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Commission

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Staff's Optional RPS Compliance Filing Report  
2016 Compliance Year

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Company Name: IGS Dayton, Inc.

Case Number (i.e., XX-XXXX-EL-ACP): 17-0984

Point of Contact for RPS Filing – Name: Tara Chapman

Point of Contact for RPS Filing – Email: tchapman@igsenergy.com

Point of Contact for RPS Filing – Phone: 6146595058

If CRES, provide Ohio certification number: 00-036E9

If CRES, provide certification case number: 00-2171

Did the Company have Ohio retail electric sales in 2016?

YES ☒ NO ☐

If a CRES with sales in 2016, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

*Note: If the Company indicated zero Ohio retail electric sales in 2016, it need not complete the remainder of this form.*

**I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)**

*Note: Please complete Section I in its entirety and without redaction.*

**A. Baseline Determination**

- Does the Company propose to use the 3 year average method or compliance year (2016) sales as its baseline? 2016 Sales
- 3 Year Average Calculation (*Note: years with zero sales should be excluded from calculation of average*)

| Year               | Annual Sales (MWHs) |
|--------------------|---------------------|
| 2013               | N/A                 |
| 2014               | N/A                 |
| 2015               | N/A                 |
| Three Year Average |                     |

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Technician JK Date Processed APR 14 2017



3. Compliance year (2016) sales in MWHs: 250,383,421.000
4. Source of reported sales volumes: CRES Annual Report
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

**B. Compliance Obligation for 2016**

|           | Required Quantity | Retired Quantity | Tracking System(s) |
|-----------|-------------------|------------------|--------------------|
| Solar     | XXX               | XXX              | PJM/GATS           |
| Non-Solar | XXX               | XXX              | PJM/GATS           |

*Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.*

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

**D. Complete and file Staff's compliance worksheet along with filing report.**

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2016 compliance obligation, enter that amount here: \$  
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



**II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))**

**A. Projected (non-binding) baseline for the current and future calendar years.**

| <b>Year</b> | <b>Baseline (MWHs)</b> | <b>Non-Solar Requirement</b> | <b>Solar Requirement</b> |
|-------------|------------------------|------------------------------|--------------------------|
| 2017        | XXX                    | XXX                          | XXX                      |
| 2018        |                        |                              |                          |
| 2019        |                        |                              |                          |
| 2020        |                        |                              |                          |
| 2021        |                        |                              |                          |
| 2022        |                        |                              |                          |
| 2023        |                        |                              |                          |
| 2024        |                        |                              |                          |
| 2025        |                        |                              |                          |
| 2026        |                        |                              |                          |

**B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.**

IGS Dayton plans to merge with Interstate Gas Supply in 2017. See Interstate Gas Supply RPS 2016 Filing for Projection Planning.

**C. Describe the methodology used by the Company to evaluate its compliance options.**

IGS Dayton purchased All OH Solar and OH Non Solar Recs on the OTC REC market.

**D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.**

N/A



### III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. This could include additional communications, enhancements to the RPS webpage, etc.

No Comment