2016 Alternative Compliance Payments</b>		
	Non-Solar, per REC (Refer to Case 16-0714-EL-ACP)	\$49.75	(Q)
	Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))	\$300.00	(R)
	<b>2016 Payments, if applicable</b>		
	Non-Solar Total	\$0.00	(S) = (O) * (Q)
	Solar Total	\$0.00	(T) = (P) * (R)
	<b>TOTAL</b>	<b>\$0.00</b>	<b>(U) = (S) + (T)</b>

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2016 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegrfried@puc.state.oh.us

**Perigee Energy, LLC - My RPS Compliance - OH - Jan 2016 - Dec 2016**

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
Perigee Energy, LLC	Default	AEP Ohio	2,436			0	0	0	0
Perigee Energy, LLC	OH compliance	AEP Ohio	5,020			67	3	64	67
Total			7,456			67	3	64	67

**Perigee Energy, LLC - Subaccount Details - OH - Jan 2016 - Dec 2016**

Subaccount Name	Zone Name	Month Year	Unit ID	Facility Name	State	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	OH Solar
OH compliance	AEP Ohio	06/2014	NON45372	Ashland Solar 01 LLC - Ashland Solar 01 LLC	OH	SUN	1120488 - 11 to 13	3	11-SPV-OH-GATS-0301	Yes
OH compliance	AEP Ohio	03/2015	NON79132	Benton County Wind Farm LLC - Benton County Wind Farm	IN	WND	1436995 - 14280 to 14343	64	10-WND-IN-GATS-0213	
Total								67		



**Perigee Energy, LLC - Subaccount Details - OH - Jan 2016 - Dec 2016**

OH Renewable	RPS	RPS Price	RPS Period	Deposn Date
	Yes	\$16.00	2016	04/12/2017
Yes	Yes	\$2.00	2016	04/12/2017

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/18/2017 9:52:56 AM**

**in**

**Case No(s). 17-1086-EL-ACP**

Summary: Report Public Version of 2016 Alternative Energy Annual Status Report  
electronically filed by Mr. Stephen M Howard on behalf of Perigee Energy, LLC