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April 18, 2017

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St., 11th Floor
Columbus, OH 43215-3793

Re: Case No. 17-1085-EL-ACP
CenStar Energy Corp.
Public Version of 2016 Alternative Energy Annual Status Report

Dear Ms. McNeal:

I am submitting to you a redacted version of the Alternative Energy Annual Status Report for calendar year 2016 on behalf of CenStar Energy Corp. Certain portions of information have been redacted because they contain confidential and proprietary information. A motion for protective order is also being filed today seeking protection of such information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I will be submitting under seal two copies of the confidential version of the Alternative Energy Annual Status Report for calendar year 2016 for CenStar Energy Corp.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard
Attorneys for CenStar Energy Corp.

SMH/jaw
Enclosures

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2016

CenStar Energy Corp (hereinafter "CRES") in accordance with Sections 4928.64, 4928.643 AND 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this RPS Report detailing compliance with the Ohio Renewable Portfolio Standards.

Check this box if applicable:

- ☐ This RPS Report also addresses the compliance obligations of an additional CRES provider, _____.

I. Determination that an Alternative Energy Resource Report is Required (check one)

- ☒ During calendar year 2016 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located located within the state of Ohio.
- ☐ During calendar year 2016 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio. (If this block is checked proceed to the signature line)

II. Determination of the sales baseline for 2016

The CRES will mark only one of the applicable options below in the determination of the sales baseline for 2016.

- a. The baseline is computed as an average of the three preceding calendar years (listed below) of the total annual number of kilowatt-hours of electricity sold to any and all retail electric consumers served by the CRES in Ohio, based upon the kilowatt-hours sales in the CRES' most recent quarterly market-monitoring reports or reporting forms. That average is _____ MWh.

2013 _____ MWh
2014 _____ MWh
2015 _____ MWh

- b. The CRES has not been continuously supplying Ohio retail electric customers during the preceding three calendar years; therefore, the baseline shall be computed as an average of annual sales data for all calendar years during the preceding three years (listed below) in which the CRES was serving retail customers. That average of annual sales data for all such calendar years is is 23,434.

2013 1,000 MWh
2014 25,189 MWh
2015 44,013 MWh

- c. Beginning with compliance year 2014, a CRES may choose for its baseline the total kilowatt hour sold during the compliance year to any and all applicable retail consumers

located in Ohio who are served by the CRES. Such actual sales in 2016 was _____ MWh.

- d. A CRES may file an application requesting a reduced baseline to reflect new economic growth in its service territory or service area. Any such application shall include a justification including why timely compliance based on the unadjusted baseline is not feasible, a schedule for achieving compliance based on its unadjusted baseline, quantification of a new change in the rate of economic growth, and a methodology for measuring economic activity, including objective measurement parameters and quantification methodologies.

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND RETIRED FOR 2016

Types	No. of RECs Required (a)	No. of RECs Retired (b)	Registry (c)
Solar	<u>28</u>	<u>28</u>	_____
Non Solar	<u>558</u>	<u>558</u>	_____
Total	<u>586</u>	<u>586</u>	_____

- a. Column a above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2016. The determinations were calculated by multiplying the Baseline Sales BY 12 hundredths of one per cent (.12%) for Solar RECs and 238 hundredths percent (2.38%) for non-Solar RECS. Total RECs include both Solar and Non Solar RECs.
- b. The CRES states that it has retired in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column b above for 2016.
- c. The CRES used the PJM GATS and/or M-RETS registry as listed in column (c) for the RECs detailed above.
- d. CRES states that it did not seek and did not receive a *force majeure* determination for Solar RECs.

IV. Compliance (check one)

- ☒ CRES states that it has retired the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
- ☐ CRES states that it has retired the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this Report.
- ☐ CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2016.

V. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

<u>Year</u>	<u>Solar RECs</u>	<u>Non-solar RECs</u>	<u>Total RECs</u>
2017			
2018			
2019			
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-

b. The Supply Portfolio projection is based upon:

Projection is based on forecasted load.

c. The Methodology used to evaluate compliance is based upon:

CenStar plans to purchase RECs to meet our RPS requirements.

d. Optional comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments.

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2016

I, Gil Melman, am the duly authorized representative of CenStar Energy Corp. To the best of my knowledge all the information contained in the foregoing report including any exhibits and attachments are true, accurate and complete.


Signature

Any questions from the Commission Staff regarding this report should be directed to:

Edwin Dearman at 832-320-2928 or
Name Phone Number

edearman@sparkenergy.com.
E-Mail Address

**Compliance Plan Status Report for Compliance Year 2016
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2013		0	1,100	(A)
2014		0	25,189	(B)
2015		0	44,013	(C)
Baseline for 2016 Compliance Obligation (MWHs)			23,434	(D) = AvgABC

(Note: If using 2015 sales as your baseline, insert that figure in cell L4 and indicate in cell K16 if 2016 sales are adjusted or not.

i.e., Not Adjusted

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puc.state.oh.us

2.50%	2016 Statutory Compliance Obligation		
	2016 Non-Solar Renewable Benchmark	2.38%	(E)
	2016 Solar Renewable Benchmark	0.12%	(F)
	Per R.C., 4928.64(B)(2)		
	2016 Compliance Obligation		
	Non-Solar RECs Needed for Compliance	558	(G) = (D) * (E)
	Solar RECs Needed for Compliance	28	(H) = (D) * (F)
	Carry-Over from Previous Year(s), if applicable		
	Non-Solar (RECs)		(I)
	Solar (S-RECs)	0	(J)
	Total 2016 Compliance Obligations		
	Non-Solar RECs Needed for Compliance	558	(K) = (G) + (I)
	Solar RECs Needed for Compliance	28	(L) = (H) + (J)
	2016 Performance (Per GATS and/or MRETS Data)		
	Non-Solar (RECs)	558	(M)
	Solar (S-RECs)	28	(N)
	Under Compliance in 2016, if applicable		
	Non-Solar (RECs)	0	(O) = (K) - (M)
	Solar (S-RECs)	0	(P) = (L) - (N)
	2016 Alternative Compliance Payments		
	Non-Solar, per REC (Refer to Case 16-0714-EL-ACP)	\$49.75	(Q)
	Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))	\$300.00	(R)
	2016 Payments, if applicable		
	Non-Solar Total	\$0.00	(S) = (O) * (Q)
	Solar Total	\$0.00	(T) = (P) * (R)
	TOTAL	\$0.00	(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2016 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Slegfried@puc.state.oh.us

CenStar Energy Corp - My RPS Compliance - OH - Jan 2016 - Dec 2016

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
CenStar Energy Corp	Default	AEP Ohio	14,203			92	4	88	92
CenStar Energy Corp	Default	DEOK	32,732			91	4	87	91
CenStar Energy Corp	Default	FEOH	38,066			403	20	383	403
Total			85,001			586	28	558	586

CenStar Energy Corp - Subaccount Details - OH - Jan 2016 - Dec 2016

Subaccount Name	Zone Name	Month Year	Unit ID	Facility Name	State	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	OH Solar
Default	AEP Ohio	10/2014	NON45372	Ashland Solar 01 LLC - Ashland Solar 01 LLC	OH	SUN	1236372 - 1 to 4	4	11-SPV-OH-GATS-0301	Yes
Default	AEP Ohio	11/2014	MSET89634101	Belleville - 1	WV	WAT	1239019 - 1504 to 1591	88	10-HYD-WV-GATS-0040	
Default	DEOK	10/2014	NON45372	Ashland Solar 01 LLC - Ashland Solar 01 LLC	OH	SUN	1236372 - 5 to 8	4	11-SPV-OH-GATS-0301	Yes
Default	DEOK	11/2014	MSET89634101	Belleville - 1	WV	WAT	1239019 - 1592 to 1678	87	10-HYD-WV-GATS-0040	
Default	FEOH	03/2014	NON45372	Ashland Solar 01 LLC - Ashland Solar 01 LLC	OH	SUN	1118196 - 1 to 10	10	11-SPV-OH-GATS-0301	Yes
Default	FEOH	06/2014	NON45372	Ashland Solar 01 LLC - Ashland Solar 01 LLC	OH	SUN	1120488 - 1 to 10	10	11-SPV-OH-GATS-0301	Yes
Default	FEOH	11/2014	MSET89634101	Belleville - 1	WV	WAT	1239019 - 1679 to 2061	383	10-HYD-WV-GATS-0040	
Total								586		

CenStar Energy Corp - Subaccount Details - OH - Jan 2016 - Dec 2016

OH Renewable	RPS	RPS Price	RPS Period	Deposit Date
	Yes	\$16.00	2016	04/11/2017
Yes	Yes	\$2.00	2016	04/11/2017
	Yes	\$16.00	2016	04/11/2017
Yes	Yes	\$2.00	2016	04/11/2017
	Yes	\$16.00	2016	04/11/2017
	Yes	\$16.00	2016	04/11/2017
Yes	Yes	\$2.00	2016	04/11/2017

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 17-1085-EL-ACP

Summary: Report Public Version of 2016 Alternative Energy Annual Status Report
electronically filed by Mr. Stephen M Howard on behalf of CenStar Energy Corp.