

March 17, 2017

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 17-0338-EL-RDR
89-6008-EL-TRF

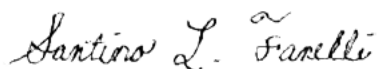
Dear Mrs. McNeal:

In response to and compliance with the Commission Opinion and Order in Case No. 14-1297-EL-SSO dated March 31, 2016 (ESP IV Order), the Finding & Order dated May 25, 2016 in Case No. 16-541-EL-RDR and Finding & Order dated February 8, 2017 in Case No. 16-936-EL-UNC, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider GEN and its associated pages.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 17-338-EL-RDR and one copy in Case No. 89-6008-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Filing of Report in)
Support of Staff Review of Select Tariffs) Case No. 17-338-EL-RDR
of Ohio Edison Company, The Cleveland)
Electric Illuminating Company and The)
Toledo Edison Company)
)
)

**GENERATION SERVICE RIDER (RIDER GEN) REPORT IN SUPPORT OF
STAFF'S 2017 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY,
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE
TOLEDO EDISON COMPANY**

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Edison Company*

In its Order in Case No. 12-1230-EL-SSO, and continued in Case No. 14-1297-EL-SSO, the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Also, in its Order in Case No. 16-541-EL-RDR, the Commission directed the Companies to file the PIPP and non-PIPP generation rates for Commission review no later than 30 days following the date of the last auction. Further, in Case No. 16-936-EL-UNC, the Commission directed that the winning bid price for the PIPP RFP shall remain confidential until the scheduled RFPs have been completed by each electric utility in Ohio. In response to the Commission's Orders noted above and consistent with the schedule agreed to with the Commission Staff, Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") hereby submit this Report on the Companies' Rider GEN for the year beginning June 1, 2017.

In accordance with the Orders, the Companies submit the following Exhibits:

- Exhibit A: Rider GEN – Rate Design (Tariff Effective June 1, 2017)
- Exhibit B: Rider GEN (TOD) – Rate Design Time-of-Day Option (Tariff Effective June 1, 2017)
- Exhibit C: Rider GEN – 2017 Effective Tariff Sheets

Respectfully submitted,

/s/ Robert M. Endris

Robert M. Endris (0089886)

Counsel of Record

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Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Rider GEN Workpaper
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Calculation of Standard Service Offer Generation Charges (SSOGC)

RIDER GEN CHARGES														
			(A)	(B)	(C)	Column (D)			Column (E)			Column (F)		
1	BLENDED COMPETITIVE BID PRICE (\$ PER MWH)				\$50.62									
2	ESTIMATED CAPACITY PRICE (\$ PER MWH)				\$12.51									
3	COMMERCIAL ACTIVITY TAX RATE				0.26%									
4														
5	Rate	Season	Factors		Energy Charge									
6	Schedule		Loss	Season	(\$/kWh)	OE	CEI	TE	OE	CEI	TE	OE	CEI	TE
7						PJM & Auction Costs			Total Energy Charges			Total Capacity Charges		
8	RS	Summer	0.0628	1.1151	\$0.047006	\$0.000094	\$0.000094	\$0.000094	\$ 0.047100	\$ 0.047100	\$0.047100	\$ 0.016303	\$ 0.017325	\$0.017161
9		Winter	0.0628	0.9613	\$0.038677	\$0.000094	\$0.000094	\$0.000094	\$ 0.038771	\$ 0.038771	\$0.038771	\$ 0.016303	\$ 0.017325	\$0.017161
10														
11	GS	Summer	0.0628	1.1151	\$0.047006	\$0.000094	\$0.000094	\$0.000094	\$ 0.047100	\$ 0.047100	\$0.047100	\$ 0.014407	\$ 0.014056	\$0.014116
12		Winter	0.0628	0.9613	\$0.038677	\$0.000094	\$0.000094	\$0.000094	\$ 0.038771	\$ 0.038771	\$0.038771	\$ 0.014407	\$ 0.014056	\$0.014116
13														
14	GP	Summer	0.0291	1.1151	\$0.045374	\$0.000094	\$0.000094	\$0.000094	\$ 0.045468	\$ 0.045468	\$0.045468	\$ 0.012457	\$ 0.010344	\$0.012084
15		Winter	0.0291	0.9613	\$0.037335	\$0.000094	\$0.000094	\$0.000094	\$ 0.037429	\$ 0.037429	\$0.037429	\$ 0.012457	\$ 0.010344	\$0.012084
16														
17	GSU	Summer	0.0010	1.1151	\$0.044098	\$0.000094	\$0.000094	\$0.000094	\$ 0.044192	\$ 0.044192	\$0.044192	\$ 0.010247	\$ 0.010630	\$0.008028
18		Winter	0.0010	0.9613	\$0.036285	\$0.000094	\$0.000094	\$0.000094	\$ 0.036379	\$ 0.036379	\$0.036379	\$ 0.010247	\$ 0.010630	\$0.008028
19														
20	GT	Summer	0.0000	1.1151	\$0.044054	\$0.000094	\$0.000094	\$0.000094	\$ 0.044148	\$ 0.044148	\$0.044148	\$ 0.008775	\$ 0.007690	\$0.008840
21		Winter	0.0000	0.9613	\$0.036248	\$0.000094	\$0.000094	\$0.000094	\$ 0.036342	\$ 0.036342	\$0.036342	\$ 0.008775	\$ 0.007690	\$0.008840
22														
23	STL	Summer	0.0628	1.1151	\$0.047006	\$0.000094	\$0.000094	\$0.000094	\$ 0.047100	\$ 0.047100	\$0.047100	\$ -	\$ -	\$ -
24		Winter	0.0628	0.9613	\$0.038677	\$0.000094	\$0.000094	\$0.000094	\$ 0.038771	\$ 0.038771	\$0.038771	\$ -	\$ -	\$ -
25														
26	POL	Summer	0.0628	1.1151	\$0.047006	\$0.000094	\$0.000094	\$0.000094	\$ 0.047100	\$ 0.047100	\$0.047100	\$ -	\$ -	\$ -
27		Winter	0.0628	0.9613	\$0.038677	\$0.000094	\$0.000094	\$0.000094	\$ 0.038771	\$ 0.038771	\$0.038771	\$ -	\$ -	\$ -
28														
29	TRF	Summer	0.0628	1.1151	\$0.047006	\$0.000094	\$0.000094	\$0.000094	\$ 0.047100	\$ 0.047100	\$0.047100	\$ 0.010901	\$ 0.009839	\$0.008668
30		Winter	0.0628	0.9613	\$0.038677	\$0.000094	\$0.000094	\$0.000094	\$ 0.038771	\$ 0.038771	\$0.038771	\$ 0.010901	\$ 0.009839	\$0.008668

NOTES

Col. (C) - Calculation: $\{[(\text{Col. C, Row 1}) \times \text{Col. B} - (\text{Col. C, Row 2})] / (1 - \text{Col. A})\} \times [1 / (1 - (\text{Col. C, Row 3}))] / 1,000$

Line 1-See page 2, line 7.

Line 2-See page 3, line 2.

Col. (D) - See page 8, line 12.

Col. (E) - Calculation: Col. C + Col. D

Col. (F) - See page 7, column G.

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Rider GEN Workpaper
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Calculation of Blended Competitive Bid Price

Delivery Period: June 2017 - May 2018

	Procurement Date	No. of Tranches	Delivery Period	Clearing Price ¹ (\$ / MWH)
Line	(A)	(B)	(C)	(D)
1	April 13, 2016	17	June 2016 - May 2018	\$49.36
2	April 13, 2016	17	June 2016 - May 2019	\$50.49
3	April 26, 2016	17	June 2016 - May 2018	\$50.76
4	April 26, 2016	17	June 2016 - May 2019	\$51.44
5	October 3, 2016	16	June 2017 - May 2018	\$49.64
6	January 31, 2017	16	June 2017 - May 2018	\$52.03
		100		
7	Blended Competitive Bid Price			\$50.62

NOTES:

Line 7-Calculation: Round(Sumproduct(Column B, Column D)/100, 2)

¹Source: Auction Manager Reports filed in Case No. 16-0776-EL-UNC

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CONVERSION OF CAPACITY PRICE

LINE NO.	PRICE CONVERSION (A)	UNITS (B)
1		GWh ¹
2	\$ 12.51	\$/MWh ²

CAPACITY REVENUE REQUIREMENT

LINE NO.	COMPANY (C)	AVERAGE PEAK kW (D)	AVERAGE PEAK ALLOCATOR (E)=(D)/(D Line 6)	CAPACITY REVENUE REQUIREMENT (F)=(E)*(F Line 6)
3	CEI		35.75%	\$
4	OE		45.68%	\$
5	TE		18.57%	\$
6	TOTAL		100.00%	\$

NOTES:

Line 1 - GWh grossed up to wholesale for the calculation of \$/MWh capacity price conversion, page 6.

Line 2 - Calculation= (Col. F, row 6) / {(Col. A, row 1) * 1000} ; represents wholesale capacity price removed from Blended Competitive Bid Price

Line 6 - (Col. D) See page 5, lines 7, 14, 21 for Average Peak kW.

Line 6 - (Col. F) See page 4, column k, line 14.

Exhibit A: Rider GEN – Rate Design (Tariff Effective June 1, 2017)

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ATSI ZONE CAPACITY REVENUE REQUIREMENT

Line	Year	Month	Date	Zonal MW ¹	Days	Price ²	Total	Remove Wholesale ³	Wholesale Dollars	Retail Zone	Allocate to OpCo's Based on PLC ⁴		
											OHIO (Non PIPP)	OHIO (PIPP)	PP
1	(A)	(B)	(C)	(D)	(E)	(F)	(G)=(D)*(E)*(F)	(H)	(I)=(E)*(F)*(H)	(J)=(G)-(I)	90.5%	2.1%	7.4%
2	2017	June	6/1/2017	14,063.7	30	\$153.61	\$ 64,810,313						
3	2017	July	7/1/2017	14,063.7	31	\$153.61	\$ 66,970,657						
4	2017	August	8/1/2017	14,063.7	31	\$153.61	\$ 66,970,657						
5	2017	September	9/1/2017	14,063.7	30	\$153.61	\$ 64,810,313						
6	2017	October	10/1/2017	14,063.7	31	\$153.61	\$ 66,970,657						
7	2017	November	11/1/2017	14,063.7	30	\$153.61	\$ 64,810,313						
8	2017	December	12/1/2017	14,063.7	31	\$153.61	\$ 66,970,657						
9	2018	January	1/1/2018	14,063.7	31	\$153.61	\$ 66,970,657						
10	2018	February	2/1/2018	14,063.7	28	\$153.61	\$ 60,489,626						
11	2018	March	3/1/2018	14,063.7	31	\$153.61	\$ 66,970,657						
12	2018	April	4/1/2018	14,063.7	30	\$153.61	\$ 64,810,313						
13	2018	May	5/1/2018	14,063.7	31	\$153.61	\$ 66,970,657						
14													

¹ 2017/2018 Final Zonal UCAP obligation.

² 2017/2018 Final Zonal Net Load Price. This price reflects what load serving entities pay to PJM and includes the results from the Base Residual Auction, and all Incremental Auctions, and price adjustments to account for RPM auction credits.

³ 2017/2018 Delivery Year Wholesale Peak Load Contribution (PLC) beginning 6/1/2017.

⁴ Allocation factors based on 2017/2018 Delivery Year Peak Load Contribution (PLC) values.

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DEMAND ALLOCATORS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK ¹ kW (B)	JULY PEAK ¹ kW (C)	AUGUST PEAK ¹ kW (D)	SEPTEMBER PEAK ¹ kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
	CEI						
1	RS						35.79%
2	GS						38.33%
3	GP						2.02%
4	GSU						16.59%
5	GT						7.21%
6	Lighting ²						0.06%
7	TOTAL						100.00%
	OE						
8	RS						44.07%
9	GS						30.13%
10	GP						9.96%
11	GSU						2.95%
12	GT						12.85%
13	Lighting ²						0.04%
14	TOTAL						100.00%
	TE						
15	RS						31.04%
16	GS						22.45%
17	GP						10.21%
18	GSU						0.76%
19	GT						35.53%
20	Lighting ²						0.01%
21	TOTAL						100.00%

1-Individual company contributions to the monthly ATSI system peaks for the PJM summer months of 2016 (excluding PIPP customer related peak contributions).

2-Solely traffic lighting ("Rate TRF") contributes to the coincident peak.

Column G: Column F/Column F Line 7, Line 14, Line 21 respectively.

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CONVERSION OF RETAIL KWH SALES TO WHOLESALE

Class	Description ³	%	Retail kWh Sales (June 2017 - May 2018) ¹			Wholesale kWh Sales (June 2017 - May 2018) ²			
			CEI	OE	TE	CEI	OE	TE	TOTAL OH
RS	RS DL as % of Power Supply	6.280%							
GS	GS DL as % of Power Supply	6.280%							
GP	GP DL as % of Power Supply	2.910%							
GSU	GSU DL as % of Power Supply	0.100%							
GT	GT DL as % of Power Supply	0.000%							
STL	STL DL as % of Power Supply	6.280%							
POL	POL DL as % of Power Supply	6.280%							
TRF	TRF DL as % of Power Supply	6.280%							

¹Billing units based on forecast as of March 2017 (excluding 2016 actual PIPP kWhs).

²WS=RS / (1-WLF) where the wholesale loss factor is a percentage of supply.

³ Distribution Losses ("DL")

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RATE CALCULATION FOR CAPACITY PORTION OF RIDER GEN

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Capacity Expense 12 months		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units ¹ (F)	Capacity Charges (G) = (E) / (F)
(A)	{	RS	35.79%				\$ 0.017325 per kWh
		GS	38.33%				\$ 0.014056 per kWh
		GP	2.02%				\$ 0.010344 per kWh
		GSU	16.59%				\$ 0.010630 per kWh
		GT	7.21%				\$ 0.007690 per kWh
		TRF	0.06%			\$ 0.009839 per kWh	

OHIO EDISON COMPANY

Capacity Expense 12 months		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units ¹ (F)	Capacity Charges (G) = (E) / (F)
(A)	{	RS	44.07%				\$ 0.016303 per kWh
		GS	30.13%				\$ 0.014407 per kWh
		GP	9.96%				\$ 0.012457 per kWh
		GSU	2.95%				\$ 0.010247 per kWh
		GT	12.85%				\$ 0.008775 per kWh
		TRF	0.04%			\$ 0.010901 per kWh	

THE TOLEDO EDISON COMPANY

Capacity Expense 12 months		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units ¹ (F)	Capacity Charges (G) = (E) / (F)
(A)	{	RS	31.04%				\$ 0.017161 per kWh
		GS	22.45%				\$ 0.014116 per kWh
		GP	10.21%				\$ 0.012084 per kWh
		GSU	0.76%				\$ 0.008028 per kWh
		GT	35.53%				\$ 0.008840 per kWh
		TRF	0.01%			\$ 0.008668 per kWh	

Source: For Column (A), please see page 3, lines 3-5. For Column (B), please see page 5 column G, lines 1-6, 8-13, and 15-20.

¹ Estimated June 2017 - May 2018 Retail kWh Sales (excluding PIPP customers). Billing units based on forecast as of March 2017.

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ESTIMATED AUCTION COSTS

Line Cost Description

OHIO

1 Estimated Annual Auction Expense ¹

June 2017 - May 2018 Nonshop kWh Usage ²

OHIO

2 RS
3 GS
4 GP
5 GSU
6 GT
7 STL
8 POL
9 TRF
10 TOTAL

kWh Charge Adder

11 \$/kWh (grossed up for CAT)

\$ 0.000094

NOTES:

1-Estimated POLR auction expenses for an annual period, as of March 2017.

2-Billing units based on forecast as of March 2017 (excluding 2016 actual PIPP kWhs).

3-Line 11 - Line 1/ Line 10/ (1-.0026)

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TOD Option Workpapers
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Development of Allocation Factors for Time-of-Day Option Under Rider GEN *

Line	(A) Season	(B) Total Hrs.	(C) Σ LMP	(D) Avg. LMP	(E) Factor
	Summer				
1	Off-Peak	3,462	112,656.36	\$32.54	0.6700
2	Midday-Peak	1,182	101,044.84	\$85.49	1.7602
3	Shoulder-Peak	1,980	108,006.13	\$54.55	1.1232
4	Total	6,624	321,707.33	\$48.57	1.0000
	Winter				
5	Off-Peak	10,553	334,625.01	\$31.71	0.7573
6	Midday-Peak	3,420	168,289.37	\$49.21	1.1753
7	Shoulder-Peak	5,707	321,057.48	\$56.26	1.3437
8	Total	19,680	823,971.86	\$41.87	1.0000
	Total				
9	Off-Peak	14,015	447,281.37	\$31.91	0.7327
10	Midday-Peak	4,602	269,334.21	\$58.53	1.3437
11	Shoulder-Peak	7,687	429,063.61	\$55.82	1.2815
12	Total	26,304	1,145,679.19	\$43.56	1.0000

NOTES

- (A) Summer = June 1 through August 31; Winter = September 1 through May 31
Midday-Peak = noon to 6:00pm EST, Monday through Friday, excluding holidays
Shoulder-Peak = 6:00am to noon and 6:00pm to 10:00pm EST, Monday through Friday, excluding holidays
Off-Peak = All other hours

(B) Total number of hours from August 2006 - July 2009.

(C) Sum of hourly LMPs at FESR node in MISO from August 2006 - July 2009.

(D) Calculation: Column C / Column B.

(E) Calculation: Column D / (Seasonal Total from Column D)

* Source: Historical LMP data (\$ / MWH) at the FESR load zone in MISO for the 36-month time period August 2006 - July 2009.

Exhibit B: Rider GEN (TOD) – Rate Design Time-of-Day Option (Tariff Effective June 1, 2017)

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The Toledo Edison Company

TOD Option Workpapers
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Calculation of Time-of-Day Option Pricing Under Rider GEN*

RIDER GEN TOTAL ENERGY CHARGES								RIDER GEN - TIME-OF-DAY OPTION					
		(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)	(J)	(K)
1	BLENDED COMPETITIVE BID PRICE (\$/MWH)			\$50.62									
2	ESTIMATED CAPACITY PRICE (\$ PER MWH)			\$12.51									
3	COMMERCIAL ACTIVITY TAX RATE			0.26%									
4													
5	Rate	Season	Factors		Energy	PJM &	Total Energy	Factors			Prices (\$/kWh)		
6	Schedule		Loss	Season	Charge	Auction Costs	Charges	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak
7													
8	GS	Summer	0.0628	1.1151	\$0.047006	\$0.000094	\$0.047100	1.7602	1.1232	0.6700	\$0.082905	\$0.052903	\$0.031557
9		Winter	0.0628	0.9613	\$0.038677	\$0.000094	\$0.038771	1.1753	1.3437	0.7573	\$0.045568	\$0.052097	\$0.029361
10													
11	GP	Summer	0.0291	1.1151	\$0.045374	\$0.000094	\$0.045468	1.7602	1.1232	0.6700	\$0.080033	\$0.051070	\$0.030464
12		Winter	0.0291	0.9613	\$0.037335	\$0.000094	\$0.037429	1.1753	1.3437	0.7573	\$0.043990	\$0.050293	\$0.028345
13													
14	GSU	Summer	0.0010	1.1151	\$0.044098	\$0.000094	\$0.044192	1.7602	1.1232	0.6700	\$0.077787	\$0.049636	\$0.029609
15		Winter	0.0010	0.9613	\$0.036285	\$0.000094	\$0.036379	1.1753	1.3437	0.7573	\$0.042756	\$0.048882	\$0.027550
16													
17	GT	Summer	0.0000	1.1151	\$0.044054	\$0.000094	\$0.044148	1.7602	1.1232	0.6700	\$0.077709	\$0.049587	\$0.029579
18		Winter	0.0000	0.9613	\$0.036248	\$0.000094	\$0.036342	1.1753	1.3437	0.7573	\$0.042713	\$0.048833	\$0.027522

NOTES

(C) Calculation: $\{[(\text{Col. C, Row 1}) \times \text{Col. B} - (\text{Col. C, Row 2})] / (1 - \text{Col. A})\} \times [1 / (1 - (\text{Col. C, Row 3}))] / 1,000$

(D) See page 8, line 12 of the Rider GEN Workpaper.

(E) Calculation: Column C + Column D.

(F) See page 1, Col. E lines 2 & 6.

(G) See page 1, Col. E lines 3 & 7.

(H) See page 1, Col. E lines 1 & 5.

(I) Calculation: Column E x Column F.

(J) Calculation: Column E x Column G.

(K) Calculation: Column E x Column H.

* The capacity pricing under the TOD Option is the same as Rider GEN, therefore the above workpaper only includes the energy charges of Rider GEN-TOD.

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2017, for all kWhs per kWh, unless otherwise noted. For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations.

Capacity costs will be developed based on the results from annual PJM capacity auctions (including incremental auctions) and allocated to each Company and tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the applicable PJM delivery year. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO competitive bid process ("CBP") results to develop the non-capacity related energy charges.

RATE:

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	1.7161¢	1.7161¢
GS	1.4116¢	1.4116¢
GP	1.2084¢	1.2084¢
GSU	0.8028¢	0.8028¢
GT	0.8840¢	0.8840¢
STL	0.0000¢	0.0000¢
TRF	0.8668¢	0.8668¢
POL	0.0000¢	0.0000¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	4.7100¢	3.8771¢
GS	4.7100¢	3.8771¢
GP	4.5468¢	3.7429¢
GSU	4.4192¢	3.6379¢
GT	4.4148¢	3.6342¢
STL	4.7100¢	3.8771¢
TRF	4.7100¢	3.8771¢
POL	4.7100¢	3.8771¢

* Customers participating in the Percentage of Income Payment Plan (PIPP) program shall pay [REDACTED]¢, for all kWh per kWh, in lieu of the Rate RS Capacity and Energy Charges shown above.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, March 31, 2016, May 25, 2016 and February 8, 2017,
in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 14-1297-EL-SSO, 16-541- EL-RDR and
16-936-EL-UNC, respectively and Case No. 17-338-EL-RDR, before

The Public Utilities Commission of Ohio

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

<u>Capacity Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	1.4116¢	1.4116¢	1.4116¢	1.4116¢	1.4116¢	1.4116¢
GP	1.2084¢	1.2084¢	1.2084¢	1.2084¢	1.2084¢	1.2084¢
GSU	0.8028¢	0.8028¢	0.8028¢	0.8028¢	0.8028¢	0.8028¢
GT	0.8840¢	0.8840¢	0.8840¢	0.8840¢	0.8840¢	0.8840¢

<u>Energy Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	8.2905¢	5.2903¢	3.1557¢	4.5568¢	5.2097¢	2.9361¢
GP	8.0033¢	5.1070¢	3.0464¢	4.3990¢	5.0293¢	2.8345¢
GSU	7.7787¢	4.9636¢	2.9609¢	4.2756¢	4.8882¢	2.7550¢
GT	7.7709¢	4.9587¢	2.9579¢	4.2713¢	4.8833¢	2.7522¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, March 31, 2016, May 25, 2016 and February 8, 2017, in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 14-1297-EL-SSO, 16-936-EL-UNC and 16-541- EL-RDR, respectively and Case No.17-338-EL-RDR, before

The Public Utilities Commission of Ohio

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Summary: Tariff update of Rider GEN electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.