



April 13, 2017

VIA E-FILING

Barcy McNeal
Secretary
Public Utilities Commission of Ohio
180 E. Broad St.
Columbus, OH 43215

Dear Secretary McNeal:

Aspurity Energy LLC ("Aspurity") is a competitive retail electric service provider in Ohio, licensed by the Public Utility Commission of Ohio ("PUCO") under Certificate No. 15-1023E on May 3, 2016.

Enclosed please find Aspurity's completed version of "Staff's Optional RPS Compliance Filing Report for Compliance Year 2016" as well as the accompanying Summary Worksheet.

We respectfully request that PUCO accept the enclosed documents as sufficient to meet Aspurity's compliance obligations under Ohio Adm. Code 4901:1-40-03 and 4901:1-40-05.

If you have any questions about this information, please do not hesitate to contact me at 763-432-1556 or mikeplehal@aspurityenergy.com.

Sincerely,

Mike Plehal
Director of Operations
Aspurity Energy LLC



Staff's Optional RPS Compliance Filing Report
2016 Compliance Year

Company Name: Aspiry Energy, LLC

Case Number (i.e., XX-XXXX-EL-ACP): 17-0971-EL-ACP

Point of Contact for RPS Filing – Name: Mike Plehal

Point of Contact for RPS Filing – Email: mikeplehal@aspiryenergy.com

Point of Contact for RPS Filing – Phone: (763) 432-1156

If CRES, provide Ohio certification number: 15-1023E (1)

If CRES, provide certification case number: 15-1738-EL-CRS

Did the Company have Ohio retail electric sales in 2016?

YES ☒ NO ☐

If a CRES with sales in 2016, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2016, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. Does the Company propose to use the 3 year average method or compliance year (2016) sales as its baseline? Compliance Year (2016) sales
2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2013	N/A
2014	N/A
2015	N/A
Three Year Average	N/A



3. Compliance year (2016) sales in MWHs: 11,800.000
4. Source of reported sales volumes: Internal sales, billing, and settlement data
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2016

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	14	14	PJM-GATS
Non-Solar	281	280	PJM-GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2016 compliance obligation, enter that amount here: \$ 49.75
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.



II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code [4901:1-40-03\(C\)](#))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2017	12,163	407	18
2018	12,771	552	23
2019	13,410	708	30
2020	14,080	879	37
2021	14,784	1064	44
2022	15,524	1267	53
2023	16,300	1487	62
2024	17,115	1725	72
2025	17,971	1984	83
2026	18,869	2264	94

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Aspirity Energy does not own generation assets. Aspirity Energy purchases electricity from a preferred wholesale supplier on behalf of its customers, the amount of which varies based on consumer demand and a variety of other market and business factors. Aspirity Energy purchases and will continue to purchase RECs and SRECs from qualified generators that can be transferred to Aspirity Energy's account in the PJM-GATS.

C. Describe the methodology used by the Company to evaluate its compliance options.

Aspirity Energy's finance and sales teams projected Ohio sales for the next ten years, and multiplied those projections by the annual RPS solar and non-solar percentages.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

Aspirity Energy has no comments at this time.



III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. This could include additional communications, enhancements to the [RPS webpage](#), etc.

Aspirity Energy has no suggestions at this time.

Compliance Plan Status Report for Compliance Year 2016
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2013	0	0	0		(A)
2014	0	0	0		(B)
2015	0	0	0		(C)

Baseline for 2016 Compliance Obligation (MWHs)

11,800

(D) = AvgABC

(Note: If using 2016 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2016 sales are adjusted or not.

Not Adjusted

2.50%

2016 Statutory Compliance Obligation

2016 Non-Solar Renewable Benchmark

2.38%

(E)

2016 Solar Renewable Benchmark

0.12%

(F)

Per R.C., 4928.64(B)(2)

2016 Compliance Obligation

Non-Solar RECs Needed for Compliance

281

(G) = (D) * (E)

Solar RECs Needed for Compliance

14

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

(I)

Solar (S-RECs)

0

(J)

Total 2016 Compliance Obligations

Non-Solar RECs Needed for Compliance

281

(K) = (G) + (I)

Solar RECs Needed for Compliance

14

(L) = (H) + (J)

2016 Performance (Per GATS and/or MRETS Data)

Non-Solar (RECs)

280

(M)

Solar (S-RECs)

14

(N)

Under Compliance in 2016, if applicable

Non-Solar (RECs)

1

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

2016 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 16-0714-EL-ACP)

\$49.75

(Q)

Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))

\$300.00

(R)

2016 Payments, if applicable

Non-Solar Total

\$49.75

(S) = (O) * (Q)

Solar Total

\$0.00

(T) = (P) * (R)

TOTAL

\$49.75

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2016** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 17-1067-EL-ACP

Summary: Application Annual RPS Compliance Filing of Aspiry Energy LLC electronically filed by Mr. Francis S Caliva III on behalf of Aspiry Energy, LLC