

Original GAG Case Number	Version	
EL-GAG	August 2004	

RENEWAL APPLICATION FOR ELECTRIC GOVERNMENTAL AGGREGATORS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-4 Opt-Out Form). All attachments should bear the legal name of the Applicant and should be included on the electronic copy provided. Applicants should file completed applications and all related correspondence with: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, OH 43215-3793.

This PDF form is designed so that you may input information directly onto the form. You may also download the form, by saving it to your local disk, for later use.

A. RENEWAL INFORMATION

A-1 Applicant's legal name, address, telephone number, PUCO certificate number, and web site address

Legal Name Village of North Bend Ohio

Address 21 Taylor Ave, North Bend, OH 45052

PUCO Certificate # and Date Certified 13-680E (2) 4/20/2015

Telephone # (513) 941-0610 Web site address (if any) http://www.northbendohio.org/

- A-2 <u>Exhibit A-2 "Authorizing Ordinance"</u> provide a copy of the ordinance or resolution authorizing the formation of a governmental aggregation program adopted pursuant to Section 4928.20(A) of the <u>Revised Code</u>.
- A-3 Exhibit A-3 "Operation and Governance Plan" provide a copy of the applicant's current plan for operation and governance of its aggregation program adopted pursuant to Section 4928.20(C) of the Revised Code. The Operation and Governance Plan explained in Exhibit A-3 should include:
 - Terms and conditions of enrollment including:
 - Rates
 - Charges
 - Switching fees, if any
 - Policies associated with customers moving into/out of aggregation area
 - Billing procedures
 - Procedures for handling complaints and disputes including the toll-free telephone number and address for customer contacts

Exhibit A-4 Automatic Aggregation Disclosure-"Opt-out Form" provide a copy of A-4 the disclosures/"opt-out" required by Section 4928.20(D) of the Revised Code, if its aggregation program provides for automatic aggregation in accordance with Section 4928.20(A) of the Revised Code. If the opt-out is in draft form, docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service. See #12 in the attached Affidavit.

or regulatory or	emergency matters
sner	
ount Management	
12 Walnut St, #1500), Cincinnati, OH 45202
920-5039	Fax # (877) 213-6426
william.fleissne	r@dynegy.com
	ssner ount Management 12 Walnut St, #1500 920-5039

Contact person for Commission Staff use in investigating customer complaints A-6

Name William Fle	issner		
Title Manager, Acc	count Management		
Business address 3	312 Walnut St #1500, Cir	icinnati, OH 45202	
Telephone #_(800)	920-5039	Fax # (877) 213-6426	
E-mail address	william.fleissner@d		

Applicant's address and toll-free number for customer service and complaints A-7

Customer Service address 312 Walnut St #1	500, Cincinnati, OH 45202	
Toll-free Telephone # (877) 331-3045	Fax #	_
E-mail address dynegycustomerserv	rice@dynegy.c	_
Signature of Applicant & Title		

Sworn and subscribed before me this Month

Signature of official administering oath

My commission expires on

JEFFREY LEE BROWNING Notary Public, State of Ohio My Commission Expires April 18, 2021

AFFIDAVIT

	And the second s
State of OH10 :	VILLAGE OF NORTH BENDS
County of HAMILTON:	(Town)

Doug SAMMONS, Affiant, being duly sworn/affirmed according to law, deposes and says that:

He/She is the MAYOR (Office of Affiant) of VILLAGE OF NORTH BEND(Name of Applicant);

That he/she is authorized to and does make this affidavit for said Applicant,

- The Applicant herein, attests under penalty of false statement that all statements made in the
 application for certification renewal are true and complete and that it will amend its application while
 the application is pending if any substantial changes occur regarding the information provided in the
 application.
- The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission
 of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity
 pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of
 Section 4928.06 of the Revised Code.
- 3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
- 4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
- The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
- 6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
- 7. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
- 8. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
- 9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
- 10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

- 11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.
- 12. The Applicant herein, attests that if the opt-out is in draft form, the Applicant will docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.

Signature of Affiant & Title

Sworn and subscribed before me this Month

oday of

Year

Signature of official administering oath

My commission expires on

Print Name and Title

JEFFREY LEE BROWNING Notary Public, State of Ohio My Commission Expires April 18, 2021

Village of North Bend, Ohio Electric Governmental Aggregation Certification Exhibit A-2 Authorization Ordinance

CERTIFICATE OF RESULT OF ELECTION ON QUESTION OR ISSUE

tate of Ohio		d d
ounty of Hamilton	- }	
The Board of Elections of	Hamilton	County hereby
rifies that at the election held in the	Ville	c Of North Bend
		(Name of Subdivision)
the 6th day of November	. 2012	the vote cast on the following issue was
follows:		en e
Issue .		
	" ADTICATION IS IN TOACHIO	e rotall electric loads located in the Village of N ate for those loads the sale and purchase of my person elects to opt out?
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ce Yes	*	
(For, yez, etc12 on ballet)		404
		(Phomber)
os No		166
(Plo, agrinut, cir22 on ballot)		(Number)
al vote cast on issue:		
- VOID WIND ON MANAGEMENT		570 (Number)
		·
IN WITNESS WHEREOF, we have b	arennio subseelbed	ur names officially at Cincinnati
	CACCUSTO SUCREMENTAL CO.	C names acrossing at
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·	Charles H Go	Outer E
** * * * * * * * * * * * *	Charles H Go	echandle TF Chair
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Directo	-	
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		BOARD OF ELECTIONS

Hamilton County, Ohio

FROM:

VILLAGE OF NORTH BEND ORDINANCE 2012-05

AUTHORIZING ALL ACTIONS NECESSARY
TO EFFECT A GOVERNMENTAL RETAIL
ELECTRIC LOADS AGGREGATION PROGRAM
WITH OPT-OUT PROVISIONS PURSUANT TO SECTION
4928.20, OHIO REVISED CODE, DIRECTING THE
HAMILTON COUNTY BOARD OF ELECTIONS
TO SUBMIT A BALLOT QUESTION TO THE
ELECTORS AND AUTHORIZING THE
EXECUTION OF AN AGREEMENT WITH DUKE
ENERGY RETAIL SALES, LLC FOR SUCH
PURPOSES AND DECLARING AN EMERGENCY

WHEREAS, the Ohio Legislature has enacted legislation (R.C. 4928.20) which authorizes the Council of the Village of North Band to aggregate the retail electric loads located within the Village and to enter into service agreements to facilitate for those loads the purchase and sale of electricity; and

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of lower electric rates which they would not otherwise be able to have individually; and

WHEREAS, this Village Council seeks to establish a governmental aggregation program with opt-out provisions pursuant to Section 4928.20, Ohio Revised Code (the "Aggregation Program"), for the residents, businesses and other electric consumers in the Village, as permitted by law.

NOW, THEREFORE, BE IT ORDAINED by the Council of the Village of North Bend, Ohio _____ members elected thereto concurring, that:

SECTION 1. This Council finds and determines that it is in the best interest of the Village, its residents, businesses and other electric consumers located within the limits of the Village to establish the Electric Loads Aggregation Program in the Village. Provided that this Ordinance and the Electric Loads Aggregation Program is approved by the electors of the Village pursuant to Section 2 of this Ordinance, the Village is hereby authorized to aggregate in accordance with Section 4928.20, Ohio Revised Code, the retail electric loads located within the Village, and, for that purpose, to enter into service agreements to facilitate the sale and purchase of the service for the retail electric loads. The Village may exercise such authority using Duke Energy Retail Sales, LLC, an energy broker and aggregator certified by the Public Utilities Commission of Ohio, to the full extent permitted by law. The aggregation will occur automatically for each person owning, occupying, controlling, or using an electric load center

proposed to be aggregated and will provide for the opt-out rights described in Section 3 of this Ordinance.

SECTION 2. The Board of Elections of Hamilton County is hereby directed to submit the following question to the electors of the Village at the general election in November 2012.

PROPOSED ELECTRIC AGGREGATION VILLAGE OF NORTH BEND A majority affirmative vote is necessary for passage Shall the Village of North Bend have the authority to aggregate the retail electric loads located in the Village of North Bend, and for that purpose, enter into service agreements to facilitate for those loads the sale and purchase of electricity, such aggregation to occur any person elects to opt out, all in accordance with Section 4928.20 of the Ohio Revised NO

The Fiscal Officer of the Village is instructed immediately to file a certified copy of this Ordinance and the proposed form of the ballot question with the County Board of Electrions not less than ninety (90) days prior to the November 2012 general election. The Electric Loads Aggregation program shall not take effect unless approved by a majority of the electors voting upon this Ordinance and the Electric Loads Aggregation program provided for herein at the election held pursuant to this Section 2 and Section 4928.20, Ohio Revised Code.

SECTION 3. Upon the approval of a majority of the electors voting at the general election provided for in Section 2 of this Ordinance, this Village Council through Duke Energy Retail Sales, LLC shall develop a plan of operation and governance for the Electric Loads Aggregation Program. Before adopting such plan, this Village Council or Duke Energy Retail Sales, LLC, on behalf of this Village Council, shall hold at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the Village. The notice shall summarize the plan and state the date, time, and location of each hearing. No plan adopted by this Village Council shall aggregate the electric load of any electric load center within the Village unless it in advance clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be enrolled automatically in the Electric Loads Aggregation program and will remain so enrolled unless the person affirmatively elects by a stated procedure not to be so enrolled. The disclosure shall state prominently the rates, charges, and other terms and conditions of enrollment. The stated procedure shall allow any person enrolled in the Electric Loads Aggregation Program at least every three

years, without penalty or switching fee. Any such person that opts out of the Electric Loads Aggregation Program shall default to the utility's standard service offer provided under Section 4928.35, Ohio Revised Code, unless and until that person chooses a competitive retail electric supplier.

SECTION 4. This Village Council finds and determines that all formal actions of this Village Council concerning and relating to the adoption of this Ordinance were taken in an open meeting of this Village Council and that all deliberations of this Village Council and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

SECTION 5. This Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public health, safety and welfare of the Village, and for further reason that this Ordinance is required to be immediately effective in order to file a certified copy of this Ordinance and the proposed form of the ballot question with the Board of Elections of Hamilton County not later than ninety (90) days prior to the November 2012 general election, as provided herein; wherefore, this Ordinance shall be in full force and effect immediately upon its adoption.

SECTION 6. That the Village is hereby authorized and directed to enter into an agreement with Duke Energy Retail Sales, LLC for consulting services and any other required services related to electricity utility aggregation for the Village of North Bend and ratifying any such services heretofore performed. The Village is further authorized to enter into an agreement with either Duke Energy Retail Sales, LLC or any other supplier of the Village's choosing to serve as the supplier for the electric aggregation program.

Passed this 25th day of June, 2012.

Mayor Doug Sammons

Attest:

Ed Sullivan, Fiscal Officer

Approved as to form

James A. Reichert, Law Director

I, Ed Sullivan, Fiscal Officer of the Village of North Bend, Ohio, hereby certify that this is a true and accurate copy of the Ordinance duly adopted by the Council of the Village of North Bend, at its regularly scheduled meeting on June 25, 2012.

Date: 6-25-12

Fiscal Officer Ed Sulling

Village of North Bend, Ohio Electric Governmental Aggregation Certification Exhibit A-3 Operation and Governance Plan

PLAN OF OPERATION AND GOVERNANCE Electric-Governmental Aggregation

Introduction. In November 2012 a majority of the voters in NorthBend, Ohio, in the County of Hamilton, approved a referendum that authorized the NorthBend (the "Village") to pursue Governmental Aggregation. After the Village held two public hearings on the matter, the Village approved this Plan of Operation and Governance as prescribed by Section 4928.20 of the Ohio Revised Code. The Village has developed this Plan of Operation and Governance ("Plan of Operation") in accordance with the governmental aggregation provisions in Sections 4901:1-21-16 Ohio Administrative Code. Once certified as a Governmental Aggregator, the Village will be authorized to combine multiple retail electric customer loads within its geographic boundaries (the "Aggregation") for the purpose of facilitating the purchase of electric supply Ohio's competitive retail electric market.

Governmental Aggregation Services. The Viliage, as a Governmental Aggregator, will serve as purchasing agent for the Aggregation. As purchasing agent, the Governmental Aggregator shall (I) select a Competitive Retail Electric Service Provider ("Provider") to supply the Aggregation, (ii) negotiate the terms of supply between the Provider and each Aggregation participant, and (iii) oversee the enrollment procedures administered by the Provider.

The Contract. The supply contract negotiated by the Governmental Aggregator for the Aggregation (the "Contract") shall be for firm, full-requirements supply. Each Aggregation participant will be individually bound to the Provider by the terms of the Contract, and will be solely responsible for payment and performance. The electric supply charges for Aggregation are included in the Contract that will be negotiated by the Governmental Aggregator. The electric supply charges will take the form of either a fixed price, all electric supply charges will be fully and prominently disclosed in consumer enrollment materials (such as the Opt-out Notice), available on the Provider's website, and available by calling the Provider's toil free customer service telephone number. The surcharge authorized under Section 4928:20(1) will not be charged.

Eligibility, Opt-out Disclosures, and Pooling Accounts. Section 490:1-21-06 of the Ohio Administrative Code requires Duke Energy Ohio, the local electric distribution utility (the "Utility,) to provide the Governmental Aggregator with an account list of eligible customers, including the names, service and mailing addresses, load profile reference category, meter read schedule and historical consumption data for all eligible customers residing within the Governmental Aggregator's boundaries. The following customers are not eligible: customers already under contract with a certified electric services company; customers that have a special contract with the Utility; customers that are not located within the Governmental Aggregator's boundaries; customers on the Percentage of Income Payment Plan (PiPP) or any similar successor program; customers that have past due amounts owing to the Utility and have no existing plan to discharge such amounts; and mercantile customers. In addition, the Village intends to include in the Aggregation only those residential and non-mercantile customers with a demand of less than 100 KW and a load profile consistent with ordinary residential and small commercial use. Using this list of eligible accounts, the Provider, with the assistance of the Governmental Aggregator, will review the list to verify that the eligible accounts are located within the geographic boundaries of the Village and that no area within the Village boundaries has not been inadvertently omitted from the list. The Provider will also remove the eligible list, those customers who appear on the "do not aggregate' list as stated under division (c) of Section 4928.21 of the Revised Code. Finally the Provider will reduce the list by removing those accounts in rate classes that Indicate (i) a higher demand than targeted for the Aggregation or (ii) a usage profile that is not consistent with ordinary residential and small commercial use.

Within thirty (30) days of receipt of the list from the Utility, the Provider, with assistance from the Governmental Aggregator, will prepare and mail an "Opt-out Notice" to each account that remains on the eligible list after the list has been reduced as noted above. The Opt-out Notice will inform the eligible account holder that the Governmental Aggregator has formed an automatic (or "Opt-out") aggregation, provide the price for the electric supply to the Aggregation and other terms and conditions of service, and explain how the account holder can decline participation in the Aggregation.

As required by 4901:1-28-04 of the Ohio Administrative Code, the Opt-out Notice will indicate that the account holder has 21 days to affirmatively respond by telephoning a toll-free number or returning a postcard to the provider that is included in the Opt-out Notice.

The Provider will receive all Opt-out requests and any Opt-out Notices that were undeliverable by mail, and will remove those accounts from the eligible account list. Upon completion of the 21 day Opt-out period, the Provider will notify the Utility of the remaining accounts that will form the Aggregation and through an electronic data interchange transaction, enroll the Aggregation. Upon enrollment, each participant will receive an enrollment notice from the Utility that will indicate that the enrollee may rescind its participation in the Aggregation by contacting the Utility within seven (7) business days.

In addition to the initial 21-day Opt-out period, each participant will be provided an opportunity to opt-out every three years without paying an early termination fee.

Billing Aggregation participants will receive a single, monthly bill from the Utility, which will include charges from the Provider for its electric supply, as well as the Utility distribution charges. Aggregation participants will be billed according to their Utility billing cycle.

<u>Credit, Collections and Deposits.</u> The Utility's credit and collection policy and policies regarding deposits will apply to the Aggregation participants and shall be administered by the Utility. Neither the Governmental Aggregator, nor the Provider will implement additional policies with respect to credit, deposits and collections.

Concerns and Complaints. Aggregation participants will have multiple means of communicating concerns and reporting complaints. As a general rule, concerns regarding service reliability and billing should be directed to the Utility. The Utility will continue to read meters, handle billing, and generally have the most information about the physical service to a location or account. Questions regarding the administration of the Aggregation should be directed to the Provider. The Provider's customer service center shall be available by telephone 24 hours per day, 7 days per week. Any unresolved disputes should be directed to the Public Utilities Commission of Ohio and/or the Ohio Consumers Counsel. As a convenience, below is a list of helpful toll-free telephone numbers.

Natural of Complaint	Contact	Disans North	- , ,
Outages/Emergencles	Utility	Phone Number 1-800-544-6900	
Service turn on/off	Utility	1-800-544-6900	
Billing Disputes	Utility	1-800-544-6900	—
Price/Joining/Leaving Program	Provider Customer Service	1-877-331-3045	—
Program Regulatory Questions	Provider Customer Service	1-877-331-3045	
Unresolved Disputes	Public Utilities Commission	1-800-686-7826	
Unresolved Disputes	Ohio Consumers Council	1-877-742-5622	\dashv

The Provider will attempt to resolve all customer complaints in a timely and good faith manner. The Provider shall investigate and provide a status report to the customer when the complaint is made directly to them and/or the Governmental Aggregator within three (3) business days following Provider's receipt of the complaint. In the case of a Public Utilities Commission of Ohio ("PUCO") complaint, the Provider will investigate and provide a status report to the customer and PUCO staff within three (3) business days following the Provider's receipt of the complaint, or such other period of time as may be required by the PUCO. If an investigation into a complaint received from the customer or a complaint referred by the PUCO is not completed within ten (10) business days, then a status report will be given to the customer, and, if applicable, the PUCO. These status reports will be given every three (3) business days until the investigation is complete, unless the action that must be taken takes longer than three (3) business days and the customer has been notified. Final results of a PUCO-referred complaint will be provided to the PUCO either orally (telephone) or in writing (e-mail, written correspondence), no more than three (3) business days after the investigation is completed. The final results will be provided in writing to the customer no later than three (3) business days after the investigation is completed. Customers retain the right to contact the PUCO regarding complaints and disputes. All customers have the right to contact the PUCO by writing to Public Utilities Commission of Ohio, ATTN, 180 E. Broad St., Columbus, OH 43215-3793; by fax to (614) 752-8351; through their website at www.puc.state.oh.us or by calling toll free (800) 686-7826 (VOICE) or (800) 686-1570 (ITY-TDD). Records of customer complaints will be retained for two (2) years after the occurrence of the complaint. A copy of the complaint record will be provided to the PUCO within three (3) business days, if requested.

Moving within the Village. An aggregation participant who moves from one location to another within the Village boundaries and retains the same account number will remain an Aggregation participant and will receive the same price it would have received if: its location had not moved.

An aggregation participant who moves from one location to another within the Village boundaries and is assigned a new account number may enroll its new account in the Aggregation and receive the same price it would have received if its location had not moved, provided the new account is eligible for Aggregation. An aggregation participant who moves within the Village and receives a new account number may be dropped from the Aggregation by the Utility, but it will not be charged an early termination fee from the Provider. If a participant is dropped from the Aggregation due to a move within the Village, the participant must contact the Provider to be re-enrolled within 60 days of being dropped.

<u>Moving outside of the Village</u>. An aggregation participant who moves out of the Village boundaries will no longer be eligible to participate in the Aggregation, but it will not be charged an early termination fee by the Provider.

Enrolling after the Opt-out Period. Residential and small business accounts located within the Village's boundaries that were initially eligible to join the Aggregation, but chose to Opt-out of the Aggregation, or otherwise weren't included in the Aggregation, may join the Aggregation after the expiration of the initial Opt-out Period by contacting the Provider. The rate for those joining the Aggregation after the expiration of the Opt-out Period may be different from the rate negotiated for the Aggregation by the Governmental Aggregator.

If the Provider is able to offer to newly eligible customers the same price that is provided to the current Aggregation participants, the Provider may refresh the Aggregation by providing those who move in to the Village the opportunity to be included automatically, rather than waiting until the next pricing term of the Contract. The process for refreshing the Aggregation with new enrollments would follow the process noted above for determining eligibility, providing Opt-out Notices, and pooling the accounts. (Current Aggregation participants and those who previously declined participation would not receive the Opt-out Notice intended only for newly eligible customers.)

Village of North Bend, Ohio Electric Governmental Aggregation Certification Exhibit A-4 Automatic Aggregation Disclosure



Village of North Bend Electric Aggregation Program

<<insert customer name>>
<<insert customer address>>

<<pre><<post mark date>>

Dear Village of North Bend Residents and Businesses,

Village of North Bend is continuing to offer you an opportunity to save on your electric bill! Village voters previously authorized Village Trustees to form a governmental aggregation program and negotiate favorable electric supply prices for eligible residences and businesses. The Village recently selected Dynegy as the programs electric supplier. Both the Village of North Bend and Dynegy are certified by the Public Utilities Commission to provide this service. As an eligible resident or business, you will automatically be enrolled in the program unless you choose to opt-out (not participate) by **MM DD, 20**__.

Program details:

- o Fixed Electricity Price of \$0.0xxx per kWh through your MM 20 meter reading
- o **One energy bill** from Duke Energy, your local utility.
- O No cancelation fee at any time!
- Duke Energy continues to deliver your electricity and maintain the electric lines and respond to emergencies.

Program Enrollment

After your finalized enrollment, Duke Energy will send a letter confirming your enrollment and informing you of your ability to cancel your enrollment with no penalty.

How to Opt-Out

If you do not wish to participate, you must opt-out no later than **MM DD, 20xx**. You can do this by completing and returning the reply card below or calling us toll-free at 888-682-2170.

If you choose to opt out (not participate), you may do so at no charge during this initial enrollment period and you will not be served by Dynegy. If you become part of the aggregation, you may cancel the agreement at any time at no charge by providing notice to Dynegy. If you choose to opt out of the program at this time, or if you choose to leave the program at a later date, you will be served by your utility under its standard service offer or until you choose an alternative supplier of electric service. If you switch back to your utility, you may not be served under the same rates, terms, and conditions that apply to other customers served by your utility. For questions, contact Dynegy at DynegyCustomerService@dynegy.com or call 888-682-2170. Please see the enclosed Terms and Conditions for full program details.

Conditions for full program details.	
Regards,	
Richard a Sunce	
Rich Surace, Director, Retail Business Operations	
Community: Village of North Bend ♦ Opt out of the Village of North Bend Government will not be included in the aggregation program.	Electric Aggregation Program. By checking this box, I understand that my account
This opt out must be post marked by MM DD, 20 Please fill out the required information in bold :	and mailed to Dynegy, 312 Walnut Street, Suite 1500, Cincinnati OH 45202
Customer Name	SDI Number < <account number="">></account>
Service Address	
Signaturo	Data

Dynegy Energy Services (East), LLC Residential and Small Commercial Electric Supply Agreement Terms and Conditions

- **1. Purchase of Electricity** Dynegy Energy Services (East), LLC (DES) agrees to sell, and you (Customer) agree to buy, all retail electricity at the price and on the terms and conditions specified in this Agreement. Customer's electric utility remains responsible for the delivery of electricity to the Customer.
- **2. Residential or Small Commercial Service** Customer acknowledges this Agreement is for electricity for residential or small commercial use only.
- 3. Price and Initial Term The price for electricity (Price) will be \$0.0xxx per kWh through your MM 20_meter read date (Initial Term). Electricity service under this Agreement will begin with the next available meter read date after DES and Customer's electric utility process Customer's enrollment. In addition to delivering electricity, Customer's electric utility will continue to read Customer's meter, bill the Customer and respond to any outages. If Customer switches back to Customer's electric utility for any reason, Customer may or may not be served under the same rates, terms, and conditions that apply to other customers served by the electric utility. The electric utility may charge switching fees to the Customer. The Price includes broker fees, but does not include any applicable taxes or fees or charges from the Customer's electric utility. If DES wishes to lower the Price due to a change in market conditions, DES may do so without Customer's consent provided there are no other changes to the terms and conditions of this Agreement.
- **4. Length of Contract -** As a part of your community's program, your service from DES will commence with your next available meter reading after processing of enrollment by your electric utility, and will continue for the term as specified in the opt-out notification, ending on your meter read for the last month of service.
- 5. Billing and Payment The charges for electricity provided by DES will appear on Customer's monthly bill from Customer's electric utility, and is due and payable to Customer's electric utility on the same day the electric utility's bill is due. Customer will incur additional service and delivery charges from the Customer's electric utility. Customer should continue to follow any bill payment procedures between Customer and Customer's electric utility. Customer agrees to accept the measurements as determined by Customer's electric utility for purposes of accounting for the amount of electricity provided by DES under this Agreement. Though DES does not offer budget billing for the electricity provided, the customer may contact the Customer's electric utility to enroll in the utility budget billing program, if applicable. Customer has the right to request from DES, twice within a twelve-month period without charge, up to twenty-four months of the Customer's payment history. The failure to pay electric utility charges may result in Customer being disconnected from service in accordance with the Customer's electric utility tariff.
- 6. Customer Cancellation or Termination of the Agreement Customer's electric utility will send Customer a notice confirming the switch to DES for electricity. CUSTOMER MAY CANCEL THIS AGREEMENT WITHOUT PENALTY WITHIN SEVEN (7) CALENDAR DAYS OF THE POSTMARK ON THE ELECTRIC UTILITY'S CONFIRMATION NOTICE OF THE SWITCH TO DES BY CONTACTING CUSTOMER'S ELECTRIC UTILITY BY TELEPHONE OR IN WRITING IN ACCORDANCE WITH THE CANCELLATION INSTRUCTIONS ON THAT NOTICE. After the seven-day cancellation period, Customer must contact DES to terminate this Agreement. If Customer terminates this Agreement after the seven-day cancellation period and before the end of the Initial Term, Customer will be charged no early termination fee. There is no fee for early termination during any renewal term. Customer may terminate this Agreement without penalty if Customer moves outside of DES's service area or into an area where DES charges a different price for electricity.
- 7. DES Termination of the Agreement DES may terminate this Agreement by giving Customer written notice of at least 14 calendar days if the Customer fails to make any payments under this Agreement or fails to meet any agreed-upon payment arrangements. DES may also terminate this Agreement by giving Customer written notice if any Force Majeure Event (See Section 13 of this Agreement), as defined below, physically prevents or legally prohibits DES from performing under the terms of this Agreement. Upon termination of this Agreement, Customer will return to Customer's electric utility for electricity unless

Dynegy Energy Services (East), LLC Residential and Small Commercial Electric Supply Agreement Terms and Conditions

Customer has selected another Competitive Retail Electric Service (CRES) provider. The effective date of any termination by Customer or DES will be the next available meter read date after expiration of any required notice period and processing by the electric utility and DES of the return of the Customer to the electric utility. Upon termination by any party for any reason, Customer will remain responsible for all charges for electricity through the date of termination.

- **8. Environmental Disclosure** This Agreement incorporates the information provided to Customer or made available to Customer at DES's website (DynegyOhio.com) regarding the approximate generation resource mix and environmental characteristics of electricity supply.
- **9. Assignment** DES may assign, subcontract or delegate all or any part of DES's rights and/or obligations under this Agreement without consent from Customer. Customer shall not assign its rights and/or obligations under this Agreement without the prior written consent of DES.
- **10. Customer Information** Customer authorizes DES to obtain any information from Customer's electric utility necessary for DES to perform this Agreement, including Customer's account name, account number, billing address, service address, telephone number, standard offer service type, meter readings, when charges hereunder are included on the electric utility's bill, and Customer's billing and payment information from Customer's electric utility. DES is prohibited from disclosing Customer's social security number and/or account number(s) without Customer's consent except for DES's own collections and credit reporting, participation in programs funded by the universal service fund pursuant to section 4928.52 of the Revised Code, or assigning a customer contract to another CRES provider.
- 11. Dispute Resolution If Customer has a billing or other dispute involving this Agreement, Customer may contact DES at the telephone number, e-mail address or mailing address listed below. If your complaint is not resolved after you have called your electric supplier and/or your electric utility, or for general utility information, residential and business customers may contact the Public Utilities Commission of Ohio (PUCO) for assistance at 1-800-686-7826 (toll free) from eight a.m. to five p.m. weekdays, or at http://www.puco.ohio.gov. Hearing or speech impaired customers may contact the PUCO via 7-1-1 (Ohio relay service). The Ohio consumers' counsel (OCC) represents residential utility customers in matters before the PUCO. The OCC can be contacted at 1-877-742-5622 (toll free) from eight a.m. to five p.m. weekdays, or at http://www.pickocc.org.
- 12. Limitation of Liability Customer agrees that neither DES nor any of its employees, affiliates, agents, or subcontractors (collectively, DES Parties) will be liable for any damages or claims for matters within the control of Customer's electric utility or the regional transmission organization controlled electricity grid. The DES Parties will not be responsible for any failure to commence or terminate power and energy service on the date specified herein due to any failure or delay in enrolling Customer with Customer's electric utility. The DES Parties' liability will be limited to direct actual damages only. In no event will the DES Parties be liable for any punitive, incidental, consequential, exemplary, indirect, attorney's fees, third-party claims or other damages whether based on contract, warranty, tort, negligence, strict liability or otherwise, or for lost profits arising from any breach or nonperformance of this Agreement.
- 13. Force Majeure If a Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement (the "Claiming Party") and gives notice and details of to the other Party as soon as practicable, then the Claiming Party shall be excused from the performance of its obligations under this Agreement (other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure). The Claiming Party shall remedy the Force Majeure with all reasonable dispatch. During the period excused by Force Majeure, the non-Claiming Party shall not be required to perform its obligations under this Agreement. "Force Majeure" shall mean an event or circumstance which prevents the Claiming Party from performing its obligations or causes delay in the Claiming Party's performance under this Agreement, which event or circumstance was not anticipated as of the date this Agreement was agreed to, which is not within the reasonable control of, or the result of

Dynegy Energy Services (East), LLC Residential and Small Commercial Electric Supply Agreement Terms and Conditions

the negligence of, the Claiming Party, and which, by the exercise of due diligence or use of good utility practice, as defined in the applicable transmission tariff, the Claiming Party is unable to overcome or avoid or cause to be avoided, such as, but not limited to, acts of God; fire; flood; earthquake; war; riots; strikes, walkouts, lockouts and other labor disputes that affect Customer or DES. Force Majeure shall not be based on 1) Customer's inability to economically use the electricity purchased hereunder; or 2) Supplier's ability to sell the electricity at a price greater than the price under this Agreement.

14. REGULATORY OUT - Changes to laws, regulations, rules, decisions, entries, findings, or orders governing the generation, transmission, or sale of electricity may be made by different entities, including state agencies and regulatory bodies such as the Public Utilities Commission of Ohio (PUCO), federal agencies and regulatory bodies such as the Federal Energy Regulatory Commission (FERC), and Regional Transmission Organizations (RTO) that operate multi-state regional electric transmission systems such as PJM Interconnection LLC (PJM), the RTO that operates the regional electric transmission system in a multi-state region that includes Ohio. Such changes may include, without limitation, new, revised, altered, amended, or reinterpreted laws, regulations, rules, decisions, entries, findings, or orders relating to (i) the generation of electricity, (ii) the availability and reliability of electricity supply resources (including, without limitation, capacity), (iii) the reliability of the electricity grid, (iv) the transmission or delivery of electricity, and (v) the sale or marketing of wholesale and retail electricity (collectively, Regulatory Events). DES has no control over Regulatory Events. If any Regulatory Event makes this Agreement uneconomic or unprofitable for DES, Customer agrees that DES may in its sole discretion propose new contract terms to Customer, including, without limitation, an increased price for the electricity delivered by DES under this Agreement. If DES proposes new contract terms in accordance with this clause, DES will provide written notice to the Customer that identifies (1) the Regulatory Event(s) at issue, (2) the new contract terms proposed by DES, and (3) when the new contract terms will take effect following Customer's acceptance. Customer will have thirty (30) days from the date of the written notice to affirmatively accept or reject the new contract terms. If Customer does not affirmatively accept the new contract terms within thirty (30) days of the written notice, this Agreement will terminate without penalty on the next available meter read date after the expiration of the thirty-day notice period and processing by the electric utility and DES, after which Customer will return to Customer's electric utility or another CRES provider of Customer's choosing for electricity.

Contact Information

In the event of an emergency involving Customer's electric service (for example, an outage or downed power lines) Customer should call the emergency line for Customer's electric utility. In all other situations, Customer may contact DES toll free at 855-326-0520. Customer Care Representatives are available Monday – Friday, 8:00 am - 7:00 pm ET. During all other hours please leave a message for a return call. Customer may also contact DES by email at DynegyEnergyServicesOhio@dynegy.com, or by US Mail at DYNEGY, LLC, Attn: Customer Care, 312 Walnut Street, Suite 1500, Cincinnati, OH 45202. Customer may also visit Dynegy's website at https://www.dynegy.com/electric-supplier.



Environmental Disclosure Information

Dynegy Energy Services (East), LLC

Projected Data for the 2017 Calendar Year

Projected Data for the 2017 Calendar Tear				
Generation		Cumplianta Duaduct		Dagianal
Resource Mix -		Supplier's Product		Regional
A comparison	Natural Gas		Natural Gas	
between the	25%_	Other	25%_	Other
sources of	25%	0.5%	25/0_	0.5%
generation used to	Hydro	Coal	Hydro	Coal
produce this	1.5%	33%	1.5%	33%
product and the				
historic regional	Wind	Biomas	Wind	Biomas
average supply	2.5%	s 0.5%	2.5%	s 0.5%
mix.	Nuclear_	\$ 0.5%	Nuclear	\$ 0.3%
THIA.	37%		37%	
Environmental	Biomass Power		Air Emissions and Sol	id Waste
Characteristics-	Coal Power		Air Emissions and Sol	
	Hydro Power		Wildlife Impacts	14 114310
A description of the characteristics	Natural Gas Power		Air Emissions and Solid Waste	
associated with	Nuclear Power		Radioactive Waste	
each possible	Oil Power		Air Emissions and Sol	id Waste
generation	Other Sources		Unknown Impacts	
resource.	Solar Power		No Significant Impact	S
	Wind Power		Wildlife Impacts	
Air Emissions –				
A comparison	Carbon dioxide			
A comparison between the air	Carbon dioxide			
emissions related	_			
to this product and	Nitrogen oxides			
the regional				
average air	Sulfur Dioxide			
emissions.	Sunai Bioxide			
			D,	egional Average
			1/4	egioriai Average
Radioactive	Туре:		Quantity:	
Waste –	High-Level Radioactive	e Waste	Unknown	Lbs./1,000 kWh
Radioactive waste				513/4 000 1 111
product.			Unknown	Ft ³ /1,000 kWh
With in-depth analys	sis, the environmental cl	naracteristics of any form	of electric generation v	will reveal benefits as well

With in-depth analysis, the environmental characteristics of any form of electric generation will reveal benefits as well as costs. For further information, contact Dynegy Energy Services (East), LLC at www.DynegyOhio.com or by phone at 877-331-3045.

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Case No(s). 13-0716-EL-GAG

Summary: Application Village of North Bend's Renewal Application for Electric Governmental Aggregators electronically filed by Kendall C Kash on behalf of Dynegy Energy Services (East), LLC