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April 13, 2017

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 E. Broad St., 11th Floor Columbus, OH 43215-3793

> Re: Case No. 17-0988 -EL-ACP Liberty Power Holdings, LLC Public Version of 2016 Alternative Energy Annual Status Report

Dear Ms. McNeal:

I am submitting to you a redacted version of the Alternative Energy Annual Status Report for calendar year 2016 on behalf of Liberty Power Holdings, LLC. Certain portions of information have been redacted because they contain confidential and proprietary information. A motion for protective order is also being filed today seeking protection of such information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I will be submitting under seal a copy of the confidential version of the Alternative Energy Annual Status Report for calendar year 2016 for Liberty Power Holdings, LLC.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard

Stephen M. Howard Attorneys for Liberty Power Holdings, LLC

SMH/jaw Enclosures

Ohio | Public Utilities Commission

Staff's Optional RPS Compliance Filing Report 2016 Compliance Year

Company Name: Liberty Power Holdings, LLC Case Number (i.e., XX-XXXX-EL-ACP): 17-0988-EL-ACP Point of Contact for RPS Filing – Name: Michelle Castillo Point of Contact for RPS Filing – Email: compliance@libertypowercorp.com Point of Contact for RPS Filing – Phone: 954-489-7142 If CRES, provide Ohio certification number: Certificate No. 07-137E(6) If CRES, provide certification case number: 06-1388-EL-CRS

Did the Company have Ohio retail electric sales in 2016?

If a CRES with sales in 2016, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES 🖌 NO

✓ NO

YES

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

Note: If the Company indicated zero Ohio retail electric sales in 2016, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code <u>4901:1-40-05</u>) Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

- 1. Does the Company propose to use the 3 year average method or compliance year (2016) sales as its baseline? Yes
- 2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Year	Annual Sales (MWHs)				
2013	102,697				
2014	282,968				
2015	720,158				
Three Year Average	368,608				



- 3. Compliance year (2016) sales in MWHs:
- 4. Source of reported sales volumes: Internal settlements
- 5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A			

B. Compliance Obligation for 2016

	Required Quantity	Retired Quantity	Tracking System(s)		
Solar	442	442	GATS		
Non-Solar	8773	8773	GATS		

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2016 compliance obligation, enter that amount here: \$ 0.00
 Pursuant to Ohio Adm.Code <u>4901:1-40-08</u>, the obligation is rounded up to the next MWh in the event of a compliance payment.

Ohio Public Utilities Commission

- II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))
 - A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2017)
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025	1		
2026			

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Forecast is based upon current forecast of contracted sales or expected sales within the territory of OH.

C. Describe the methodology used by the Company to evaluate its compliance options.

Multiplied the preceding 3 year average load served, contracted, or forecasted by the compliance year percentage requirements.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

No comments.



III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. This could include additional communications, enhancements to the <u>RPS webpage</u>, etc.

N/A

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	a	For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC
2013	102,697	0	102,697	Settlements	(A)	4901:1-40-03 of the Ohio Administ
2014	282,968	0	282,968	Settlements	б)	Code (OAC).
2015	720,158	0	720,158	Settlements	(c)	Questions may also be posed to Sta
Baseline fo	r 2016 Compliance Obligation (MW	Hs)	368,608	2	(D) = AvgABC	the following email address:
Note: If us	ina 2016 sales as vour baseline, inse	rt that figure in cell 114 and indicate in	call k15 if 2015 salas are a	idjusted or not	i.e., Not Adjusted	AEPS@puc.state.oh.us
					Le., Not Adjusted	
2.50%	2016 Statutory Compliance Obli	gation	and <u>a state waard a state</u> a state al <u>a state</u> state a st	<u>na konstruktur analasi s</u> i	des <mark>transformations (Theoremation</mark> s)	·····
	2016 Non-Solar Renewable Benc		2,38%		(E)	
	2016 Solar Renewable Benchmar		0.12%		(E) (F)	
	Per R.C., 4928.64(8)(2)	L			N 1	
				(11) (1 . 19 (1. 19		
	2016 Compliance Obligation	· · · · · · · · · · · · · · · · · · ·	ne v standikanista si	<u> </u>	<u>Constraints of Constraints (Constraints)</u>	
	Non-Solar RECs Needed for Co	ompliance	8,7	73	(G) = (D) * (E)	
	Solar RECs Needed for Compli	ance	4	42	(H) = (D) * (F)	
MARCA.			as Profession			
	Carry-Over from Previous Year(s), if applicable			and a second sec	
	Non-Solar (RECs)				(I)	
Antonia de la com	Solar (S-RECs)	A ALLER STREET, THE ALLER ALL ALL ALL ALL ALL ALL ALL ALL ALL AL	[196]····································	0	(J)	
	Total 2016 Compliance Obligation		er i vetre i se		4.4799 N. 261	
	Total 2016 Compliance Obligation Non-Solar RECs Needed for Co					
	Solar RECs Needed for Compli				(K) = (G) + (I)	
Palanzi Turitta Maturi			4	42	(L) = (H) + (J)	
herald land	2016 Performance (Per GATS and	d/or MRETS Data)	sa <u>n di Ka</u> telo <u>n i Nasi</u>			
	Non-Solar (RECs)		8,7	72	(M)	
	Solar (S-RECs)		A.	10 M	(N) (N)	
		THE ALL STREET, STREET			(N) Charles and the second	
	Under Compliance in 2016, if app	olicable	<u>na da ser ser ser ser ser a ser a ser a</u>	THORAL POLY LAND CHILA	. A MARCELLA DE LA CARDIDA DE	
	Non-Solar (RECs)	Г		0	(O) = (K) - (M)	
	Solar (S-RECs)	F		0	(P) = (L) - (N)	
			요즘 사람들은 그 관계			
	2016 Alternative Compliance Pay					
	Non-Solar, per REC (Refer to C		\$49.7		(Q)	
spolitic terren	Solar, per S-REC (Refer to R.C.	4928.64(C)(2)(a))	\$300.0	00	(R)	
<u> </u>	<u> </u>					
	2016 Payments, if applicable Non-Solar Total	F				
	Solar Total		\$0.0		(S) = (O) * (Q)	
	TOTAL		\$0.0		(T) = (P) * (R)	
			\$0.(<u>M</u>	(U) = (S) + (T)	
	A set of the set of	 The second se second second se		Energy of the All States of the States of th	CONTRACTOR AND	

Liberty Power Corp., LLC - My RPS Compliance - OH - Jan 2016 - Dec 2016

Account Name	Subaccount Name	Zone Name	GATS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
Liberty Power Corp., LLC	Default	AEP Ohio	321,461		4,143	199	3,944	4,143
Liberty Power Corp., LLC	Default	DAY	38,830		1,239	59	1,180	1,239
Liberty Power Corp., LLC	Default	DEOK	32,589		889	43	846	889
Liberty Power Corp., LLC	Default	FEOH	171,450		2,944	141	2,803	2,944
Total			564,330	-	9,215	442	8,773	9,215

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 17-0988-EL-ACP

Summary: Report Public Version of 2016 Alternative Energy Annual Status Report electronically filed by Mr. Stephen M Howard on behalf of Liberty Power Holdings, LLC