



April 14, 2017

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad Street, 11th Floor
Columbus, OH 43215

Re: Current Power & Gas 2016 Alternative Energy Portfolio Status Report, Public Version
Case No. 17-1072-EL-ACP

Dear Ms. McNeal,

Included in this filing is a redacted version of Current Power & Gas 2016 Alternative Energy Portfolio Status Report. In accordance with Rule 4901-1-24(D) of the Ohio Administrative Code. Please note that Current Power & Gas did not serve any customers in 2016 and, therefore, is filing a 0 report. Please contact the undersigned with questions or concerns regarding this submission.

Thank you,

Kamila Serwin
Customized Energy Solutions, Ltd.
Email: kserwin@ces-ltd.com
Phone: 215-964-6237

On behalf of Current Power & Gas



Staff's Optional RPS Compliance Filing Report
2016 Compliance Year

Company Name:

Case Number (i.e., XX-XXXX-EL-ACP):

Point of Contact for RPS Filing – Name:

Point of Contact for RPS Filing – Email:

Point of Contact for RPS Filing – Phone:

If CRES, provide Ohio certification number:

If CRES, provide certification case number:

Did the Company have Ohio retail electric sales in 2016? YES NO

If a CRES with sales in 2016, confirm the sales were
conducted either as a power marketer or retail generation
provider (i.e., took title to the electricity).

YES NO

If this RPS report also addresses the compliance
obligation of an additional CRES Provider, list
the company(-ies). Otherwise, indicate N/A.

--

Note: If the Company indicated zero Ohio retail electric sales in 2016, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. Does the Company propose to use the 3 year average method or compliance year (2016) sales as its baseline?
2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2013	
2014	
2015	
Three Year Average	



3. Compliance year (2016) sales in MWHs:
4. Source of reported sales volumes:
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

--

B. Compliance Obligation for 2016

	Required Quantity	Retired Quantity	Tracking System(s)
Solar			
Non-Solar			

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

--

- D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2016 compliance obligation, enter that amount here: \$
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.



II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code [4901:1-40-03\(C\)](#))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

C. Describe the methodology used by the Company to evaluate its compliance options.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. This could include additional communications, enhancements to the [RPS webpage](#), etc.

Compliance Plan Status Report for Compliance Year 2016
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2013		0	0		(A)
2014	637	0	0		(B)
2015	20,186	0	0		(C)
Baseline for 2016 Compliance Obligation (MWHs)			0	(D) = AvgABC	
(Note: If using 2016 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2016 sales are adjusted or not.			N/A		
2.50%	2016 Statutory Compliance Obligation				
	2016 Non-Solar Renewable Benchmark		2.38%		(E)
	2016 Solar Renewable Benchmark Per R.C., 4928.64(B)(2)		0.12%		(F)
2016 Compliance Obligation					
	Non-Solar RECs Needed for Compliance	0	(G) = (D) * (E)		
	Solar RECs Needed for Compliance	0	(H) = (D) * (F)		
Carry-Over from Previous Year(s), if applicable					
	Non-Solar (RECs)		(I)		
	Solar (S-RECs)	0	(J)		
Total 2016 Compliance Obligations					
	Non-Solar RECs Needed for Compliance	0	(K) = (G) + (I)		
	Solar RECs Needed for Compliance	0	(L) = (H) + (J)		
2016 Performance (Per GATS and/or MRETS Data)					
	Non-Solar (RECs)	0	(M)		
	Solar (S-RECs)	0	(N)		
Under Compliance in 2016, if applicable					
	Non-Solar (RECs)	0	(O) = (K) - (M)		
	Solar (S-RECs)	0	(P) = (L) - (N)		
2016 Alternative Compliance Payments					
	Non-Solar, per REC (Refer to Case 16-0714-EL-ACP)	\$49.75	(Q)		
	Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))	\$300.00	(R)		
2016 Payments, if applicable					
	Non-Solar Total	\$0.00	(S) = (O) * (Q)		
	Solar Total	\$0.00	(T) = (P) * (R)		
	TOTAL	\$0.00	(U) = (S) + (T)		

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2016 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations.

Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puc.state.oh.us

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/14/2017 4:43:39 PM

in

Case No(s). 17-1072-EL-ACP

Summary: Report In the matter of the 2016 Alternative Energy Portfolio Status Report of Current Power & Gas Inc. electronically filed by Miss Kira S Bryers on behalf of Current Power & Gas Inc.