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PUCO

April 7, 2017

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West Des Moines, IA 50265

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www.4choiceenergy.com

Public Utilities Commission of Ohio
Docketing Division
13th Floor, 180 East Broad Street
Columbus, Ohio 43215-3793

Re: RPS Compliance Filing for 2016 Compliance Year
Case #: 17-0933-EL-ACP
CRES Certification #: 13-692-E
CRES Certification Case #: 13-1016-EL-CRS


To Whom It May Concern:

Pursuant to relevant Ohio statutes and PUCO promulgated rules, this letter with the following attachments represents the RPS Compliance filing by Choice Energy, LLC d/b/a for 4 Choice Energy, LLC (the "Company") for the 2016 compliance year.

1. Attachment A – Annual Alternative Energy Portfolio Status Report.
2. Attachment B – Alternative Energy Portfolio Compliance Plan.

Please contact the undersigned for any questions.

Sincerely,


Moses Cheung
Co-Managing Member
mcheung@4choiceenergy.com
(848) 863-6500

Attachments

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician MN Date Processed APR 11 2017

**Staff's Optional RPS Compliance Filing Report
2016 Compliance Year**

Company Name: Choice Energy, LLC d/b/a 4 Choice Energy, LLC

Case Number (i.e., XX-XXXX-EL-ACP): 17-0933-EL-ACP

Point of Contact for RPS Filing – Name: Moses Cheung

Point of Contact for RPS Filing – Email: mcheung@4choiceenergy.com

Point of Contact for RPS Filing – Phone: 848-863-6500

If CRES, provide Ohio certification number: 13-692E

If CRES, provide certification case number: 13-1016-EL-CRS

Did the Company have Ohio retail electric sales in 2016?

YES ☒ NO ☐

If a CRES with sales in 2016, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2016, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. Does the Company propose to use the 3 year average method or compliance year (2016) sales as its baseline? 3 year average method
2. 3 Year Average Calculation (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2013	0
2014	15,266
2015	22,561
Three Year Average	18,914

3. Compliance year (2016) sales in MWHs: 20,947.000
4. Source of reported sales volumes: PUCO Annual Report
5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2016

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	23	23	GATS
Non-Solar	450	450	GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2016 compliance obligation, enter that amount here: \$
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2017	19,591	656	29
2018	21,485	993	39
2019	20,947	1,106	46
2020	20,947	1,307	54
2021	20,947	1,508	63
2022	20,947	1,709	71
2023	20,947	1,910	80
2024	20,947	2,111	88
2025	20,947	2,313	96
2026	20,947	2,514	105

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

The Company began serving load to its first customer in March 2014, with 2016 sales of 20,947 MWH. At this time the Company expects to maintain its current customer portfolio base and mix for the foreseeable future.

C. Describe the methodology used by the Company to evaluate its compliance options.

The Company has no generation facility, and at this time expects to meet all its future renewable energy obligations via purchases of qualified Renewable Energy Certificates (RECs).

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

At this time the Company does not perceive any impediments to achieving compliance in each of the current and future years.

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. This could include additional communications, enhancements to the RPS webpage, etc.

**Compliance Plan Status Report for Compliance Year 2016
Summary Sheet**

	Sales Unadjusted (MWhs)	Proposed Adjustments (MWhs)	Sales Adjusted (MWhs)	Source of Sales Volume Data
2013	0	0	0	Did not serve load (A)
2014	15,266	0	15,266	PUCO Annual Report (B)
2015	22,561	0	22,561	PUCO Annual Report (C)

Baseline for 2016 Compliance Obligation (MWhs)

18,914

(D) = AvgABC

(Note: If using 2016 sales as your baseline, insert that figure in cell i14 and indicate in cell k16 if 2016 sales are adjusted or not.

I.e., Not Adjusted

2.50% 2016 Statutory Compliance Obligation

2016 Non-Solar Renewable Benchmark

2.38%

(E)

2016 Solar Renewable Benchmark

0.12%

(F)

Per R.C., 4928.64(B)(2)

2016 Compliance Obligation

Non-Solar RECs Needed for Compliance

450

(G) = (D) * (E)

Solar RECs Needed for Compliance

23

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

Total 2016 Compliance Obligations

Non-Solar RECs Needed for Compliance

450

(K) = (G) + (I)

Solar RECs Needed for Compliance

23

(L) = (H) + (J)

2016 Performance (Per GATS and/or MRETS Data)

Non-Solar (RECs)

450

(M)

Solar (S-RECs)

23

(N)

Under Compliance in 2016, if applicable

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

2016 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 16-0714-EL-ACP)

\$49.75

(Q)

Solar, per S-REC (Refer to R.C. 4928.64(C)(2)(a))

\$300.00

(R)

2016 Payments, if applicable

Non-Solar Total

\$0.00

(S) = (O) * (Q)

Solar Total

\$0.00

(T) = (P) * (R)

TOTAL

\$0.00

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2016 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puc.state.oh.us