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April 14, 2017

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St., 11th Floor
Columbus, OH 43215-3793

Re: Case No. 17-1074-EL-ACP
Constellation NewEnergy, Inc.
Public Version of 2016 Alternative Energy Annual Status Report

Dear Ms. McNeal:

I am submitting to you a redacted version of the Alternative Energy Annual Status Report for calendar year 2016 on behalf of Constellation NewEnergy, Inc. Certain portions of information have been redacted because they contain confidential and proprietary information. A motion for protective order is also being filed today seeking protection of such information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I will be submitting under seal two copies of the confidential version of the Alternative Energy Annual Status Report for calendar year 2016 for Constellation NewEnergy, Inc.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard
Attorneys for Constellation NewEnergy, Inc.

SMH/jaw
Enclosures

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2016

Constellation NewEnergy, Inc. (hereinafter "CRES") in accordance with Sections 4928.64, 4928.643 AND 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this RPS Report detailing compliance with the Ohio Renewable Portfolio Standards.

- I. Determination that an Alternative Energy Resource Report is Required (check one)
- ☒ During calendar year 2016 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located located within the state of Ohio.
- ☐ During calendar year 2016 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio. (If this block is checked proceed to the signature line)
- II. Determination of the sales baseline for 2016

The CRES will mark only one of the applicable options below in the determination of the sales baseline for 2016.

- a. The baseline is computed as an average of the three preceding calendar years (listed below) of the total annual number of kilowatt-hours of electricity sold to any and all retail electric consumers served by the CRES in Ohio, based upon the kilowatt-hours sales in the CRES' most recent quarterly market-monitoring reports or reporting forms. That average is 6,588,321 MWh.

2013	<u>4,133,443</u> MWh
2014	<u>5,717,049</u> MWh
2015	<u>9,914,470</u> MWh

- b. The CRES has not been continuously supplying Ohio retail electric customers during the preceding three calendar years; therefore, the baseline shall be computed as an average of annual sales data for all calendar years during the preceding three years (listed below) in which the CRES was serving retail customers. That average of annual sales data for all such calendar years is _____.

2013	_____MWh
2014	_____MWh
2015	_____MWh

Not applicable

- c. Beginning with compliance year 2014, a CRES may choose for its baseline the total kilowatt hour sold during the compliance year to any and all applicable retail consumers located in Ohio who are served by the CRES. Such actual sales in 2016 was _____ MWh.

We choose the average of the preceding three years, so not applicable.

- d. A CRES may file an application requesting a reduced baseline to reflect new economic growth in its service territory or service area. Any such application shall include a justification including why timely compliance based on the unadjusted baseline is not feasible, a schedule for achieving compliance based on its unadjusted baseline, quantification of a new change in the rate of economic growth, and a methodology for measuring economic activity, including objective measurement parameters and quantification methodologies.

Not applicable

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND RETIRED FOR 2016			
Types	No. of RECs Required (a)	No. of RECs Retired (b)	Registry (c)
Solar	<u>7,906</u>	<u>855</u> <u>7,051</u>	<u>PJM GATS</u> <u>MRETS</u>
Non Solar	<u>156,802</u>	<u>156,802</u>	<u>PJM GATS</u>
Total	<u>164,709</u>	<u>164,709</u>	

- a. Column a above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2016. The determinations were calculated by multiplying the Baseline Sales BY 12 hundredths of one per cent (.12%) for Solar RECs and 238 hundredths percent (2.38%) for non-Solar RECS. Total RECs include both Solar and Non Solar RECs.
- b. The CRES states that it has retired in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column b above for 2016.
- c. The CRES used the PJM GATS and/or M-RETS registry as listed in column (c) for the RECs detailed above.
- d. CRES states that it did not seek and did not receive a *force majeure* determination for Solar RECs.

IV. Compliance (check one)

- ☒ X CRES states that it has retired the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
- ☐ CRES states that it has retired the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this Report.
- ☐ CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2016.

V. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

This response contains confidential and propriety information. This information has been submitted under seal and request for confidential treatment.

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

Year	Solar RECs	Non-Solar RECs	Total
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			

b. The Supply Portfolio projection is based upon:

The CRES currently plans to obtain required RECs via bilateral purchases and PPA agreements.

c. The Methodology used to evaluate compliance is based upon:

The projections are based on load currently under contract, which is then converted into solar and non solar RECs based upon the required statutory minimums. It should be understood that these projections are best-efforts estimates based upon currently-available data, and actual load and resulting RECs may vary from these figures. For the years 2022 and later, the CRES does not currently have contracted load. Thus, for these years, the CRES has assumed the load under contract will remain consistent with the 2021 projections and the REC obligation was calculated based on this load.

d. Optional comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments.

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2016

I, David Ellsworth, am the duly authorized representative of Constellation NewEnergy, Inc.
To the best of my knowledge all the information contained in the foregoing report including
any exhibits and attachments are true, accurate and complete.


Signature

Any questions from the Commission Staff regarding this report should be directed to:

Amy Klaviter at 312-681-1855 or
Name Phone Number

Amy.Klaviter@constellation.com.
E-Mail Address

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Case No(s). 17-1074-EL-ACP

Summary: Report Public Version of 2016 Alternative Energy Annual Status Report
electronically filed by Mr. Stephen M Howard on behalf of Constellation NewEnergy, Inc.