



**Staff's Optional RPS Compliance Filing Report  
2016 Compliance Year**

Company Name: Texas Retail Energy, LLC

Case Number (i.e., XX-XXXX-EL-ACP): 17-0965-EL-ACP

Point of Contact for RPS Filing – Name: Chris Hendrix

Point of Contact for RPS Filing – Email: chris.hendrix@texasretailenergy.com

Point of Contact for RPS Filing – Phone: 479-204-0845

If CRES, provide Ohio certification number: 11-366E (3)

If CRES, provide certification case number: 11-2944-EL-CRS

Did the Company have Ohio retail electric sales in 2016?

YES ☒ NO ☐

If a CRES with sales in 2016, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

*Note: If the Company indicated zero Ohio retail electric sales in 2016, it need not complete the remainder of this form.*

**I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)**

*Note: Please complete Section I in its entirety and without redaction.*

**A. Baseline Determination**

1. Does the Company propose to use the 3 year average method or compliance year (2016) sales as its baseline? Yes
2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2013	234,927
2014	228,243
2015	230,775
Three Year Average	231,315



# Public Utilities Commission

3. Compliance year (2016) sales in MWHs: 666,420.000
4. Source of reported sales volumes: Quarterly Market Monitor Reports
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

## B. Compliance Obligation for 2016

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	278	278	PJM GATS
Non-Solar	5,505	5,505	PJM GATS

*Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.*

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2016 compliance obligation, enter that amount here: \$ 0.00  
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



**II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))**

**A. Projected (non-binding) baseline for the current and future calendar years.**

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2017	375,146	12,567	563
2018	525,648	22,708	946
2019	679,837	35,895	1,496
2020	693,434	43,270	1,803
2021	707,302	50,926	2,122
2022	721,448	58,870	2,453
2023	735,877	67,112	2,796
2024	750,595	75,660	3,152
2025	765,607	84,523	3,522
2026	780,919	93,710	3,905

**B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.**

TRE will determine the most economic manner to meet its compliance obligations with a combination of purchasing RECs and renewable projects.

**C. Describe the methodology used by the Company to evaluate its compliance options.**

TRE forecasts the required REC amounts needed for future periods and validates the retirement of RECs in the PJM Environmental Information Services website to ensure compliance.

**D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.**

TRE does not currently perceive any impediments to achieving compliance.

**III. RPS Administration**

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. This could include additional communications, enhancements to the RPS webpage, etc.

N/A

**Compliance Plan Status Report for Compliance Year 2016**  
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2013	234,927	0	234,927	Mkt. Mon. reports (A)
2014	228,243	0	228,243	Mkt. Mon. reports (B)
2015	230,775	0	230,775	Mkt. Mon. reports (C)

Baseline for 2016 Compliance Obligation (MWHs)

231,315

(D) = AvgABC

(Note: If using 2016 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2016 sales are adjusted or not.

i.e., Not Adjusted

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puc.state.oh.us

2.50%

**2016 Statutory Compliance Obligation**

2016 Non-Solar Renewable Benchmark

2.38%

(E)

2016 Solar Renewable Benchmark

0.12%

(F)

Per R.C., 4928.64(B)(2)

**2016 Compliance Obligation**

Non-Solar RECs Needed for Compliance

5,505

(G) = (D) \* (E)

Solar RECs Needed for Compliance

278

(H) = (D) \* (F)

**Carry-Over from Previous Year(s), if applicable**

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

**Total 2016 Compliance Obligations**

Non-Solar RECs Needed for Compliance

5,505

(K) = (G) + (I)

Solar RECs Needed for Compliance

278

(L) = (H) + (J)

**2016 Performance (Per GATS and/or MRETS Data)**

Non-Solar (RECs)

5,505

(M)

Solar (S-RECs)

278

(N)

**Under Compliance in 2016, if applicable**

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

**2016 Alternative Compliance Payments**

Non-Solar, per REC (Refer to Case 16-0714-EL-ACP)

\$49.75

(Q)

Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))

\$300.00

(R)

**2016 Payments, if applicable**

Non-Solar Total

\$0.00

(S) = (O) \* (Q)

Solar Total

\$0.00

(T) = (P) \* (R)

TOTAL

\$0.00

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2016 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

**Texas Retail Energy**  
**Case No. 17-0965-EL-ACP**  
**Exhibit A**

Month/Year	Unit ID	FacilityName	State	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	RPS Price	RPS Cost	RPS Period	Deposit Date
<b>Non-Solar Renewable</b>											
4/1/2015	NON58393	Bryan Municipal Utilities Solar - Bryan Municipal Utilities Solar	OH	SUN	1398527 - 187 to 200	14	11-SPV-OH-GATS-2511	\$17.00	\$238.00	2016	4/11/2017
5/1/2016	NON127392	E.W. Brown Solar Facility - E.W. Brown Solar Facility	KY	SUN	2078172 - 1 to 264	264	16-SPV-KY-GATS-0322	\$6.50	\$1,716.00	2016	4/11/2017
						<u>278</u>		<u>\$7.03</u>	<u>\$1,954.00</u>		
<b>Solar Renewable</b>											
11/1/2015	NON47567	Endicott - Project 1	MI	TDF	1763620 - 1712 to 2149	438	11-SWE-MI-GATS-0084	\$1.95	\$854.10	2016	4/11/2017
8/1/2016	NON116031	CANNELTON HYDROELECTRIC PLANT - 1	KY	WAT	2315803 - 1 to 5067	5,067	16-HYD-KY-GATS-0187	\$0.50	\$2,533.50	2016	4/11/2017
						<u>5,505</u>		<u>\$0.62</u>	<u>\$3,387.60</u>		

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**Case No(s). 17-0965-EL-ACP**

Summary: Report Texas Retail Energy 2016 RPS Compliance Filing Report electronically filed by Mr. Chris W Hendrix on behalf of Texas Retail Energy