April 10, 2017

VIA ELECTRONIC FILING

Barcy McNeal, Secretary Public Utilities Commission of Ohio 180 E. Broad Street Columbus, OH 43215

RE: Case No. 17-0953-EL-ACP - 2016 Alternative Energy Compliance Report

Dear Ms. McNeal:

Starion Energy PA, Inc. hereby submits its Alternative Energy Compliance Report for the 2016 compliance year as required by Ohio Adm. Code 4901:1-40-05.

Please do not hesitate to contact the undersigned with any questions or concerns.

Respectfully submitted,

Robert Bassett

Director, Compliance & Regulatory Affairs

(203) 803-2732

rbassett@starionenergy.com

Enclosure



Staff's Optional RPS Compliance Filing Report 2016 Compliance Year

Company Name: Starion Energy PA, Inc.

Case Number (i.e., XX-XXXX-EL-ACP): 17-0953-EL-ACP Point of Contact for RPS Filing – Name: Robert Bassett

Point of Contact for RPS Filing - Email: rbassett@starionenergy.com

Point of Contact for RPS Filing – Phone: (203) 803-2732 If CRES, provide Ohio certification number: 11-381E(3)

If CRES, provide certification case number: 11-4250-EL-CRS

Did the Company have Ohio retail electric sales in	2016?	YES / NO
If a CRES with sales in 2016, confirm the sales were conducted either as a power marketer or retail gene provider (i.e., took title to the electricity).		YES / NO
If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.	N/A	

Note: If the Company indicated zero Ohio retail electric sales in 2016, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

- 1. Does the Company propose to use the 3 year average method or compliance year (2016) sales as its baseline? 3 year average method
- 2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Year	Annual Sales (MWHs)		
2013	53,651		
2014	54,437		
2015	63,958		
Three Year Average	57,349		



- 3. Compliance year (2016) sales in MWHs: 61,365.000
- 4. Source of reported sales volumes: EDI Billing Records
- 5. For CRES Providers, if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A			

B. Compliance Obligation for 2016

Required Quantity Retired Quantity Track		Tracking System(s)	
Solar	69	69	PJM GATS
Non-Solar	1,365	1,365	PJM GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

For the 2013 compliance year, Starion retired an excess of 39 S-RECs. Of that prior excess, 3 S-RECs and 14 S-RECS were applied to the company's 2014 and 2015 compliance obligations, respectively. The remaining 22 S-RECs have been applied against Starion's 2016 compliance obligations. See Staff Findings and Recommendations in Case No. 16-0777-EL-ACP.

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2016 compliance obligation, enter that amount here: \$ 0.00 Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.



- II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))
 - A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2017	61186	2050	92
2018	62741	2710	113
2019	63122	3333	139
2020	65128	4064	169
2021	67406	4853	202
2022	69765	5693	237
2023	72207	6585	274
2024	74734	7533	314
2025	77350	8539	356
2026	74763	8972	374

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Starion intends to purchase Solar and Non-Solar RECs from generators certified by PUCO and will transfer the RECs from the generator's account Starion's account in GATS.

C. Describe the methodology used by the Company to evaluate its compliance options.

Starion has used internal projections to forecast its estimated sales for the next ten (10) years and multiplied these figures by the applicable Ohio AEPS percentages per year.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

N	one.		



III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. This could include additional communications, enhancements to the RPS webpage, etc.

No comments.	

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	<u>l</u> e
2013	53,651	0	53,651		(A)
2014	54,437 63,958	0	54,437 63,958		(B)
seline fo	r 2016 Compliance Obligation (MWI	ts)	57,349	usted or not	(C) (D) = AvgABC
2.50%	2016 Statutory Compliance Obli				ne., Net Aujuste
	2016 Non-Solar Renewable Benc		2.38%		(E)
	2016 Solar Renewable Benchmar	k	0.12%		(F)
	Per R.C., 4928.64(B)(2)				
	2016 Compliance Obligation			_	
	Non-Solar RECs Needed for Co		1,36	5	(G) = (D) * (E)
	Solar RECs Needed for Compli	ance		9	(H) = (D) * (F)
	Carry-Over from Previous Year(s), if applicable			
	Non-Solar (RECs)			0	(1)
_	Solar (S-RECs)			0	(J)
	T. (10040 0)				
	Total 2016 Compliance Obligation		1.00	7	(4) (4) (1) (5)
	Non-Solar RECs Needed for Co Solar RECs Needed for Compli	•	1,36	-	(K) = (G) + (I)
	Solar NECS Needed for Compil	ance	6	3	(L) = (H) + (J)
	2016 Performance (Per GATS an	d/or MRETS Data)		_	
	Non-Solar (RECs)		1,36	5	(M)
	Solar (S-RECs)		6	9	(N)
	Under Compliance in 2016, if ap	plicable			
	Non-Solar (RECs)			0	(O) = (K) - (M)
	Solar (S-RECs)			0	(P) = (L) - (N)
	2016 Albarrativa Carrallana De				
	2016 Alternative Compliance Pa		710-	a l	(0)
	Non-Solar, per REC (Refer to C Solar, per S-REC (Refer to R.C.	· ·	\$49.7 \$300.0	mad:	(Q) (R)
	Joier, per 3-nec (neier to K.C.	4320.04(C)(2)(8))	\$300.0	<u> </u>	(IN)
	2016 Payments, if applicable			_	
	Non-Solar Total		\$0.0	0	(S) = (O) * (Q)
	Solar Total		\$0.0	0	(T) = (P) * (R)
	TOTAL		\$0.0	0	(U) = (S) + (T)

For details on determining your compliance baseline, please refer to 4928.643, Ohlo Revised Code (ORC), and 4901.1:40-03 of the Ohlo Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puc.state.oh,us

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY COMPLIANCE REPORT FOR CALENDAR YEAR 2016

I, Robert Bassett, am a duly authorized representative of Starion Energy PA, Inc. and state, to the best of my knowledge and ability, all information contained in the foregoing report, including any exhibits and attachments are true, accurate and complete.

Name:

Robert Bassett

Title:

Director of Compliance & Regulatory Affairs

Company:

Starion Energy PA, Inc.

Date:

April 10, 2017

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 17-0953-EL-ACP

Summary: Report 2016 Alternative Energy Compliance Report electronically filed by Mr. Robert J Bassett on behalf of Starion Energy PA, Inc.