

Staff's Optional RPS Compliance Filing Report 2016 Compliance Year

Company Name:			
Case Number (i.e., XX-XXXX-EL-ACP):			
Point of Contact for RPS Filing – Name:			
Point of Contact for RPS Filing – Email:			
Point of Contact for RPS Filing – Phone:			
If CRES, provide Ohio certification number:			
If CRES, provide certification case number:			
Did the Company have Ohio retail electric sales in 2016?	YES	NO	
If a CRES with sales in 2016, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).	YES	NO	
If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.			
Note: If the Company indicated zero Ohio retail electric sales in 20 remainder of this form.	016, it need n	ot complete the	

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

- 1. Does the Company propose to use the 3 year average method or compliance year (2016) sales as its baseline?
- 2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Year	Annual Sales (MWHs)
2013	
2014	
2015	
Three Year Average	



	3. Compliance year (2016) sales in MWHs:				
	4.	. Source of reported sales volumes:			
	5.	5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.			
В.	Co	ompliance Obligati	ion for 2016		
			Required Quantity	Retired Quantity	Tracking System(s)
		Solar			
]	Non-Solar			
			oposed baseline by the staroduct rounded to the near	•	etermine the Required
C.	tha		a compliance deficienc rard, describe how tha N/A.	•	
D.	Co	omplete and file St	aff's compliance work	sheet along with filin	g report.
E.	of Pu	its 2016 compliand rsuant to Ohio A	roposing to pay an alte se obligation, enter that dm.Code <u>4901:1-40-08</u> , a compliance paymen	t amount here: \$ the obligation is ro	-



- II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))
 - A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			

В.	Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.
C.	Describe the methodology used by the Company to evaluate its compliance options.
D.	Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.



III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. This could include additional communications, enhancements to the RPS webpage, etc.		

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Case No(s). 17-0886-EL-ACP

Summary: Report Arrow Energy RRH, LLC's Optional RPS Compliance Filing (2016 Compliance Year) electronically filed by Ms. Lindsay Kreppel on behalf of Arrow Energy RRH, LLC